

## Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 078306541 / AMERICAN POWER & GAS LLC  
 Releaser / Releaser Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100005  
 Svc Req K: 5I8084  
 Repl SR Role Ind: RCP  
 K Beg Date: 03/01/2023  
 K End Date: 03/31/2023  
 K Qty - K: 118  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 23500 - WASHINGTON GAS AND LIGHT

Recall/Reput Terms:  
 recall with 24 hr notice

Terms/Notes:  
pre arranged deal

Seconday Point Access: ALL RCPT/DLVY

LOC: 23502	LEESBURG	Dir of Flow: D	MDDO: 60224	Max Pressure: 375
LOC: 23503	OGDEN	Dir of Flow: D	MDDO: 1000	Max Pressure: 375
LOC: 23504	JEFFERSON	Dir of Flow: D	MDDO: 20000	Max Pressure: 400

## Capacity Release Transactional Reporting

PAGE NUMBER: 2

Post Date: 02/28/2023  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data  
  
 K Holder / K Holder Name: 179989231 / DTE ENERGY TRADING INC  
 Releaser / Releaser Name: 081370398 / EAP OHIO LLC  
 Affil Desc: None  
 K Stat Desc: New  
  
 Rel K: 5E5480  
 Svc Req K: 5I8087  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 30000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.  
  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
  
 Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
  
 Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided  
 Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 3.517700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40226 - TET - CRAYNE II  
  
 Recall/Reput Terms:

recallable

Seconday Point Access:

ALL RCPT/DLVY

## Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 179989231 / DTE ENERGY TRADING INC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200527  
 Svc Req K: 518095  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 09/30/2023  
 K Qty - K: 20000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 7.600000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Recall/Reput Terms:

Recallable any cycle. Please note that Contract 200527 requires supply to be sourced from a "Northern Point" whenever EGTS has issued PL-1 restrictions and Valley Gate restrictions in conjunction.

Seconday Point Access:

ALL RCPT/DLVY

LOC: 40206 TET - LEIDY

Dir of Flow: R MDQ: 100000

LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 100000

## Capacity Release Transactional Reporting

PAGE NUMBER: 4

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC  
 Releaser / Releaser Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200388  
 Svc Req K: 5I8094  
 Repl SR Role Ind: OTH  
 K Beg Date: 03/01/2023  
 K End Date: 03/01/2023  
 K Qty - K: 25000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/01/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd - Non-IBR: 1.395000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable if failure to comply with credit and/or other terms as determined by BGE.

Terms/Notes:

Capacity cannot be used to deliver to BGE city Gate

Seconday Point Access:

ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 25000 Max Pressure: 720



## Capacity Release Transactional Reporting

PAGE NUMBER: 5

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 605860324 / ENSPIRE ENERGY LLC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200527  
 Svc Req K: 5I8090  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 10/31/2023  
 K Qty - K: 20000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 7.610000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Recall/Reput Terms:

Recallable any cycle. Please note that Contract 200527 requires supply to be sourced from a "Northern Point" whenever EGTS has issued PL-1 restrictions and Valley Gate restrictions in conjunction.

Seconday Point Access:

ALL RCPT/DLVY

LOC: 40206 TET - LEIDY

Dir of Flow: R MDQ: 100000

LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 100000

## Capacity Release Transactional Reporting

PAGE NUMBER: 6

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 605860324 / ENSPIRE ENERGY LLC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200449  
 Svc Req K: 518091  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 10/31/2023  
 K Qty - K: 2286  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
Recallable any cycle

Seconday Point Access: ALL RCPT/DLVY

## Capacity Release Transactional Reporting

PAGE NUMBER: 7

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 006980312 / J ARON & COMPANY LLC  
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100120  
 Svc Req K: 5I8093  
 Repl SR Role Ind: OTH  
 K Beg Date: 03/01/2023  
 K End Date: 03/01/2023  
 K Qty - K: 20000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/01/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 1.240000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
Recallable upon 24 hours notice

Seconday Point Access: ALL RCPT/DLVY

LOC: 20703 BIG FLATS  
LOC: 20712 GARDNER

Dir of Flow: D MDDO: 2200 Max Pressure: 200  
Dir of Flow: D MDDO: 14000 Max Pressure: 60

## Capacity Release Transactional Reporting

PAGE NUMBER: 8

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 079272367 / JERA ENERGY AMERICA LLC  
 Releaser / Releaser Name: 063076591 / PENNENERGY RESOURCES LLC  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 5E5469  
 Svc Req K: 5I8085  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/01/2023  
 K End Date: 12/31/2023  
 K Qty - K: 30000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 12/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 9.788500  
 Rate Chgd - Non-IBR: 9.788500

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EB535 - WAHLVILLE M&R (TL-400)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40601 - TXG - LEBANON  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes - AMA:

This capacity is released pursuant to an asset management arrangement (the AMA ) between PennEnergy, LLC ( Penn ), the releasing shipper, and JERA Energy, the replacement shipper. JERA, as asset manager, will acquire 30,000 MMBtus/Day of Dominion Transmission capacity for the period from April 1, 2023 through December 31, 2024. Subject to the terms of the AMA, JERA agrees to purchase and receive natural gas from PennEnergy on each day of the term of the AMA in an amount up to one hundred percent (100%) of the released capacity. The capacity is recallable upon (i) the termination of the AMA and any related agreement, or (ii) the mutual written agreement of the Parties.

Recall/Reput Terms:

Recallable

Secondday Point Access:

ALL RCPT/DLVY



## Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 175098453 / TITAN GAS LLC  
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200687  
 Svc Req K: 5I8096  
 Repl SR Role Ind: RCP  
 K Beg Date: 03/01/2023  
 K End Date: 02/29/2024  
 K Qty - K: 1  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable but not reputtable.  
 Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 02/29/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Recall/Reput Terms:  
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access:

ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000

## Capacity Release Transactional Reporting

PAGE NUMBER: 10

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200527  
 Svc Req K: 518086  
 Repl SR Role Ind: OTH  
 K Beg Date: 06/01/2023  
 K End Date: 08/31/2023  
 K Qty - K: 20000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 06/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 08/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Recall/Reput Terms:

Recallable any cycle. Please note that Contract 200527 requires supply to be sourced from a "Northern Point" whenever EGTS has issued PL-1 restrictions and Valley Gate restrictions in conjunction.

Secondary Point Access:

ALL RCPT/DLVY

LOC: 40206 TET - LEIDY

Dir of Flow: R MDQ: 100000

LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 100000

## Capacity Release Transactional Reporting

PAGE NUMBER: 11

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200390  
 Svc Req K: 5I8089  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 10/31/2023  
 K Qty - K: 13000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd - Non-IBR: 9.094700

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
Recallable any cycle

Seconday Point Access: ALL RCPT/DLVY

## Capacity Release Transactional Reporting

PAGE NUMBER: 12

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC  
 Releaser / Releaser Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200527  
 Svc Req K: 518092  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 10/31/2023  
 K Qty - K: 40000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is not subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 7.500000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Recall/Reput Terms:

Recallable any cycle. Please note that Contract 200527 requires supply to be sourced from a "Northern Point" whenever EGTS has issued PL-1 restrictions and Valley Gate restrictions in conjunction.

Seconday Point Access:

ALL RCPT/DLVY

LOC: 40206 TET - LEIDY

Dir of Flow: R MDQ: 100000

LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 100000



## Capacity Release Transactional Reporting

PAGE NUMBER: 13

Post Date: 02/28/2023  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 790620046 / VITOL INC  
 Releaser / Releaser Name: 081370398 / EAP OHIO LLC  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 5E5480  
 Svc Req K: 5I8088  
 Repl SR Role Ind: OTH  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 27000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 2.501000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40226 - TET - CRAYNE II

Recall/Reput Terms:

recallable

Seconday Point Access:

ALL RCPT/DLVY