Posting Date	03/09/2023
Posting Time	21:36
TSP / TSP Name	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
CycleDesc	Intraday 3
Eff Gas Day	03/09/2023
Eff Time	22:00
Meas Basis Desc	MMBtu
Loc Purp Desc	Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	116,874	82,090	34,784	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	75,000	34,049	40,951	0	Y		R	Y
	S	EB790	DARRAGH (TL-342)	75,000	75,000	0	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	500	3,500	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	9,000	41,000	9,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	0	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	214,424	262,576	76,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	552	8,180	0	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	0	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	0	2,000	0	Y		R	N
CNX GAS COMPANY, LLC	S	EB795	BELL POINT 2 (TL-474/LN-19)	45,000	30,000	15,000	150,000	Y		R	N
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	0	24,084	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	1,700	30,378	5,000	Y		R	N
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,002	5,498	0	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	33,789	166,211	150,000	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
COLUMBIA MIDSTREAM	S	EB115	HICK`S ROAD (TL-400)	153,700	58,606	95,094	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	225,000	50,000	175,000	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	0	600	0	Y		R	N
	S	EB580	EISAMAN	411	0	411	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	0	118	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	0	553	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	0	1,239	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	351	1,149	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	214,159	420,841	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	5,908	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	10,199	16,615	228	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	9,518	10,608	45	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	8,118	58,334	364	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	5,424	12,950	258	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	21,419	14,335	1,571	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,325	8,224	600	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	1,355	30,639	40	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	3,327	3,273	0	Y		R	Y
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	236	2,164	0	Y		R	Y
	S	EB145	NORMANTOWN (TL-277)	9,448	1,101	8,347	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	0	9,600	0	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	373	2,262	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	595	2,405	0	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	217	783	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	2,514	5,958	407	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	5,570	21,172	817	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,076	7,240	1,749	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	2,100	7,987	0	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	1,849	6,632	0	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	3,597	9,372	2,691	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	29,026	4,621	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	21,000	119,000	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	49,783	231,849	205,000	Y		R	N
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	0	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	6	44,425	0	Y		R	N
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	14,400	35,127	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	2,000	34,844	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	219,972	390,028	0	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	10,750	34,250	0	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	750	25,962	25,000	Y		R	N

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	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	9,310	16,073	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	3,995	700	3,295	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	EB355	GOBBLER (LN-280)	19,870	1,935	17,935	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	13,000	67,000	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	0	112,000	0	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	0	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	24,000	326,000	0	Y		R	Y
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,600	10,806	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,000	27,194	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	35,100	24,900	0	Y		R	Y
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	606	94	0	Y		R	Y
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	1,451	16,420	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,000	17,300	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	250,000	80,000	170,000	0	Y		R	N
	S	EB705	LOGANS FERRY	75,000	28,000	47,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	85,000	76,000	9,000	40,000	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLLICK RUN ROAD	508,983	507,747	1,236	358,537	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,073	13,473	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	6,322	18,678	0	Y		R	N
	S	EB775	MILLSTONE ROAD (TL-593)	112,377	84,620	27,757	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	85,000	65,000	42,000	Y		R	N
	S	EB780	BOLLINGER (LN25)	175,000	48,000	127,000	0	Y		R	N
	S	EB785	WALNUT (LN26/TL380)	80,000	50,000	30,000	27,500	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N
LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	1,402	28,598	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	1,271	138,729	0	Y		R	Y

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	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	1,017	1,017	0	1,000	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	0	60,000	0	Y		R	N
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	110,000	65,000	83,339	Y		R	N
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	168,209	69,077	170,000	Y		R	Y
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	259,400	84,100	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,317	9,183	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	4,194	1,806	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	0	12,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	0	12,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	65,300	90,880	40,000	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	180,129	124,929	55,200	40,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	0	152,000	600	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	0	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	0	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB030	YAWGER RD	50,000	1,000	49,000	50,000	Y		R	N
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	10,000	90,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	0	162,593	15,000	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	50,000	124,006	6,652	Y		R	N

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RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	345,467	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	2,200	2,800	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	192,110	135,890	328,000	Y		R	Y
SNYDER BROTHERS, INC.	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	4,820	21,994	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	32,042	100	31,942	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	300,000	132,131	167,869	27,500	Y		R	Y
	S	EB765	WHITE STATION (TL400)	250,000	136,364	113,636	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	22	668	0	Y		R	N
	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N
STEUBEN STORAGE	N	90001	STEUBEN STORAGE - RECEIPTS	61,816	2,667	59,149	5,522	Y		R	N
SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	68,171	116,619	157,005	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	4,180	31,488	0	Y		R	N
SWEPI LP	N	EB515	SHARRETTS M&R (LN-50)	15,000	800	14,200	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	0	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	800	14,200	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	21,050	35,604	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	82,223	275,912	119,106	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N

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	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	230,818	356,507	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	0	848,749	837,113	Y		R	N
	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	11,647	1,079,333	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	10,000	0	10,000	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N
	S	40217	NORTH SUMMIT	0	0	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	113	286,982	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	0	100,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	345,467	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
TEXAS GAS	S	40601	LEBANON	481,740	310	481,430	356,117	Y		R	N
TRANSCO	N	40301	LEIDY	1,664,348	57,068	1,607,280	1,511,088	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,000	18,000	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	11,840	30,661	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	29,501	133,499	25,000	Y		R	Y
	N	90008	TIOGA UGI R GATE	264,000	14,083	249,917	25,000	Y		R	Y
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	64,400	91,300	0	Y		R	Y
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	370,000	165,114	204,886	0	Y		R	Y

Loc Purp Desc Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	97,000	20,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	92,270	16,730	109,000	Y		D	N
ANR	S	40401	LEBANON	0	160,000	0	299,500	Y		D	N
ARMSTRONG POWER	S	30060	SOUTH BEND	184,800	0	184,800	118,825	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,994	72,216	131,778	203,994	Y		D	N
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	71,000	32,332	38,668	71,000	Y		D	N
CNX GAS COMPANY, LLC	S	30280	BELL POINT DELIVERY (TL-474)	3,000	0	3,000	7,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	9,500	4,500	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	105,084	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	50,000	20,650	29,350	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	18,305	27,750	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	0	15,000	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	64,578	11,701	52,877	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	225,000	0	225,000	0	Y		D	N
	N	90005	STEUBEN STORAGE - DELIVERIES	57,590	16,429	41,161	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	200,000	200,000	0	162,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	825,550	447,235	378,315	810,550	Y		D	Y
	S	20190	LORDSTOWN	20,000	0	20,000	0	Y		D	N
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	175,720	67,430	108,290	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	137,000	120,099	16,901	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	2,000	4,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
DP CENTRAL LLC	S	30050	OAK GROVE	45,600	25,270	20,330	0	Y		D	Y
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	0	538,845	0	Y		D	N
	S	41009	MARS CRYDER	90,000	20,025	69,975	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	0	84,500	40,000	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	496	1,319	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	89,000	0	89,000	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	92,000	0	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	650	305	345	350	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	57,350	13,566	43,784	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	7,000	4,500	2,500	7,000	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,800	76,837	43,963	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	286,912	94,481	192,431	286,912	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	518,423	149,878	368,545	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	402,955	83,545	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	135,000	118,000	17,000	110,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	0	0	0	0	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	0	0	0	0	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	109,500	62,521	46,979	104,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	10,500	500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	9,025	145,975	95,000	Y		D	N
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	22,500	0	22,500	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,967	177,102	120,865	297,967	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	240,000	203,211	36,789	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	195,000	170,000	25,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	137,900	34,333	103,567	50,600	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	78,939	0	216,630	Y		D	N
	N	40107	ELLISBURG	77,681	21,863	55,818	77,681	Y		D	N
	N	40109	HARRISON	40,000	0	40,000	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,722	102,148	9,574	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	120,000	100,000	20,000	120,000	Y		D	N
	S	40127	TGP - PETERSBURG 2	70,000	70,000	0	70,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	127,090	15,713	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	200,000	29,987	170,013	200,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	40206	LEIDY	642,760	255,772	386,988	455,042	Y		D	N
	S	40208	OAKFORD	726,102	446,125	279,977	637,057	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	75,288	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	20,237	95,000	99,912	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	49,839	71,023	46,556	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	0	60,000	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	104,182	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	28	314,972	196,000	Y		D	N
	S	40229	TET- ARMAN HILL	10,000	0	10,000	250,000	Y		D	N
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	180,500	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	185,752	1,945,958	1,796,649	Y		D	N
	N	40302	LEIDY (NIPS)	122,000	0	122,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	72,498	2	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	295	1,705	0	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	0	104,000	0	Y		D	N
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	213,225	121,474	91,751	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	0	0	0	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	105,000	30,000	75,000	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	36,038	160,962	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	12	388	400	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	-898,061	*	1,700,377	Y		SW	N

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.

B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.

D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on http://dekaflow.com under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"

E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.

G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.

H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.

K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.

L. Denotes receipt locations that may be sched as part of TL-360.

S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes:Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.