| | |
|---|---|
| Posting Date | 02/09/2023 |
| Posting Time | 20:38 |
| TSP / TSP Name | 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC |
| CycleDesc | Evening |
| Eff Gas Day | 02/10/2023 |
| Eff Time | 09:00 |
| Meas Basis Desc | MMBtu |
| Loc Purp Desc | Receipt Location |

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| ANR | S | 40401 | LEBANON | 287,800 | 0 | 287,800 | 287,800 | Y | | R | N |
| APEX WML MIDSTREAM | S | EB555 | FERN ROAD (TL-342) | 116,874 | 75,000 | 41,874 | 0 | Y | | R | Y |
| | S | EB770 | JULIES LANE (TL342) | 75,000 | 21,700 | 53,300 | 0 | Y | | R | Y |
| | S | EB790 | DARRAGH (TL-342) | 55,000 | 55,000 | 0 | 0 | Y | | R | Y |
| APEX ENERGY (PA) LLC | S | EB690 | CHURCH STREET (TL591) | 4,000 | 600 | 3,400 | 0 | Y | | R | Y |
| BEAVER GAS GATHERING LLC | S | EB390 | BEAVER GAS GATHERING (LIME KILN RD TL-400) | 50,000 | 9,000 | 41,000 | 9,000 | Y | | R | N |
| BISON RESOURCES | S | EB650 | QUEEN ET UX 4080701 | 183 | 5 | 178 | 0 | Y | | R | N |
| BLUE RACER MIDSTREAM LLC | S | EB470 | BLUERACER TL404 | 0 | 0 | 0 | 0 | Y | | R | N |
| | S | EB475 | BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590 | 477,000 | 72,498 | 404,502 | 76,000 | Y | | R | Y |
| | S | EB735 | HASTINGS M&R (TL-404) | 80,000 | 0 | 80,000 | 0 | Y | | R | N |
| CABOT (T) (V) | S | EB455 | CABOT STATION RUN (TL374) | 8,732 | 0 | 8,732 | 0 | Y | | R | N |
| CABOT | S | EB460 | BRADLEY (TL569) | 6,201 | 0 | 6,201 | 0 | Y | | R | N |
| CARBON WV Co | S | EB005 | HAMON (TL-263) | 2,000 | 0 | 2,000 | 0 | Y | | R | N |
| CNX GAS COMPANY, LLC | S | EB795 | BELL POINT 2 (TL-474/LN-19) | 45,000 | 45,000 | 0 | 150,000 | Y | | R | N |
| CNX GATHERING LLC. | S | EB015 | BELL POINT (TL-474) | 24,084 | 1,100 | 22,984 | 0 | Y | | R | N |
| | S | EB110 | CROOKED CREEK (TL-380) | 32,078 | 3,400 | 28,678 | 5,000 | Y | | R | Y |
| | S | EB140 | FALLOWFIELD (TL-342) | 7,500 | 2,313 | 5,187 | 0 | Y | | R | Y |
| | S | EB305 | BEAVER RUN (TL-474) | 200,000 | 48,085 | 151,915 | 150,000 | Y | | R | N |
| COLONIAL ENERGY, INC. | S | EB565 | MICHAELS (GX4048) | 4,000 | 265 | 3,735 | 0 | Y | | R | N |
| COLUMBIA | S | 40702 | ROCKPORT | 5,000 | 0 | 5,000 | 5,000 | Y | | R | N |

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 40707 | ROCKPORT/GTI | 224 | 0 | 224 | 0 | Y | | R | N |
| COLUMBIA GAS TRANSMISSION LLC | S | 40725 | COL TRANS - CORNWELL | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| COLUMBIA MIDSTREAM | S | EB115 | HICK`S ROAD (TL-400) | 153,700 | 46,421 | 107,279 | 0 | Y | | R | Y |
| CRESTWOOD MIDSTREAM PARTNERS | N | 20721 | ARLINGTON STORAGE - RECEIPTS | 225,000 | 50,000 | 175,000 | 100,000 | Y | | R | Y |
| EASTERN ENERGY FIELD SERVICES, INC. | S | EB575 | ORCZECK (W-1878) | 600 | 0 | 600 | 0 | Y | | R | N |
| | S | EB580 | EISAMAN | 411 | 0 | 411 | 0 | Y | | R | N |
| | S | EB585 | EISAMAN (W-1630) | 118 | 0 | 118 | 0 | Y | | R | N |
| | S | EB590 | HAWLEY (W-1870) | 553 | 0 | 553 | 0 | Y | | R | N |
| | S | EB595 | J EISAMEN DTM (470) | 125 | 0 | 125 | 0 | Y | | R | N |
| | S | EB600 | PIENODY (DTM471) | 1,239 | 0 | 1,239 | 0 | Y | | R | N |
| | S | EB605 | BAILEY (TX-3590) | 452 | 0 | 452 | 0 | Y | | R | N |
| | S | EB665 | LEWIS WETZEL PUBLIC HUNTING | 1,500 | 296 | 1,204 | 0 | Y | | R | N |
| | S | EB670 | BENNETT | 20 | 0 | 20 | 0 | Y | | R | N |
| COVE POINT LNG, LP | S | 40704 | EGTS - LOUDOUN | 741,280 | 0 | 741,280 | 741,280 | Y | | R | N |
| DOMINION ENERGY OHIO | S | 20150 | HARLEM SPRINGS RECEIPT - EOG | 171,493 | 0 | 171,493 | 0 | Y | | R | N |
| | S | 20160 | CARROLL (TL-400) | 356,825 | 0 | 356,825 | 0 | Y | | R | N |
| | S | 20170 | MULLETT #1 RUN 7 SUPPLY | 0 | 0 | 0 | 0 | Y | | R | N |
| | S | 20180 | PLUM RUN (TL400) | 635,000 | 226,870 | 408,130 | 350,000 | Y | | R | N |
| DOMINION ENERGY WEST VIRGINIA HILL JUNCTION | S | EB350 | DEWV HILL JUNCTION | 7,008 | 0 | 7,008 | 5,908 | Y | | R | N |
| DOMINION ENERGY WEST VIRGINIA | S | P0002 | POD 2 SALEM EAST | 26,814 | 10,721 | 16,093 | 228 | Y | | R | Y |
| | S | P0003 | POD 3 SALEM WEST | 20,126 | 10,190 | 9,936 | 45 | Y | | R | Y |
| | S | P0004 | POD 4 WESTON | 66,452 | 8,046 | 58,406 | 364 | Y | | R | Y |
| | S | P0005 | POD 5 WESTON EAST | 18,374 | 6,204 | 12,170 | 258 | Y | | R | Y |
| | S | P0007 | POD 7 GRANTSVILLE | 35,754 | 10,956 | 24,798 | 1,571 | Y | | R | Y |
| | S | P0009 | POD 9 CORNWELL #9 | 9,549 | 1,818 | 7,731 | 600 | Y | | R | Y |
| | S | P0011 | POD 11 BRIDGEPORT | 31,994 | 10,078 | 21,916 | 40 | Y | | R | Y |
| DIVERSIFIED MIDSTREAM LLC | S | EB045 | SLAUGHTERS CREEK (TL-263) | 6,600 | 3,772 | 2,828 | 0 | Y | | R | Y |
| | S | EB050 | FREEDOM (TL-263) | 0 | 0 | 0 | 0 | Y | | R | N |
| DIVERSIFIED PRODUCTION | S | EB065 | SUSAN JOHNSON (TL-373) | 2,400 | 259 | 2,141 | 0 | Y | | R | Y |
| | S | EB145 | NORMANTOWN (TL-277) | 9,448 | 1,272 | 8,176 | 0 | Y | | R | Y |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | EB300 | DIVERSIFIED PRD PEORIA TL259 | 9,600 | 0 | 9,600 | 0 | Y | | R | N |
| | S | EB330 | CORSICA (LN-20) | 2,635 | 393 | 2,242 | 0 | Y | | R | Y |
| | S | EB335 | CHARLESTON NATIONAL BANK TL263 | 3,000 | 629 | 2,371 | 0 | Y | | R | Y |
| | S | EB620 | CRUTCHFIELD (W-9112) | 600 | 0 | 600 | 0 | Y | | R | N |

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | EB625 | GUYON (W-1690) 14726 | 520 | 0 | 520 | 0 | Y | | R | N |
| | S | EB630 | CRAYCRAFT #2 (DTM 577) | 103 | 0 | 103 | 0 | Y | | R | N |
| DIVERSIFIED MIDSTREAM LLC | S | EB645 | SYLVIA BAILEY (TX-3863) | 1,000 | 237 | 763 | 0 | Y | | R | Y |
| | S | P0001 | POD 1 SCHUTTE | 8,472 | 3,296 | 5,176 | 407 | Y | | R | Y |
| | S | P0006 | POD 6 DEEP VALLEY | 26,742 | 2,200 | 24,542 | 817 | Y | | R | Y |
| | S | P0008 | POD 8 GRANTSVILLE SOUTH | 9,316 | 2,256 | 7,060 | 1,749 | Y | | R | Y |
| | S | P0010 | POD 10 CORNWELL NO 7&8 | 10,087 | 1,269 | 8,818 | 0 | Y | | R | Y |
| | S | P0012 | POD 12 LOUP CREEK | 8,481 | 567 | 7,914 | 0 | Y | | R | Y |
| | S | P0013 | POD 13 OSCAR NELSON | 12,969 | 747 | 12,222 | 2,691 | Y | | R | Y |
| | N | P0020 | POD 20 APPALACHIAN NORTH POOLING POINT | 33,647 | 6,044 | 27,603 | 14,320 | Y | | R | Y |
| DTE TIOGA GAS GATHERING LLC | N | EB680 | RESERVOIR HILL M&R | 140,000 | 24,000 | 116,000 | 0 | Y | | R | Y |
| ECLIPSE RESOURCES (TL377) | S | EB495 | BOLTZ HILL (TL377) | 281,632 | 13,783 | 267,849 | 205,000 | Y | | R | N |
| EASTERN GATHERING AND PROCESSING, INC. | S | P0014 | POD 14 HASTINGS TRANSMISSION | 8,780 | 0 | 8,780 | 0 | Y | | R | N |
| | S | P0016 | POD 16 MISC SOUTH | 44,431 | 7 | 44,424 | 0 | Y | | R | Y |
| EMPIRE | N | 40801 | LYSANDER | 211,191 | 0 | 211,191 | 100,000 | Y | | R | N |
| EOG RESOURCES, INC. | N | EB240 | EOG RESOURCES LN50 | 49,527 | 15,400 | 34,127 | 0 | Y | | R | Y |
| EQM GATHERING OPCO LLC (L) | S | EB745 | LOWMAN RIDGE | 101,698 | 0 | 101,698 | 100,000 | Y | | R | N |
| EQT AURORA LLC | S | EB290 | EQT AURORA LLC (WICKS TL-342) | 36,844 | 5,000 | 31,844 | 0 | Y | | R | N |
| EQUITRANS | S | 41001 | EQUITRANS - PRATT FARM | 610,000 | 349,822 | 260,178 | 0 | Y | | R | N |
| | S | 41002 | WEST UNION | 19,000 | 0 | 19,000 | 0 | Y | | R | N |
| | S | 41009 | MARS CRYDER | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| | S | 41010 | COPLEY | 45,000 | 4,368 | 40,632 | 0 | Y | | R | Y |
| EQUITRANS (T) | S | 41014 | EQUITRANS - HASTINGS HILL | 3,993 | 0 | 3,993 | 0 | Y | | R | N |
| EQUITRANS (S) | S | 41016 | EQUITRANS - RURAL VALLEY (LN-19) | 26,712 | 750 | 25,962 | 25,000 | Y | | R | N |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 41017 | EQUITRANS - TRUITTSBURG (LN-19) | 25,383 | 0 | 25,383 | 10,000 | Y | | R | N |
| EQUITRANS | N | EB055 | DRIFTWOOD BENEZETTE (LN-280) | 3,995 | 1,050 | 2,945 | 0 | Y | | R | N |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | N | EB355 | GOBBLER (LN-280) | 19,870 | 2,020 | 17,850 | 0 | Y | | R | Y |
| | S | EB425 | EQT GATHERING LLC (CHERRY RUN LN-19) | 80,000 | 12,500 | 67,500 | 0 | Y | | R | N |
| ETC NORTHEAST PIPELINE (TL-360) (L) | S | EB360 | ETC NORTHEAST TL-360 | 30,510 | 0 | 30,510 | 93,000 | Y | | R | N |
| EUREKA MIDSTREAM LLC (T) | S | EB170 | EUREKA HUNTER DRY RIDGETL413 | 112,000 | 0 | 112,000 | 0 | Y | | R | N |
| EUREKA MIDSTREAM LLC | S | EB370 | EUREKA HUNTER PIPELINE LLC (TL-265) | 55,000 | 0 | 55,000 | 0 | Y | | R | N |
| | S | EB675 | BOLTZ RIDGE EUREKA MIDSTREAM | 350,000 | 45,000 | 305,000 | 0 | Y | | R | N |
| EXCO RESOURCES (PA), LLC | S | EB385 | EXCO RESOURCES (PA) (SAWMILL RD TL-474) | 14,406 | 3,600 | 10,806 | 0 | Y | | R | Y |
| | S | EB400 | POVERTY HILL (TL-400) | 33,194 | 6,500 | 26,694 | 0 | Y | | R | Y |
| FAIRMAN CORPORATION | N | EB060 | FAIRMAN DRILLING (TL449 Jake Gate) | 3,000 | 1,508 | 1,492 | 0 | Y | | R | Y |
| GREYLOCK PIPELINE LLC. | S | EB345 | RIDGE ROAD | 60,000 | 0 | 60,000 | 0 | Y | | R | N |
| GREYLOCK PRODUCTION | S | EB635 | BERWIND LAND (GX-1491) | 700 | 319 | 381 | 0 | Y | | R | Y |
| H G ENERGY II APPALACHIA (T) (L) | S | EB490 | MOUNTAINEER M&R (TL238) | 17,871 | 1,865 | 16,006 | 0 | Y | | R | N |
| | N | EB530 | WINSLOW II (TL479) | 19,300 | 2,000 | 17,300 | 0 | Y | | R | Y |
| HUNTLEY&HUNTLEY ENERGY EXPLORATION | S | EB700 | BURELL (LN-26) | 250,000 | 94,000 | 156,000 | 0 | Y | | R | N |
| | S | EB705 | LOGANS FERRY | 75,000 | 30,000 | 45,000 | 0 | Y | | R | N |
| | S | EB710 | DENMARK (TL-591) | 85,000 | 65,000 | 20,000 | 40,000 | Y | | R | N |
| H G ENERGY II APPALACHIA (T) (L) | S | EB720 | HOLLICK RUN ROAD | 427,848 | 422,661 | 5,187 | 358,537 | Y | | R | N |
| | S | EB725 | RIDDLE (TL264) | 15,546 | 2,487 | 13,059 | 0 | Y | | R | N |
| H G ENERGY II APPALACHIA | S | EB740 | GOODNIGHT M&R | 25,000 | 9,431 | 15,569 | 0 | Y | | R | N |
| | S | EB775 | MILLSTONE ROAD (TL-593) | 112,377 | 84,690 | 27,687 | 0 | Y | | R | N |
| HYPERION MIDSTREAM LLC | S | EB730 | SKILLET HILL | 150,000 | 95,000 | 55,000 | 42,000 | Y | | R | N |
| | S | EB780 | BOLLINGER (LN25) | 175,000 | 68,000 | 107,000 | 0 | Y | | R | N |
| | S | EB785 | WALNUT (LN26/TL380) | 80,000 | 0 | 80,000 | 27,500 | Y | | R | N |
| IROQUOIS | N | 41101 | CANAJOHARIE (BROOKMANS CORNER) | 200,000 | 0 | 200,000 | 200,000 | Y | | R | N |
| LAUREL MOUNTAIN MIDSTREAM OPERATING LLC | S | EB090 | LAUREL MOUNTAIN MIDSTREAM (SCARPINO) | 30,000 | 1,486 | 28,514 | 0 | Y | | R | Y |
| | S | EB365 | APPLES MILLS ROAD (TL-342) | 140,000 | 3,226 | 136,774 | 0 | Y | | R | Y |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | EB550 | LAUREL MOUNTAIN MIDSTREAM (CANTARAL) | 150,000 | 0 | 150,000 | 0 | Y | | R | N |
| MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L) | S | EB095 | SHERWOOD (TL360) | 1,017 | 1,017 | 0 | 1,000 | Y | | R | N |
| MARKWEST LIBERTY BLUESTONE LLC | S | EB200 | MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400) | 60,000 | 0 | 60,000 | 0 | Y | | R | N |
| | S | EB395 | MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400) | 175,000 | 100,500 | 74,500 | 83,339 | Y | | R | N |
| | S | EB535 | WAHLVILLE M&R (TL-400) | 237,286 | 176,209 | 61,077 | 170,000 | Y | | R | Y |
| MILLENNIUM - CHEMUNG LLC (LN 1/31) | N | 41601 | MILLENNIUM - HOLDING POINT LLC | 343,500 | 221,400 | 122,100 | 100,000 | Y | | R | Y |
| MINARD RUN OIL COMPANY | N | EB160 | BRADLEY BROOK LN-30 | 10,500 | 2,439 | 8,061 | 10,500 | Y | | R | Y |
| | N | EB445 | MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551) | 6,000 | 4,016 | 1,984 | 4,000 | Y | | R | N |
| NATIONAL FUEL | N | 41201 | NATL FUEL - ELLISBURG | 50,000 | 0 | 50,000 | 50,000 | Y | | R | N |
| | N | 41202 | NATL FUEL - (NIPS) | 174,605 | 0 | 174,605 | 0 | Y | | R | N |
| PENN VIRGINIA | S | EB220 | PENN VIRGINIA TL263 | 0 | 0 | 0 | 0 | Y | | R | N |
| PEOPLES GAS CO. | S | EB180 | RUBRIGHT (TL-474) | 12,000 | 0 | 12,000 | 12,000 | Y | | R | N |
| PEOPLES NATURAL GAS COMPANY LLC (S) | S | EB250 | Forest Road (LN-19) | 12,000 | 0 | 12,000 | 0 | Y | | R | N |
| PINE RUN MIDSTREAM | S | EB500 | BURKE M&R (TL-400) | 156,180 | 60,300 | 95,880 | 40,000 | Y | | R | Y |
| | S | EB755 | RHODABERGER ROAD M&R | 180,129 | 129,729 | 50,400 | 40,000 | Y | | R | Y |
| PPG SHAWVILLE PIPELINE LLC | N | 41701 | MEDIX RUN M&R (LN-50) | 152,000 | 1,850 | 150,150 | 600 | Y | | R | N |
| R&R OIL AND GAS (T) | S | EB655 | SINNETT (TX-3646) | 600 | 5 | 595 | 0 | Y | | R | N |
| | S | EB660 | MASON (TX-667) | 215 | 5 | 210 | 0 | Y | | R | N |
| REPSOL OIL & GAS USA LLC. | N | EB030 | YAWGER RD | 50,000 | 2,500 | 47,500 | 50,000 | Y | | R | Y |
| | N | EB040 | TALISMAN RYERS CREEK NORTH | 40,000 | 0 | 40,000 | 40,000 | Y | | R | N |
| RICE POSEIDON MIDSTREAM LLC | S | EB075 | SANDROCK (TL342) | 100,000 | 10,000 | 90,000 | 0 | Y | | R | N |
| | S | EB225 | CALIFORNIA (TL-342) | 162,593 | 0 | 162,593 | 15,000 | Y | | R | N |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| RICE POSEIDON MIDSTREAM LLC (T) | S | EB485 | RICE POSEIDON MIDSTREAM | 174,006 | 30,228 | 143,778 | 6,652 | Y | | R | N |
| RICE POSEIDON MIDSTREAM LLC | S | EB695 | CALIFORNIA 2 (TL-591) | 194,000 | 0 | 194,000 | 0 | Y | | R | N |
| ROCKIES EXPRESS | S | 40410 | LEBANON | 425,413 | 0 | 425,413 | 345,467 | Y | | R | N |
| | S | 40411 | CLARINGTON | 520,667 | 0 | 520,667 | 36,296 | Y | | R | N |
| SENECA RESOURCES CORPORATION (S) | S | EB310 | SENECA RESOURCES BIG SPRINGS LN-20 | 4,000 | 0 | 4,000 | 0 | Y | | R | N |
| | S | EB320 | SENECA NATIONAL FOREST LN-20 | 4,000 | 0 | 4,000 | 0 | Y | | R | N |
| SENECA RESOURCES COMPANY LLC | S | EB750 | BINGHAM ROAD | 5,000 | 2,200 | 2,800 | 0 | Y | | R | Y |
| SHELL ENERGY NORTH AMERICA | N | EB375 | HUSTED GLENN RD | 328,000 | 211,441 | 116,559 | 328,000 | Y | | R | Y |
| SNYDER BROTHERS, INC. | S | EB270 | SNYDER BROTHERS (MUSHROOM MINE TL-400) | 26,814 | 4,971 | 21,843 | 1,500 | Y | | R | Y |
| SNYDER BROTHERS, INC. (S) | S | EB275 | SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION | 32,042 | 7,150 | 24,892 | 0 | Y | | R | Y |
| SNYDER BROTHERS, INC. | S | EB540 | SNYDER BROTHERS (FURNACE RUN 2 TL-400) | 300,000 | 127,980 | 172,020 | 27,500 | Y | | R | Y |
| | S | EB765 | WHITE STATION (TL400) | 250,000 | 96,897 | 153,103 | 0 | Y | | R | Y |
| STALNAKER ENERGY | S | EB610 | FLEMING (GX4183) | 690 | 22 | 668 | 0 | Y | | R | N |
| | S | EB615 | DOBBINS | 1,100 | 0 | 1,100 | 0 | Y | | R | N |
| STEUBEN STORAGE | N | 90001 | STEUBEN STORAGE - RECEIPTS | 61,816 | 3,811 | 58,005 | 5,522 | Y | | R | N |
| SUMMIT ENERGY | S | EB505 | KREBS HILL (TL377) | 40,000 | 0 | 40,000 | 0 | Y | | R | N |
| SUPERIOR APPALACHIAN PIPELINE LLC | S | EB410 | PITTSBURGH MILLS (TL-469) | 184,790 | 96,144 | 88,646 | 157,005 | Y | | R | N |
| | N | EB545 | LOGWAY RUN TRAIL (PL-1) | 35,668 | 3,000 | 32,668 | 0 | Y | | R | N |
| SWEPI LP | N | EB515 | SHARRETTS M&R (LN-50) | 15,000 | 1,000 | 14,000 | 7,000 | Y | | R | Y |
| TERM ENERGY | S | EB560 | FLING (TX-3913) | 510 | 10 | 500 | 0 | Y | | R | N |
| TALISMAN ENERGY USA | N | EB100 | LN31 (DZYBON/EAST CORNING) | 15,000 | 1,200 | 13,800 | 15,000 | Y | | R | Y |
| TENNESSEE | S | 40102 | AUGUSTA | 0 | 0 | 0 | 0 | Y | | R | N |
| | N | 40103 | BROOKVIEW | 59,086 | 0 | 59,086 | 59,086 | Y | | R | N |
| | S | 40104 | COCHRANTON | 56,654 | 27,888 | 28,766 | 39,790 | Y | | R | N |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 40105 | CORNWELL / BROAD RUN | 290,942 | 0 | 290,942 | 249,691 | Y | | R | N |
| | N | 40107 | ELLISBURG | 358,135 | 20,340 | 337,795 | 119,106 | Y | | R | N |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | N | 40109 | HARRISON | 382,897 | 0 | 382,897 | 135,000 | Y | | R | N |
| | N | 40113 | MARILLA | 114,111 | 0 | 114,111 | 50,000 | Y | | R | N |
| | N | 40114 | MORRISVILLE | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| | N | 40115 | NORTH SHELDON | 92,000 | 0 | 92,000 | 50,000 | Y | | R | N |
| | S | 40116 | PETERSBURG | 138,213 | 0 | 138,213 | 105,713 | Y | | R | N |
| | N | 40117 | PHELPS | 34,989 | 0 | 34,989 | 30,000 | Y | | R | N |
| | N | 40120 | SABINSVILLE | 587,325 | 198,562 | 388,763 | 135,624 | Y | | R | Y |
| TEXAS EASTERN | S | 40201 | CHAMBERSBURG (EAST COAST) | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| | S | 40202 | CHAMBERSBURG (PL1) | 736,372 | 0 | 736,372 | 736,372 | Y | | R | N |
| | S | 40205 | POWHATTAN POINT | 0 | 0 | 0 | 0 | Y | | R | N |
| | N | 40206 | LEIDY | 848,749 | 3 | 848,746 | 837,113 | Y | | R | N |
| | S | 40207 | MULLETT | 150,000 | 0 | 150,000 | 0 | Y | | R | N |
| | S | 40208 | OAKFORD | 1,090,980 | 0 | 1,090,980 | 1,428,292 | Y | | R | N |
| | S | 40209 | PERULACK | 238,061 | 0 | 238,061 | 139,500 | Y | | R | N |
| | S | 40211 | ROCKWOOD | 0 | 0 | 0 | 0 | Y | | R | N |
| | S | 40213 | WOODSFIELD | 0 | 0 | 0 | 0 | Y | | R | N |
| | S | 40215 | WAYNESBURG | 10,000 | 0 | 10,000 | 0 | Y | | R | N |
| | S | 40216 | MOUNDSVILLE | 15,000 | 0 | 15,000 | 15,000 | Y | | R | N |
| | S | 40217 | NORTH SUMMIT | 0 | 0 | 0 | 55,058 | Y | | R | N |
| | S | 40218 | CRAYNE FARM | 287,095 | 66 | 287,029 | 376,446 | Y | | R | N |
| | S | 40219 | UNIONTOWN | 225,000 | 0 | 225,000 | 225,000 | Y | | R | N |
| | S | 40224 | STECKMAN RIDGE | 300,000 | 0 | 300,000 | 0 | Y | | R | N |
| | S | 40226 | TET - CRAYNE ii | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| | S | 40227 | TET-KAMMER M&R | 8,000 | 0 | 8,000 | 8,000 | Y | | R | N |
| | S | 40228 | TET-BRUSH CREEK M&R | 100,000 | 0 | 100,000 | 0 | Y | | R | N |
| | S | 40229 | TET- ARMAN HILL | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 40501 | LEBANON LATERAL | 456,470 | 0 | 456,470 | 345,467 | Y | | R | N |
| TEXAS GAS | S | 40601 | LEBANON | 481,740 | 2,842 | 478,898 | 356,117 | Y | | R | N |
| TRANSCO | N | 40301 | LEIDY | 1,664,348 | 59,712 | 1,604,636 | 1,511,088 | Y | | R | Y |
| | N | 40302 | LEIDY (NIPS) | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| | S | 40303 | NOKESVILLE | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R | N |
| TYLER CONSTRUCTION | N | EB125 | BIG RUN (LN50/LN479) | 20,000 | 2,500 | 17,500 | 0 | Y | | R | N |
| UGI TEXAS CREEK | N | EB080 | ELK RUN (LN50) | 42,501 | 12,958 | 29,543 | 15,000 | Y | | R | N |
| UGI STORAGE COMPANY | N | 90002 | TIOGA UGI STORAGE | 163,000 | 0 | 163,000 | 25,000 | Y | | R | N |
| | N | 90008 | TIOGA UGI R GATE | 264,000 | 35,191 | 228,809 | 25,000 | Y | | R | N |
| UTICA EAST OHIO MIDSTREAM LLC | S | EB525 | MILL HILL | 125,000 | 0 | 125,000 | 0 | Y | | R | N |
| WACO OIL & GAS | S | EB070 | WACO (MOORE FARM) | 3,000 | 0 | 3,000 | 0 | Y | | R | N |
| WILLIAMS OHIO VALLEY MIDSTREAM, LLC | S | EB760 | PROCTOR RIDGE (TL377) | 155,700 | 73,000 | 82,700 | 0 | Y | | R | N |
| XCL MIDSTREAM OPERATING LLC | S | EB715 | WAYNES RIDGE (TL377) | 370,000 | 183,748 | 186,252 | 0 | Y | | R | Y |

Loc Purp Desc Delivery Location

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| ALLEGHENY ENERGY - SPRINGDALE | S | 30040 | SPRINGDALE ENERGY | 0 | 80,000 | 0 | 117,000 | Y | | D | N |
| AMERICAN ELECTRIC POWER SERVICE CORPORATION | S | 30080 | AMERICAN ELECTRIC POWER - DRESDEN | 109,000 | 87,237 | 21,763 | 109,000 | Y | | D | N |
| ANR | S | 40401 | LEBANON | 0 | 172,499 | 0 | 299,500 | Y | | D | N |
| BALTIMORE GAS & ELECTRIC | S | 22000 | BALTIMORE GAS AND ELECTRIC | 203,994 | 64,192 | 139,802 | 203,994 | Y | | D | N |
| CITY OF RICHMOND | S | 22600 | CITY OF RICHMOND | 71,000 | 29,749 | 41,251 | 71,000 | Y | | D | N |
| CNX GAS COMPANY, LLC | S | 30280 | BELL POINT DELIVERY (TL-474) | 3,000 | 0 | 3,000 | 7,000 | Y | | D | N |

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| COLUMBIA | S | 21300 | COLUMBIA GAS OF PA | 14,000 | 11,000 | 3,000 | 14,000 | Y | | D | N |
| COLUMBIA GAS TRANSMISSION LLC | S | 40725 | COL TRANS - CORNWELL | 0 | 125,000 | 0 | 205,000 | Y | | D | N |
| COLUMBIA GAS OF VIRGINIA | S | 22800 | COLUMBIA GAS OF VIRGINIA | 55,000 | 12,980 | 42,020 | 70,000 | Y | | D | N |
| COLUMBIA OF PENNSYLVANIA | N | 21305 | COLUMBIA GAS OF PA (PLEASANT GAP) | 46,055 | 17,640 | 28,415 | 46,055 | Y | | D | N |
| CORNELL UNIVERSITY | N | 30170 | CORNELL - Genung Road | 15,000 | 15,000 | 0 | 15,000 | Y | | D | N |
| CORNING NATURAL GAS CORP. | N | 21000 | CORNING NATURAL GAS | 64,578 | 11,133 | 53,445 | 64,578 | Y | | D | N |
| CRESTWOOD MIDSTREAM PARTNERS | N | 20720 | ARLINGTON STORAGE - DELIVERIES | 225,000 | 0 | 225,000 | 0 | Y | | D | N |
| | N | 90005 | STEUBEN STORAGE - DELIVERIES | 57,590 | 0 | 57,590 | 0 | Y | | D | N |
| COVE POINT LNG, LP | S | 40704 | EGTS - LOUDOUN | 200,000 | 200,000 | 0 | 162,000 | Y | | D | N |
| DOMINION ENERGY OHIO | S | 20100 | THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO | 825,550 | 573,487 | 252,063 | 810,550 | Y | | D | Y |
| | S | 20190 | LORDSTOWN | 20,000 | 0 | 20,000 | 0 | Y | | D | N |
| DOMINION ENERGY WEST VIRGINIA | S | 20300 | DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA | 175,720 | 62,871 | 112,849 | 175,720 | Y | | D | N |
| DOSWELL | S | 22500 | DOSWELL | 137,000 | 12,000 | 125,000 | 125,000 | Y | | D | N |
| DIVERSIFIED PRODUCTION | S | 21100 | ALLIANCE PETROLEUM CORP | 6,000 | 2,000 | 4,000 | 2,000 | Y | | D | N |
| DARBY POWER | S | 30160 | DARBY POWER | 0 | 0 | 0 | 0 | Y | | D | N |
| EMPIRE | N | 40801 | LYSANDER | 50,000 | 0 | 50,000 | 0 | Y | | D | N |
| EQUITABLE PRODUCTION COMPANY | S | 30100 | SKIN FORK | 3,890 | 0 | 3,890 | 0 | Y | | D | N |
| EQUITRANS | S | 41001 | EQUITRANS - PRATT FARM | 0 | 0 | 0 | 0 | Y | | D | N |
| | S | 41009 | MARS CRYDER | 90,000 | 20,026 | 69,974 | 20,000 | Y | | D | N |
| | S | 41010 | COPLEY | 0 | 0 | 0 | 0 | Y | | D | N |
| | S | 41015 | EQUITRANS - COLVIN | 0 | 7,000 | 0 | 40,000 | Y | | D | N |
| FILLMORE GAS | N | 23600 | FILLMORE | 1,815 | 563 | 1,252 | 1,465 | Y | | D | N |
| | N | 23632 | ALLEGANY GENERATING STATION LLC | 12,450 | 0 | 12,450 | 6,100 | Y | | D | N |
| LANYARD POWER HOLDINGS, LLC | S | 30016 | LANYARD POWER HOLDINGS (DICKERSON) | 89,000 | 0 | 89,000 | 0 | Y | | D | N |
| INDECK ENERGY SERVICES | N | 30001 | INDECK ENERGY (BARBER RD-SILVER SPG) | 12,275 | 0 | 12,275 | 0 | Y | | D | N |

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| IPA CENTRAL LLC | S | 30050 | OAK GROVE | 45,600 | 21,989 | 23,611 | 0 | Y | | D | N |
| | S | 30060 | SOUTH BEND | 0 | 0 | 0 | 118,825 | Y | | D | N |
| IROQUOIS | N | 41101 | CANAJOHARIE (BROOKMANS CORNER) | 92,000 | 92,000 | 0 | 92,000 | Y | | D | N |
| KNOX ENERGY | S | 30260 | GROVE POINTE | 650 | 336 | 314 | 350 | Y | | D | N |
| MILLENNIUM - CHEMUNG LLC (LN 1/31) | N | 41601 | MILLENNIUM - HOLDING POINT LLC | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| NATIONAL FUEL | N | 41201 | NATL FUEL - ELLISBURG | 0 | 0 | 0 | 0 | Y | | D | N |
| | N | 41202 | NATL FUEL - (NIPS) | 57,350 | 38,766 | 18,584 | 14,000 | Y | | D | N |
| NATIONAL GAS AND OIL COOPERATIVE | S | 21500 | NATIONAL GAS & OIL | 7,000 | 7,000 | 0 | 7,000 | Y | | D | N |
| NATL FUEL GAS DISTRIBUTION | N | 20900 | NATIONAL FUEL | 120,800 | 89,628 | 31,172 | 120,800 | Y | | D | N |
| NEW YORK STATE GAS & ELEC | N | 20700 | NEW YORK STATE ELECTRIC AND GAS | 286,912 | 80,501 | 206,411 | 286,912 | Y | | D | N |
| NIAGARA MOHAWK | N | 20500 | NIAGARA MOHAWK POWER CORPORATION (WESTERN) | 518,423 | 189,509 | 328,914 | 518,423 | Y | | D | N |
| | N | 20550 | NIAGARA MOHAWK POWER CORPORATION (EASTERN) | 486,500 | 177,444 | 309,056 | 486,500 | Y | | D | N |
| PANDA STONEWALL LLC | S | 30230 | PANDA STONEWALL | 135,000 | 55,000 | 80,000 | 110,000 | Y | | D | N |
| PEOPLES GAS CO. | S | 24000 | PEOPLES GAS CO (SPRINGDALE) | 0 | 0 | 0 | 0 | Y | | D | N |
| | S | 24100 | PEOPLES GAS CO (BUTLER) | 0 | 0 | 0 | 0 | Y | | D | N |
| PEOPLES NATURAL GAS COMPANY LLC | S | 20200 | PEOPLES NAT GAS | 109,500 | 74,970 | 34,530 | 109,500 | Y | | D | N |
| PIN OAK ENERGY PARTNERS LLC | N | 21105 | JOHNSONBURG (XSN56) | 11,000 | 0 | 11,000 | 0 | Y | | D | N |
| | S | 21107 | LONG LEVEL RD (LN20) | 11,000 | 11,000 | 0 | 11,000 | Y | | D | N |
| PPG SHAWVILLE PIPELINE LLC | N | 41701 | MEDIX RUN M&R (LN-50) | 155,000 | 0 | 155,000 | 95,000 | Y | | D | N |
| PSEG FOSSIL LLC | N | 30200 | BETHLEHEM ENERGY CENTER TL-470 | 22,500 | 22,500 | 0 | 0 | Y | | D | N |

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| ROCHESTER GAS & ELECTRIC | N | 20600 | ROCHESTER GAS AND ELECTRIC | 297,976 | 170,964 | 127,012 | 297,967 | Y | | D | N |
| ROCKIES EXPRESS | S | 40410 | LEBANON | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 40411 | CLARINGTON | 230,000 | 225,057 | 4,943 | 250,000 | Y | | D | N |
| SITHE ENERGY MARKETING, L.P. | N | 30005 | SITHE ENERGIES (LOWER LEROY-SENECA) | 12,000 | 0 | 12,000 | 0 | Y | | D | N |
| SOUTH FIELD ENERGY | S | 30250 | HIBBITTS MILL | 195,000 | 160,000 | 35,000 | 150,000 | Y | | D | N |
| TENASKA PENNSYLVANIA PARTNERS LLC | S | 30240 | NEWTON M&R (TL342) | 0 | 49,902 | 0 | 50,600 | Y | | D | N |
| TENNESSEE | S | 40102 | AUGUSTA | 0 | 0 | 0 | 0 | Y | | D | N |
| | N | 40103 | BROOKVIEW | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| | S | 40105 | CORNWELL / BROAD RUN | 0 | 112,742 | 0 | 216,630 | Y | | D | N |
| | N | 40107 | ELLISBURG | 77,681 | 2,369 | 75,312 | 77,681 | Y | | D | N |
| | N | 40109 | HARRISON | 40,000 | 0 | 40,000 | 40,000 | Y | | D | N |
| | N | 40113 | MARILLA | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| | N | 40114 | MORRISVILLE | 111,722 | 102,235 | 9,487 | 111,722 | Y | | D | N |
| | N | 40115 | NORTH SHELDON | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| | N | 40120 | SABINSVILLE | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| | S | 40126 | TGP - PORT WASHINGTON M&R | 120,000 | 110,000 | 10,000 | 120,000 | Y | | D | N |
| | S | 40127 | TGP - PETERSBURG 2 | 70,000 | 70,000 | 0 | 70,000 | Y | | D | N |
| TEXAS EASTERN | S | 40201 | CHAMBERSBURG (EAST COAST) | 142,803 | 91,164 | 51,639 | 142,803 | Y | | D | N |
| | S | 40202 | CHAMBERSBURG (PL1) | 200,000 | 0 | 200,000 | 200,000 | Y | | D | N |
| | N | 40206 | LEIDY | 642,760 | 223,783 | 418,977 | 455,042 | Y | | D | N |

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | S | 40208 | OAKFORD | 0 | 180,485 | 0 | 637,075 | Y | | D | N |
| | S | 40209 | PERULACK | 0 | 0 | 0 | | N | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | D | N |
| | S | 40210 | RAGER MOUNTAIN | 0 | 0 | 0 | 0 | Y | | D | N |
| | S | 40217 | NORTH SUMMIT | 0 | 42,057 | 0 | 99,105 | Y | | D | N |
| | S | 40218 | CRAYNE FARM | 0 | 20,237 | 0 | 99,912 | Y | | D | N |
| | S | 40223 | CROOKED RUN (DELMONT) | 0 | 0 | 0 | 46,556 | Y | | D | N |
| | S | 40224 | STECKMAN RIDGE | 60,000 | 0 | 60,000 | 0 | Y | | D | N |
| | S | 40225 | TET - OAKFORD APP GATEWAY | 0 | 0 | 0 | 104,182 | Y | | D | N |
| | S | 40226 | TET - CRAYNE ii | 0 | 16,283 | 0 | 196,000 | Y | | D | N |
| | S | 40229 | TET- ARMAN HILL | 20,000 | 0 | 20,000 | 250,000 | Y | | D | N |
| | S | 40501 | LEBANON LATERAL | 0 | 0 | 0 | 0 | Y | | D | N |
| TEXAS GAS | S | 40601 | LEBANON | 0 | 180,500 | 0 | 180,500 | Y | | D | N |
| TRANSCO | N | 40301 | LEIDY | 2,131,710 | 186,762 | 1,944,948 | 1,796,649 | Y | | D | N |
| | N | 40302 | LEIDY (NIPS) | 122,000 | 0 | 122,000 | 0 | Y | | D | N |
| | S | 40303 | NOKESVILLE | 72,500 | 72,498 | 2 | 72,500 | Y | | D | N |
| UGI CENTRAL | S | 20800 | UGI CENTRAL PENN GAS | 2,000 | 295 | 1,705 | 0 | Y | | D | N |
| UGI STORAGE COMPANY | N | 90002 | TIOGA UGI STORAGE | 104,000 | 14,000 | 90,000 | 0 | Y | | D | N |
| | N | 90008 | TIOGA UGI R GATE | 15,000 | 0 | 15,000 | 15,000 | Y | | D | N |
| VIRGINIA NATURAL GAS | S | 22400 | VIRGINIA NATURAL | 213,225 | 95,127 | 118,098 | 261,725 | Y | | D | N |
| | S | 22900 | VEPCO DBA DEV (LADY SMITH) | 0 | 0 | 0 | 0 | Y | | D | N |
| DOMINION ENERGY FUEL SERVICES, INC. | S | 22700 | VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA | 100,000 | 15,000 | 85,000 | 42,500 | Y | | D | N |
| WASHINGTON GAS & LIGHT | S | 23500 | WASHINGTON GAS AND LIGHT | 197,000 | 58,649 | 138,351 | 197,000 | Y | | D | N |
| WOODHULL MUNICIPAL GAS | N | 23700 | WOODHULL | 400 | 0 | 400 | 400 | Y | | D | N |

Loc Purp Desc Storage Area

| Loc/QTI DESC: Storage quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| EASTERN GAS TRANSMISSION AND STORAGE INC | X | 10001 | EGTS NET STORAGE ACTIVITY | 1,700,377 | -748,778 | * | 1,700,377 | Y | | SW | N |

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.

B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.

D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on http://dekaflow.com under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"

E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.

G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.

H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.

K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.

L. Denotes receipt locations that may be sched as part of TL-360.

S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes:Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.