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FORM OF SERVICE AGREEMENTS
 (FOSA)

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Interruptible LNG Tanker Discharging Service (LTD-2)	50.1
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FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULES: LTD-1, LTD-2, FPS-1, FPS-2, FPS-3, FTS, ITS, OTS, and LTS

SERVICE AGREEMENT

THIS AGREEMENT, made and entered into this _____ day
of _____, by and between COVE POINT LNG, LP ("Operator")
and _____ ("Buyer").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Operator shall perform and Buyer shall receive [LTD-1,LTD-2,FPS-1, FPS-2,FPS-3,FTS,ITS, OTS or LTS] service in accordance with the provisions of the effective Rate Schedule _____, the applicable General Terms and Conditions of Operator's FERC Gas Tariff, Original Volume No. 1, on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission and the terms and conditions of this Service Agreement including Appendices A [and B]. The maximum obligation of Operator to provide [LTD-1,LTD-2,FPS-1, FPS-2,FPS-3,FTS,ITS, OTS, or LTS] service to or for Buyer is specified in Appendix A, as the same may be amended from time to time by agreement between Buyer and Operator. Service hereunder shall be provided subject to the provisions of Subpart _____ of Part 284 of the Commission's regulations. [For Subpart B service, Buyer warrants that service hereunder is being provided on behalf of _____, a local distribution company or an intrastate pipeline.]

Section 2. Term. Service under this Agreement shall commence as of _____ and shall continue in full force and effect until _____ [and _____ to _____ thereafter] unless terminated by written notice from one party to the other upon _____ notice. 1/ [if applicable, description of Term provision entered into pursuant to Section 5.(b) of the General Terms and Conditions of Operator's FERC tariff] Pre-granted abandonment shall apply upon termination of this Agreement; provided however, that Buyer shall have any rights of first refusal applicable under Operator's FERC Gas Tariff [unless agreed otherwise as reflected in Appendix B].

Section 3. Rates. Unless otherwise agreed to by the parties in writing, and subject to Appendix B attached hereto, (if applicable), Buyer shall pay Operator the maximum charges and furnish Retainage as set forth in the above-referenced Rate Schedule and Tariff for [LTD-1,LTD-2,FPS-1, FPS-2,FPS-3,FTS,ITS, OTS or LTS] service.

Section 4. Notices. Notices shall be in writing and delivered in person, by postal mail or by email (followed by postal mail). Notices to Operator under this Agreement shall be addressed to it at 6603 West Broad Street, Richmond, VA 23230; Email: _____ and notices to Buyer shall be addressed to it at Attention _____; Email: _____, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreements:

Section 6. Counterparts. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by posted mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against the party.

[BUYER]
By _____
Title _____
Date _____

COVE POINT LNG, LP
By _____
Title _____
Date _____

1/ In lieu of "unless terminated by written notice from one party to the other upon _____ notice", the following alternative notice of termination may be used, "provided however, that either party may terminate this Agreement at any time by giving _____ month(s) prior written notice of termination to the other party to be effective at the end of the month of such termination."

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE: LTD-1
APPENDIX A

to

LTD-1 SERVICE AGREEMENT
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Quantity: Maximum Daily Delivery Quantity _____ Dth (MDDQ)
 Incremental Sendout Quantity _____ Dth (ISQ)

Receipt/Delivery Points:

Primary Receipt Points for Natural Gas:

Operator's LNG Storage Tanks _____ Maximum Daily Quantity (Dth/day)]

Primary Delivery Point for LNG:

Operator's LNG Storage Tanks _____ Maximum Daily Quantity (Dth/day)

Other Terms and Conditions:

Service Changes pursuant to this Appendix A shall commence as of _____. This Appendix A shall cancel and supersede the previous Appendix A to this Service Agreement dated _____. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

[BUYER]

COVE POINT LNG, LP

By _____
Title _____
Date _____

By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE: LTD-2
APPENDIX A

to

LTD-2 SERVICE AGREEMENT
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Quantity: Maximum Daily Delivery Quantity _____ Dth (MDDQ)
Maximum Daily Storage Quantity _____ Dth (MCSQ)

Service Changes pursuant to this Appendix A shall commence as of _____. This Appendix A shall cancel and supercede the previous Appendix A to this Service Agreement effective as of _____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

BUYER

COVE POINT LNG, LP

By _____
Title _____
Date _____

By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULES FPS-1, FPS-2 and FPS-3
Appendix A

to
FPS-__ Service Agreement
between Cove Point LNG, LP (Operator)
and _____(Buyer)

Quantity: Maximum Contract Peaking Quantity: _____ Dth (MCPQ)
Maximum Daily Peaking Quantity: _____ Dth (MDPQ)

Receipt Points/Delivery Points:

Primary Receipt Points [for LNG and/or Natural Gas]

_____ Maximum Daily Quantity (Dth/day)

Primary Delivery Points [for LNG/ Natural Gas]

_____ Maximum Daily Quantity (Dth/day)

Other Terms and Conditions:

Service changes pursuant to this Appendix A shall commence as of _____. This Appendix A shall cancel and supersede the previous Appendix A to the Service Agreement dated _____. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(BUYER)
By _____
Title _____
Date _____

COVE POINT LNG, LP
By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE FTS
Appendix A

to
FTS Service Agreement
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Maximum Firm Transportation Quantity (MFTQ): _____ (Dth/day)
[which may include differing MFTQ levels for specified portions of the term, pursuant to Section 2 of Rate Schedule FTS]

Primary Receipt Points

Measuring _____ Maximum Daily
Sta. Name Quantity (Dth/day)
[which may include differing MFTQ levels for specified portions of the term, pursuant to Section 2 of Rate Schedule FTS]

Primary Delivery Points

Measuring _____ Maximum Daily
Sta. Name Quantity (Dth/day)
[which may include differing MFTQ levels for specified portions of the term, pursuant to Section 2 of Rate Schedule FTS]

The Master List of Interconnects (MLI) as published on Operator's Electronic Bulletin Board is incorporated herein by reference for the purposes of listing valid secondary receipt points and delivery points.

Service changes pursuant to this Appendix A shall become effective as of _____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(BUYER)

COVE POINT LNG, LP

By _____
Title _____
Date _____

By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE ITS
Appendix A

to
ITS Service Agreement
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Interruptible Transportation Quantity (ITQ): _____ Dth/day

The Master List of Interconnects (MLI) as published on Operator's Electronic Bulletin Board is incorporated herein by reference for purposes of listing valid interruptible receipt points and delivery points.

Service changes pursuant to this Appendix A shall become effective as of _____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(BUYER)
By _____
Title _____
Date _____

COVE POINT LNG, LP
By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE OTS
Appendix A

To OTS Service Agreement
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Maximum Firm Transportation Quantity (MFTQ): _____ (Dth/day)

Primary Receipt Points

Measuring
Sta. Name

Maximum Daily
Quantity (Dth/day)

Primary Delivery Points

Measuring
Sta. Name

Maximum Daily
Quantity (Dth/day)

The Master List of Interconnects (MLI) as published on Operator's Electronic Bulletin Board is incorporated herein by reference for the purposes of listing valid secondary receipt points and delivery points.

Service changes pursuant to this Appendix A shall become effective as of _____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(BUYER)

By _____
Title _____
Date _____

COVE POINT LNG, LP

By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULE LTS
Appendix A

To LTS Service Agreement
between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Maximum Firm Transportation Quantity (MFTQ): _____ (Dth/day)

Primary Receipt Points

Measuring
Sta. Name

Maximum Daily
Quantity (Dth/day)

Primary Delivery Points

Measuring
Sta. Name

Maximum Daily
Quantity (Dth/day)

The Master List of Interconnects (MLI) as published on Operator's Electronic Bulletin Board is incorporated herein by reference for the purposes of listing valid secondary receipt points and delivery points.

Operator shall have the right to not schedule service for Buyer on any Day, up to a total of _____ days for the period _____ in each annual period commencing November 1.

Service changes pursuant to this Appendix A shall become effective as of _____. This Appendix A shall cancel and supersede the previous Appendix A effective as of _____, to the Service Agreement referenced above. With the exception of this Appendix A, all other terms and conditions of said Service Agreement shall remain in full force and effect.

(BUYER)
By _____
Title _____
Date _____

COVE POINT LNG, LP
By _____
Title _____
Date _____

FORM OF SERVICE AGREEMENT
UNDER RATE SCHEDULES LTD-1, LTD-2, FPS-1, FPS-2, FPS-3, FTS, ITS, OTS, and LTS
Appendix B

to
[LTD-1, LTD-2, FPS-1, FPS-2, FPS-3, FTS, ITS, OTS, or LTS] Service Agreement
Between Cove Point LNG, LP (Operator)
and _____ (Buyer)

Rates and Charges:

For LTS Service: The rates and surcharges, including fuel retainage for _____ as set forth on
Tariff Record Nos. 10.35 and 10.45 (if applicable) shall apply to service hereunder.

Contractual Right of First Refusal (if applicable):

Term provisions agreed to pursuant to Section 5.(b) (2) of the GT&C of Operator's FERC Gas Tariff (if applicable):

Minimum or maximum pressures at delivery points agreed to pursuant to Section 9(a) of the GT&C of Operator's
FERC Gas Tariff (if applicable):

(If applicable) *Description of credit provisions related to a new or expansion project authorized by the Commission
pursuant to a certificate or related proceeding, which may include the following language: "The credit
requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated
_____ between Operator and Customer."*

This Appendix B shall become effective as of _____ and shall cancel and supersede
the previous Appendix B to the Service Agreement dated _____. With the exception of this
Appendix B, all other terms and conditions of said Service Agreement shall remain in full force and effect.

[BUYER]	COVE POINT LNG, LP
By _____	By _____
Title _____	Title _____
Date _____	Date _____

FORM OF SERVICE AGREEMENT
APPLICABLE TO TITLE TRANSFER TRACKING AT SPECIFIED POINTS
UNDER RATE SCHEDULE TTT

TTT AGREEMENT made as of this ____ day of _____, _____, by and between Cove Point LNG, LP (Cove Point), hereinafter called "Operator," and _____, hereinafter called "Buyer."

WHEREAS, from time to time, Buyer, its customers and principals obtain rights for transportation service from Cove Point, under which these parties have the right to deliver natural gas into, move gas through, or receive gas from, various Cove Point facilities, in accordance with Service Agreements that have been entered into in accordance with Cove Point's FERC Gas Tariff (the "Subject Service Agreements"); and,

WHEREAS, Buyer, on behalf of itself, its customers and principals, arranges for various services in conjunction with the performance required or permitted by Cove Point under the Subject Service Agreements; and,

WHEREAS, in the course of performing such services, Buyer may identify and obtain sources and/or markets on behalf of shippers under the Subject Service Agreements, the identity of which Buyer seeks to protect for commercial purposes; and,

WHEREAS, to that end, Operator and Buyer have agreed to procedures that will accommodate Buyer's nomination of quantities of gas at points of interconnection between Operator and other interstate pipelines, for the limited purpose of tracking title transfers among buyers and sellers of such quantities; which procedures do not entitle Buyer to receive any service under Operator's FERC Gas Tariff separate from the entitlements under the Subject Service Agreements, nor do they entitle Buyer to maintain physical imbalances on Operator's system.

THEREFORE, WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Article I. Quantities

- A. During the term of this TTT Agreement, Operator will accept nominations for Title Transfer Tracking ("TTT") Service from Buyer, in accordance with the procedures set forth in Article V, below. All accounting receipt data provided by Buyer to Operator at each Eligible Point must be accompanied by a corresponding nomination for accounting delivery at such Eligible Point; otherwise, Operator shall be entitled to reject nomination data provided by Buyer for any Eligible Point at which accounting receipts do not equal accounting deliveries. This equalization requirement shall apply to TTT Service hereunder every Day, regardless of any capacity constraint, operational flow order, curtailment requirement, or operating limitation that may be imposed on the Subject Service Agreements.
- B. Operator's obligation to accept nominations hereunder shall be limited to the contractual entitlements of Buyer, its customers, or its principals-- as shippers under the Subject Service Agreements -- to receive service from Operator as confirmed under this Agreement.
- C. Nothing under this Agreement shall convey to Buyer any right to service by Operator. The transportation of gas nominated for TTT Service in accordance with this Agreement requires that the Buyer, its customers, or its principals obtain entitlement to service from Operator under another Service Agreement, in accordance with all applicable provisions of Operator's FERC Gas Tariff.

Article II. Term of Agreement

Subject to all terms and conditions herein, this TTT Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____ and from month to month thereafter, until either party terminates this TTT Agreement by giving one month's prior written

notice to the other. Operator shall also have the unilateral right to terminate this Agreement within 24 hours in the event that Operator determines that Buyer failed to comply with the terms of Rate Schedule TTT.

Article III. Rate

- A. Unless otherwise mutually agreed in a written amendment to this TTT Agreement, Buyer shall pay Operator for services nominated hereunder the maximum applicable rates and charges, as established under Rate Schedule TTT and set forth on Tariff Record No. 10.30 of Operator's effective FERC Gas Tariff, including any surcharges. Buyer may also incur charges under the associated Subject Service Agreements.
- B. Operator shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file and make effective superseding rate schedules for the purpose of changing the rate, charges and other provisions thereof effective as to Buyer. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this TTT Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Buyer to contest or oppose such filing and its effectiveness.

Article IV. Eligible Points

- A. Nominations for subsequent physical delivery downstream from each Eligible Point established hereunder must be performed under a valid Subject Service Agreement. Operator's confirmation of TTT Service at Eligible Points shall be subject to Operator's determination:
 - 1. that sufficient capacity is available to accommodate the nominated service(s), consistent with scheduling priorities otherwise applicable to the affected Subject Service Agreement(s); and
 - 2. that shipper(s) have nominated corresponding services under effective Subject Service Agreement(s) with Operator that include receipt point or delivery point entitlements as necessary to accommodate TTT Service nominated hereunder.
- B. Operator shall provide to Buyer logical meter numbers to be used exclusively for nominations of accounting receipts and deliveries on Operator's system through the procedures established in this TTT Agreement. Eligible Points established for nomination of TTT Services hereunder shall be posted on Operator's EBB.

Article V. Procedures

Buyer and Operator shall perform TTT Services hereunder pursuant to the procedures set forth in Section 7 of Operator's Rate Schedule TTT, as that Rate Schedule may be amended from time to time.

Article VI. Incorporation by Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this TTT Agreement, the following provisions of Operator's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

- A. All of the provisions of Rate Schedule TTT, or any effective superseding rate schedule or otherwise applicable rate schedule; and
- B. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

Article VII. Miscellaneous

- A. No change, modification or alteration of this TTT Agreement shall be or become effective until executed in writing by the parties hereto.
- B. Any notice, request or demand provided for in this TTT Agreement, or any notice that either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Operator:	Buyer:
Cove Point LNG, LP	_____
6603 West Broad Street	_____
Richmond, Virginia 23230	_____
Att'n: _____	Att'n: _____
(Title)	(Title)
Email: _____	Email: _____

or at such other address as either party shall designate by formal written notice to the other.

- C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this TTT Agreement.
- D. The subject headings of the provisions of this TTT Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.
- E. Each party to this TTT Agreement bears responsibility for all of its own breaches, tortious acts, or tortious omissions connected in any way with the TTT Agreement causing damages or injuries of any kind to the other party or to any third party, unless otherwise expressly agreed in writing between the parties. The offending party as a result of such offense shall hold harmless and indemnify the non-offending party against any claim, liability, loss or damage whatsoever suffered by the non-offending party or by any third party, including without limitation actual damages, litigation expenses, court costs, and attorneys' fees; and the phrase "tortious acts or tortious omissions" shall include without limitation sole or concurrent simple negligence, gross negligence, recklessness, and intentional acts or omissions. This TTT Agreement does not contemplate any third party beneficiaries.
- F. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

ARTICLE VIII. Prior Contracts

This TTT Agreement shall supersede and cancel, as of the effective date, the TTT Agreement between Buyer and Operator dated _____.

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this TTT Agreement to be signed by their duly authorized officials as of the day and year first written above.

Cove Point LNG, LP
(OPERATOR)

(BUYER)

By: _____

By: _____

Its: _____
(Title)

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO CAPACITY RELEASE

AGREEMENT made as of this _____, by and between Cove Point LNG, LP, (Cove Point), a Delaware Limited Partnership, hereinafter called "Operator," and _____, a _____ corporation, hereinafter called "Customer."

WHEREAS, Operator's Tariff provides that Operator's Customers may release capacity contracted for under a firm transportation service agreement; and

WHEREAS, Customer desires to obtain released capacity as a Replacement Customer under Operator's Capacity Release Program, at the terms set forth in the Bid Agreement(s) submitted electronically by Customer via Operator's EBB in accordance with Operator's FERC Gas Tariff;

WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

ARTICLE I
Quantities, Receipt and Delivery Points, and Other Terms

- A. Subject to the execution of a Bid Agreement(s) in accordance with the terms and conditions of Operator's tariff, during the term of this Agreement, Customer may tender to Operator Gas for transportation, Operator shall transport Gas for Customer and Customer shall take from Operator the quantities transported, all as set forth in the effective Bid Agreement(s), set forth in Exhibit A.
- B. The maximum quantities of gas that Operator shall receive, transport and deliver and that Customer may tender and take shall be as set forth on the effective electronic Bid Agreement(s), subject to any limitations imposed under Section 10 of the General Terms and Conditions of Operator's Tariff; provided, however, that at no time may Customer tender or take quantities in excess of the quantities specified in the Bid Agreement(s) unless otherwise authorized (e.g., to make up imbalances).
- C. The quantity released, Receipt and Delivery Points, character of service, Rate Schedule and duration of the release shall be specified in the Bid Agreement(s).

ARTICLE II
Rate

- A. Customer shall pay Operator the Reservation Charges specified in each Bid Agreement. Unless Operator has specifically agreed in writing to provide a discounted usage charge for transportation services rendered pursuant to this Agreement, Customer shall pay Operator the maximum usage rates and charges provided under the Rate Schedule applicable to the Service Agreement under which Customer has received released capacity, which rates are set forth in Operator's effective FERC Gas Tariff, including applicable charges, surcharges and the Transportation Fuel Retention Percentage.
- B. Operator shall have the unilateral right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) the section regarding "Applicability and Character of Service" of the firm service rate schedule under which Customer has obtained capacity through this Agreement, and (ii) term shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect until _____, and [from ____ to ____ thereafter, until either party terminates this Agreement by giving written notice to the other upon ____ notice.]

ARTICLE IV
Regulatory Approval

Performance under this Agreement by Operator and Customer shall be contingent upon Operator and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Operator and Customer be denied such approvals to provide or continue the service contemplated or to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Operator's and Customer's obligations hereunder shall terminate.

Article V
Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Operator's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

- A. All of the provisions of the applicable Rate Schedule applicable to the Service Agreement under which Customer has received released capacity, or any effective superseding rate schedule or otherwise applicable rate schedule; and
- B. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VI
Miscellaneous

- A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VI.A requires a further written agreement either prior to the making of any request or filing permitted under Article II.B. hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II.B. must be made under Section 7 or Section 4 of the Natural Gas Act.
- B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Operator: Cove Point LNG, LP
6603 West Broad Street
Richmond, VA 23230
Attention: _____
Officer/Title
Email: _____

Customer:

or at such other address as either party shall designate by formal written notice.

- C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.
- D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.
- E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[If applicable:

ARTICLE VII
Prior Contract

This Service Agreement shall supersede and cancel, as of its effective date, the Service Agreement for transportation service between Customer and Operator dated _____.]

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

Cove Point LNG, LP
(Operator)

(Customer)

By: _____

By: _____

Its: _____
(Title)

Its: _____
(Title)

EXHIBIT A

(Bid Agreement)
To the Service Agreement
Applicable to Transportation of Gas
Under the Capacity Release Program
Dated _____
Between Cove Point LNG, LP and _____

Customer shall electronically submit its completed bid via Operator's EBB, which shall serve as the executed "Bid Agreement". Upon award by Operator via Operator's EBB, the Bid Agreement shall serve as the Exhibit to this Agreement.

REQUEST FOR SERVICE FORM
COVE POINT LNG, LP

A completed form must be submitted for each Rate Schedule requested.

1. TYPE OF SERVICE (Please check)

- A. Rate Schedule
 - 1. Firm LNG Tanker Discharging Service (LTD-1)
 - 2. Firm Peaking Service FPS-1 (10-day)
 - 3. Firm Peaking Service FPS-2 (5-day)
 - 4. Firm Peaking Service FPS-3 (3-day)
 - 5. Firm Transportation Service (FTS)
 - 6. Interruptible LNG Tanker Discharging Service (LTD-2)
 - 7. Interruptible Transportation Service (ITS)
 - 8. Off-Peak Firm Transportation Service (OTS)
 - 9. Limited Firm Transportation Service (LTS)

- B. Authority
 - 1. Part 284, Subpart B (NGPA _ 311)
 - 2. Part 284, Subpart G (Blanket Certificate)

C. Transportation Service

If Requestor is seeking service hereunder to be implemented pursuant to Section 311 of the NGPA, attach certification by the local distribution company or intrastate pipeline company, as defined in the NGPA, on whose behalf the service is requested, that such service is authorized to be provided within the meaning of 18 C.F.R. Section 284.102(d)(3), if the local distribution company will not have physical custody of and transport the gas or will not hold title to the gas.

Service to be provided on behalf of: _____, a/an:

- 1. Local Distribution Company
- 2. Intrastate Pipeline Company
- 3. Interstate Pipeline Company
- 4. End user

2. IDENTITY OF BUYER

A. Legal Name:

B. Mailing Address:

C. Street Address:
(if different from B, no P.O. Boxes)

D. Billing Address:
(if different from B)

E. Energy Information Administration (EIA) Code (if known) _____

F. Contact Person: (Name) _____
(Phone) _____
(Fax No.) _____

G. State of Incorporation/Business Type
(State) _____
(Type, e.g. corporation, general partnership) _____

- H. Buyer is:
- ___ 1. Local Distribution Company
 - ___ 2. Intrastate Pipeline Company
 - ___ 3. Interstate Pipeline Company
 - ___ 4. Enduser
 - ___ 5. Producer
 - ___ 6. Marketer
 - ___ 7. Other: _____

3. AFFILIATIONS

- A. Is Buyer an affiliate of Cove Point LNG, LP? Yes No
B. If yes, identify: _____
C. Is gas to be transported/liquefied purchased from a supplier/
marketer affiliated with Cove Point LNG, LP? Yes No
D. If yes, identify supplier: _____

4. COMMENCEMENT DATE REQUESTED: ____/____/____

5. TERMINATION DATE REQUESTED: ____/____/____

6. FIRM QUANTITIES

- A. Rate Schedule LTD-1 (MDDQ): _____ Dth/Day
- B. Rate Schedule FPS-1 (MDPQ): _____ Dth/Day
- C. Rate Schedule FPS-2 (MDPQ): _____ Dth/Day
- D. Rate Schedule FPS-3 (MDPQ): _____ Dth/Day
- E. Rate Schedule FTS (MFTQ): _____ Dth/Day
- F. Rate Schedule OTS (MFTQ): _____ Dth/Day
- G. Rate Schedule LTS (MFTQ): _____ Dth/Day

7. INTERRUPTIBLE QUANTITIES

- A. Rate Schedule LTD-2 (MDDQ): _____ Dth/Day
- B. Rate Schedule LTD-2 (MCSQ): _____ Dth
- C. Rate Schedule ITS (ITQ): _____ Dth/Day

8. RECEIPT POINT(S)

A. For each requested Receipt Point, list the following:

1. Receipt Measuring Station name.
2. Quantity to be delivered to Seller (Dth/Day).
3. Name of upstream entity delivering gas.

Primary Receipt Point: 1. _____
2. _____
3. _____

Secondary Receipt Point: 1. _____
2. _____
3. _____

9. DELIVERY POINT(S)

A. For each requested Delivery Point, list the following:

1. Delivery Measuring Station Name.
2. Quantity to be delivered by Seller (dth/day).
3. Name of downstream entity receiving gas.

Primary Receipt Point: 1. _____
2. _____
3. _____

Secondary Receipt Point: 1. _____
2. _____
3. _____

10. REGULATORY APPROVALS

List any regulatory approvals required by Requestor to commence service:

Requestor certifies that the information contained in this Request for Service is complete and accurate to the best of Requestor's knowledge and that all regulatory approvals that are necessary for gas to be received into and delivered from Seller's facilities have been obtained or applied for by Requestor except as otherwise noted.

Requestor (Buyer):
Signed By: _____
Title: _____
Date: ___/___/___

LNG INVENTORY TRANSFER FORM
COVE POINT LNG, LP

_____, a Buyer of service from Cove Point LNG, LP (Operator) under Service Agreement No. _____ under Operator's _____ Rate Schedule (Transferor), requests, pursuant to Section 11 of the General Terms and Conditions of Operator's FERC Gas Tariff, to transfer _____ Dth to _____, a Buyer of service from Operator under Service Agreement No. _____ under Operator's _____ Rate Schedule (Transferee). Transferee agrees to the transfer of such quantities to its account under its said Service Agreement. Receipt of this form by Operator and Operator's notice of acceptance sent to Transferor and Transferee shall constitute a binding contract between the parties.

Transferor _____ Transferee _____

By: _____ By: _____
Name: _____ Name: _____
Title: _____ Title: _____
Date: _____ Date: _____

ACCEPTED _____ REJECTED _____

Cove Point LNG, LP

Name: _____
Title: _____
Date (and Effective Date if accepted): _____

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