

## Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 606172703 / ALLEGANY GENERATING STATION LLC A NY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200647  
K Beg Date: 12/21/2013  
K End Date: 03/31/2024  
K Qty - K: 6100  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23632 - ALLEGANY GENERATING STATION LLC  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

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Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 026831612 / ANTERO RESOURCES CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200795  
K Beg Date: 10/01/2022  
K End Date: 09/30/2023  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB095 - SHERWOOD (TL360)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40218 - TET - CRAYNE FARM  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

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Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007941537 / APPALACHIAN POWER COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200604  
 K Beg Date: 02/01/2012  
 K End Date: 12/31/2028  
 K Qty - K: 109000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 12/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 30080 - DRESDEN  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Other

## Negotiated Rate:

1. For the initial MDTQ of 70,000 Dt per Day, in lieu of the firm transportation reservation recourse rate, Customer shall pay a negotiated fixed monthly reservation rate of \$4.3075 per Dt of MDTQ, which is inclusive of all applicable reservation-based surcharges. Except as specified above, Customer will pay DTI all other applicable usage-based charges and surcharges, and penalties, including the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time, including the maximum usage charge, and the maximum system-wide fuel retention percentage.  
 2. For usage in excess of the initial 70,000 Dt per day, up to the total MDTQ of 109,000 Dt per day, Customer shall pay Pipeline a negotiated volumetric rate of \$0.20 per Dt, inclusive of all applicable charges and surcharges. Except as specified above, Customer will pay DTI the maximum system-wide fuel retention percentage and all applicable penalties pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time. In lieu of the negotiated volumetric rate set forth herein, Customer and Pipeline may mutually agree to elect, with twelve-month prior written notice, a negotiated rate based on the fixed monthly reservation rate methodology set forth in Paragraph 1 for any portion of the remaining MDTQ, so long as such election is made prior to the end of the primary term of the Service Agreement.

## FERC FILING REQUIRED Yes:

Effective: Effective date of March 1, 2012 per FERC approval received March 14, 2012

## SERVICE AGREEMENT

APPLICABLE TO TRANSPORTATION OF NATURAL GAS  
UNDER RATE SCHEDULE FT Contract 200604 dated August 24, 2020

ARTICLE II Rate - Effective February 1, 2022: A. Unless otherwise mutually agreed in a written amendment to this Agreement,  
during the term of this Agreement, Customer shall pay Pipeline for transportation services  
rendered pursuant to this Agreement, the maximum rates and charges provided under Rate  
Schedule FT set forth in Pipeline's effective FERC Gas Tariff, including applicable surcharges and  
the Fuel Retention Percentage.

## Firm Transactional Posting

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027388 / ARMSTRONG POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200755  
K Beg Date: 05/01/2019  
K End Date: 03/31/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 04/30/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB225 - CALIFORNIA 1 (TL-342)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 30060 - SOUTH BEND  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 5

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027388 / ARMSTRONG POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200755  
K Beg Date: 05/01/2019  
K End Date: 03/31/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB225 - CALIFORNIA 1 (TL-342)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 30060 - SOUTH BEND  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 6

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027388 / ARMSTRONG POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200759  
K Beg Date: 11/01/2019  
K End Date: 10/31/2024  
K Qty - K: 38000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 30060 - SOUTH BEND  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 7

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027388 / ARMSTRONG POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200769  
K Beg Date: 11/03/2020  
K End Date: 03/31/2024  
K Qty - K: 38325  
K Roll Desc: Yes

K Ent Beg Date: 11/03/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 30060 - SOUTH BEND  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 8

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027388 / ARMSTRONG POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200769  
K Beg Date: 11/03/2020  
K End Date: 03/31/2024  
K Qty - K: 38325  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 30060 - SOUTH BEND  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 9

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 079174372 / ASCENT RESOURCES UTICA LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200649  
 K Beg Date: 06/01/2014  
 K End Date: 03/31/2031  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 03/01/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 20180 - PLUM RUN (TL400)  
 D - 40401 - ANR - LEBANON

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Article III Term

Term: This Agreement shall be effective: 1) for an MDTQ of 20,000 Dt per day, on the date Customer notifies Pipeline that the necessary facilities to be constructed by Customer are complete; and 2) for the remaining MDTQ, the earlier of June 1, 2014 or on the date Pipeline notifies Customer that the necessary facilities constructed by Pipeline are complete and available to transport the remaining MDTQ.

## Exhibit A

## Receipt Point

Receipt Point: For purposes of Section 11A.4.G. - Market Center Segmentation under the General Terms and Conditions of Pipeline's FERC Gas Tariff for Customer and any Replacement Customer, the Applicable Market Center Point for the Harlem Springs Interconnect shall be South Point on a secondary basis only.

FERC Docket: RP14-389, Filed 1/23/2014 Approved 2/21/2014

## Firm Transactional Posting

PAGE NUMBER: 10

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	108203241 / ATMOS ENERGY CORPORATION
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600047
K Beg Date:	02/01/2006
K End Date:	03/31/2026
K Qty - K:	4880
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2021
K Ent Beg Time:	0900
K Ent End Date:	03/31/2026
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	D - 10001 - EGTS STRG SERVICE (SS)
	D - 10002 - EGTS STRG POINT (ST)

D - 40208 - TET - OAKFORD

Terms/Notes

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Seconday Point Access:

## Firm Transactional Posting

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100006  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 60071  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002	TUSCARORA	Dir of Flow: D	MDDO: 60071	Max Pressure: 720
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 2182	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 2182	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 15000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 15000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 15000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 15000	Min Pressure: 531

Up to 4,426 Dt per day at Pipeline's South Point as defined in Section 1.1.AD of the General Terms and Conditions of Pipeline's FERC Gas Tariff, as may be amended from time to time. Noted in MDQ Points as CONSP (Contracts South Point)



## Firm Transactional Posting

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100006  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 60071  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002	TUSCARORA	Dir of Flow: D	MDDO: 60071	Max Pressure: 720
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 2182	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 2182	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 15000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 15000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 15000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 15000	Min Pressure: 531

Up to 4,426 Dt per day at Pipeline's South Point as defined in Section 1.1.AD of the General Terms and Conditions of Pipeline's FERC Gas Tariff, as may be amended from time to time. Noted in MDQ Points as CONSP (Contracts South Point)





## Firm Transactional Posting

PAGE NUMBER: 13

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200388  
K Beg Date: 11/01/2004  
K End Date: 10/31/2024  
K Qty - K: 25000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22000 - BALTIMORE GAS AND ELECTRIC  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 25000 Max Pressure: 720

## Firm Transactional Posting

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Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200526  
 K Beg Date: 11/01/2009  
 K End Date: 03/31/2029  
 K Qty - K: 38994  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40704 - EGTS - LOUDOUN  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Customer is a participant in Pipeline's USA Project, as authorized by FERC in Docket No. CP07-31, 120 FERC 61,235 (2007)  
 The Points of Receipt, the maximum quantities and pressures (if applicable) for each point(s) shall be as follows:  
 Up to a combined aggregate at all receipt points set forth herein not to exceed the MDTQ during the Winter Period, from  
 November 1  
 through March 31 of each year, for subsequent transportation to Customer for storage withdrawal quantities shall be the  
 points of  
 withdrawal from Pipeline's storage pool(s), which shall be primary only to the extent that a corresponding nomination  
 for withdrawal  
 from Pipeline's storage pool(s) is provided under the "Service Agreement Applicable to the Storage of Natural Gas Under  
 Rate  
 Schedule GSS" between Pipeline and Customer dated February 21, 2022, (Contract No. 300184)

## Firm Transactional Posting

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Post Date: 12/31/2022  
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200526  
 K Beg Date: 11/01/2009  
 K End Date: 03/31/2029  
 K Qty - K: 38994  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 16

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200526  
 K Beg Date: 11/01/2009  
 K End Date: 03/31/2029  
 K Qty - K: 38994  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40704 - EGTS - LOUDOUN  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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## Terms/Notes

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 Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
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## Terms/Notes

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 Rate ID Desc: Reservation  
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 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
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 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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## Terms/Notes

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 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
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 Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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 K Ent End Time: 0900  
  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
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 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
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 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
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 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
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 Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
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 Rate Chgd: 5.967400  
  
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 Rate Chgd: 0.010800  
  
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 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200622  
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 K End Date: 10/31/2029  
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 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

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## Firm Transactional Posting

PAGE NUMBER: 28

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200622  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 15000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900  
  
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 Mkt Based Rate Ind: No  
  
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 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 500

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

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 K Stat Desc: Amended  
  
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 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
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 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

## Negotiated Rate:

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 Rate ID Desc: Commodity  
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 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 500

## Negotiated Rate:

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 K Ent Beg Time: 0900  
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 K Ent End Time: 0900  
  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
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 Max Trf Rate: 0.010800  
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 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

## Negotiated Rate:

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 K Stat Desc: Amended  
  
 Svc Req K: 200622  
 K Beg Date: 11/01/2014  
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 K Ent Beg Time: 0900  
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 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
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 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 500

## Negotiated Rate:

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 K End Date: 10/31/2029  
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 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
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 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
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 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

## Negotiated Rate:

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 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 15000  
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 K Ent Beg Time: 0900  
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 K Ent End Time: 0900  
  
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 Rate ID Desc: Commodity  
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 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 500

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PAGE NUMBER: 35

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 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
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 K Qty - K: 15000  
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 K Ent Beg Date: 11/01/2026  
 K Ent Beg Time: 0900  
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 K Ent End Time: 0900  
  
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 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

## Negotiated Rate:

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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 720

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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200622  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 15000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2029  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 15000 Max Pressure: 500

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 41

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300007  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 39929  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22000 - BALTIMORE GAS AND ELECTRIC  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22000 - BALTIMORE GAS AND ELECTRIC

Terms/Notes  
-----

Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 42

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300007  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 39929  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22000 - BALTIMORE GAS AND ELECTRIC  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22000 - BALTIMORE GAS AND ELECTRIC

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 43

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300184  
K Beg Date: 04/01/2009  
K End Date: 03/31/2029  
K Qty - K: 38994  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 6.561100  
Rate Chgd: 6.561100

Rate ID Desc: Capacity  
Max Trf Rate: 0.108200  
Rate Chgd: 0.108200

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22000 - BALTIMORE GAS AND ELECTRIC  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22000 - BALTIMORE GAS AND ELECTRIC

Terms/Notes  
-----

Secondary Point Access:

Customer is a participant in Pipeline's USA Project, as authorized by FERC in Docket No. CP07-31, 120 FERC 61,235 (2007)

## Firm Transactional Posting

PAGE NUMBER: 44

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300184  
 K Beg Date: 04/01/2009  
 K End Date: 03/31/2029  
 K Qty - K: 38994  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.561100  
 Rate Chgd: 6.561100  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.108200  
 Rate Chgd: 0.108200  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

Terms/Notes  
 -----

Secondary Point Access:

Customer is a participant in Pipeline's USA Project, as authorized by FERC in Docket No. CP07-31, 120 FERC 61,235 (2007)



## Firm Transactional Posting

PAGE NUMBER: 45

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300191  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2029  
 K Qty - K: 15000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22000 - BALTIMORE GAS AND ELECTRIC

## Terms/Notes

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## Secondary Point Access:

## Rate

## Negotiated Rate:

For the primary term of the Agreement, Customer shall pay a fixed Base Storage Demand Rate of \$5.0474 and a Base Capacity Rate of \$.0841. Customer will pay all other applicable rates, charges and surcharges under Pipeline's Rate Schedule GSS, such as Transportation Cost Rate Adjustment and Electric Power Cost Adjustment charges, the maximum injection and withdrawal charges, and maximum system fuel retention percentage.

FERC approval - Docket RP14-571 filed 2/28/2014, approved 3/27/14

## Firm Transactional Posting

PAGE NUMBER: 46

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700004  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 39929  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22000 - BALTIMORE GAS AND ELECTRIC  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 39929 Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 47

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700004  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 39929  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22000 - BALTIMORE GAS AND ELECTRIC  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 39929 Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 48

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006955587 / BERKSHIRE GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300077  
K Beg Date: 04/01/1980  
K End Date: 03/31/2029  
K Qty - K: 1308  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
-----

Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 49

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 086811613 / BKV OPERATING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200747  
K Beg Date: 04/01/2019  
K End Date: 03/31/2024  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40120 - TGP - SABINSVILLE  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40226 - TET - CRAYNE II  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 50

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006951586 / BOSTON GAS COMPANY DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100015  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 12978  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 12978	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 12978	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 12978	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 12978	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 51

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006951586 / BOSTON GAS COMPANY DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600051  
K Beg Date: 04/01/2022  
K End Date: 03/31/2027  
K Qty - K: 53457  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE  
R - 40218 - TET - CRAYNE FARM  
R - 60002 - LEIDY GROUP METER

D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40210 - TET - RAGER MOUNTAIN  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes  
-----

Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 474	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 30676	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 474	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 30676	Min Pressure: 1000



## Firm Transactional Posting

PAGE NUMBER: 52

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200605  
 K Beg Date: 01/01/2013  
 K End Date: 03/31/2024  
 K Qty - K: 27500  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 01/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EB785 - WALNUT (LN26/TL380)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 30060 - SOUTH BEND  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Exhibit A

## Section C. Miscellaneous

1. Contractual ROFR - N/A
2. Dispatching Arrangement - N/A
3. The credit requirements applicable to this Agreement are set forth in the "Precedent Agreement For Firm Transportation Services" between Pipeline and Customer dated July 20, 2007, as amended.

## Firm Transactional Posting

PAGE NUMBER: 53

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200621  
K Beg Date: 04/01/2014  
K End Date: 10/31/2025  
K Qty - K: 9000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB390 - BEAVER GAS GATHERING (LIME KILN RD TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 54

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200621  
K Beg Date: 04/01/2014  
K End Date: 10/31/2025  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB390 - BEAVER GAS GATHERING (LIME KILN RD TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 55

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200621  
K Beg Date: 04/01/2014  
K End Date: 10/31/2025  
K Qty - K: 7000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB390 - BEAVER GAS GATHERING (LIME KILN RD TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 56

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200798  
K Beg Date: 04/01/2023  
K End Date: 03/31/2025  
K Qty - K: 33000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 57

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300228  
K Beg Date: 04/01/2023  
K End Date: 03/31/2025  
K Qty - K: 33000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 58

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3654	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531

## Exhibit A

## Points of Receipt

a. During the months of November through March:

1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;

- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;
- 3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

- 1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.
- 2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

Point of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, at a pressure of not more than seven hundred (700) psig. However, the nomination of this point as a primary delivery point under the "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated January 27, 2012, whether made by Customer or by Customer's agent, assignee or Replacement Customer, shall reduce Customer's entitlement to transport gas hereunder on a primary basis by an equivalent quantity.

FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63  
Order Issued November 6, 2009



## Firm Transactional Posting

PAGE NUMBER: 59

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 35301	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 3654	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3654	Min Pressure: 1000

## Exhibit A

## Points of Receipt

a. During the months of November through March:

- 1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;
- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;

3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.

2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

#### Point of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, at a pressure of not more than seven hundred (700) psig.

However, the nomination of this point as a primary delivery point under the "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated January 27, 2012, whether made by Customer or by Customer's agent, assignee or Replacement Customer, shall reduce Customer's entitlement to transport gas hereunder on a primary basis by an equivalent quantity.

FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63

Order Issued November 6, 2009

## Firm Transactional Posting

PAGE NUMBER: 60

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3654	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531

## Exhibit A

## Points of Receipt

a. During the months of November through March:

1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;

- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;
- 3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

- 1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.
- 2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

Point of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, at a pressure of not more than seven hundred (700) psig. However, the nomination of this point as a primary delivery point under the "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated January 27, 2012, whether made by Customer or by Customer's agent, assignee or Replacement Customer, shall reduce Customer's entitlement to transport gas hereunder on a primary basis by an equivalent quantity.

FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63  
Order Issued November 6, 2009

## Firm Transactional Posting

PAGE NUMBER: 61

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 35301	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 3654	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3654	Min Pressure: 1000

## Exhibit A

## Points of Receipt

a. During the months of November through March:

- 1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;
- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;

3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.

2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

#### Point of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, at a pressure of not more than seven hundred (700) psig. However, the nomination of this point as a primary delivery point under the "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated January 27, 2012, whether made by Customer or by Customer's agent, assignee or Replacement Customer, shall reduce Customer's entitlement to transport gas hereunder on a primary basis by an equivalent quantity.

FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63  
Order Issued November 6, 2009

## Firm Transactional Posting

PAGE NUMBER: 62

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3654	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531

## Exhibit A

## Points of Receipt

a. During the months of November through March:

1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;

- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;
- 3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

- 1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.
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FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63  
Order Issued November 6, 2009



## Firm Transactional Posting

PAGE NUMBER: 63

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 35301	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 3654	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3654	Min Pressure: 1000

## Exhibit A

## Points of Receipt

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- 1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;
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b. During the months of April through October:

1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.

2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

#### Point of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, at a pressure of not more than seven hundred (700) psig.

However, the nomination of this point as a primary delivery point under the "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated January 27, 2012, whether made by Customer or by Customer's agent, assignee or Replacement Customer, shall reduce Customer's entitlement to transport gas hereunder on a primary basis by an equivalent quantity.

FERC FILING REQUIRED Yes ? October 19, 2009; Docket No. RP10-63

Order Issued November 6, 2009

## Firm Transactional Posting

PAGE NUMBER: 64

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3654	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531

## Exhibit A

## Points of Receipt

a. During the months of November through March:

1) Up to 3,654 Dt per Day at the interconnection of the facilities of Pipeline and Texas Gas Transmission Corporation, Texas Eastern Transmission Corporation (Texas Eastern) and ANR Pipeline Company, or Rockies Express Pipeline Company (REX) in Warren County, Ohio, known as the Lebanon Interconnection, at a pressure of not less than five hundred thirty-one (531) pounds per square inch gauge (psig), except at the REX point which shall be the prevailing pipeline pressure which shall not exceed 845 psig;

- 2) Up to 30,160 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern in Westmoreland County, Pennsylvania, known as the Oakford Interconnection, at a pressure of not less than five hundred seventy-five (575) psig;
- 3) Up to 6,487 Dt per Day at an existing point of interconnection between the facilities of Pipeline and Tennessee Gas Pipeline Company in Kanawha County, West Virginia known as the Cornwell Interconnection, at a pressure of not less than four hundred seventy-five (475) psig; and

b. During the months of April through October:

- 1) Up to 25,000 Dt per Day at the interconnection of the facilities of Pipeline and Iroquois Gas Transmission System, L.P. in Montgomery County, New York, known as the Brookmans Corners (Canajoharie) Interconnection at a pressure of not less than 900 psig.
- 2) Up to 15,301 Dt per Day at the interconnection of the facilities of Pipeline and Texas Eastern or Transcontinental Gas Pipe Line Corporation in Clinton County, Pennsylvania, known as the Leidy Interconnection, at a pressure of not less than one thousand (1,000) psig.

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PAGE NUMBER: 65

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 35301	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 3654	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3654	Min Pressure: 1000

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K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
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 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2026  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
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 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3654	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3654	Min Pressure: 531
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PAGE NUMBER: 67

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K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100003  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 40301  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
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 D - 10002 - EGTS STRG POINT (ST)  
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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 35301	Min Pressure: 1000
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R - 10002	- EGTS STRG POINT (ST)
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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 35301	Min Pressure: 1200
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 K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200721  
 K Beg Date: 11/01/2017  
 K End Date: 10/31/2032  
 K Qty - K: 82000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2017  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2032  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
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## Terms/Notes

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Secondday Point Access: ALL RCPT/DLVY

Article III Term: This Agreement shall be effective as of the Commencement Date, which is defined as either 1) if Pipeline provides notice prior to ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the next calendar month; or 2) if Pipeline provides notice within ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the subsequent calendar month (such first day of the calendar month shall be the Commencement Date), and shall continue in effect for a primary term of fifteen (15) years.

Exhibit A Section C. Miscellaneous ROFR : Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff. Creditworthiness: A) The creditworthiness requirements shall be as follows: If, during the duration of this Service Agreement Pipeline determines in its reasonable discretion that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within five (5) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. 2) The "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15). In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service

Agreement, Customer's assignee or permanent replacement shipper, as the case may be, shall be required to comply with these provisions for the remaining term of the Service Agreement.

Article II Rate Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the New Market Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket No. CP14-497-000.

Tariff Record No. 40.46.16 Negotiated Rate (unless otherwise mutually agreed): In lieu of the initial incremental reservation rate proposed by Pipeline as part of the firm transportation incremental base reservation recourse rate for the New Market Project, Customer shall pay a negotiated fixed base reservation rate for the primary term of the Service Agreement as follows: The negotiated fixed based reservation rate shall be \$19.1625 ("Initial Rate"); however, upon the acceptance by the FERC of the "Cost Completion Report" for the New Market Project (CP14-497), filed pursuant to Section 157.20(c)(3) of FERC's regulations ("Cost Completion Report")

- which reflects total capital costs, including any capital costs estimated to be incurred for final completion of the New Market Project, greater than the estimated costs filed in the CP14-497 Certificate Application of \$158,960,570.00. If the Cost Completion Report reflects total capital costs exceeding \$158,960,570.00, then the revised negotiated rate base reservation rate ("Revised Rate") shall be equal to the Initial Rate multiplied by the ratio of the total capital cost set forth in the Cost Completion Report filed by Pipeline divided by \$158,960,570.00. Within 30 day of the Cost Completion Report being accepted, Pipeline will perform a true-up calculation to determine the difference between the amount charged using the Initial Rate and the amount that should have been charged using the Revised Rate ("True-up Amount"). Pipeline will bill Customer the True-up Amount, plus interest at the FERC rate for interest on refunds in effect during the period covered, as part of Customer's monthly bill for service. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP17-1128-000 filed 9/29/2017, approved 10/26/17.

Tariff Record No. 40.46.16 Negotiated Rate (unless otherwise mutually agreed): \*Revision as of 6/28/18\* In lieu of the initial incremental reservation base recourse rate for the New Market Project, Customer shall pay a negotiated fixed reservation base rate for the primary term of the Service Agreement as follows: The negotiated fixed reservation base rate shall be \$21.2308 ("Rate"). In addition, within 30 days of FERC's acceptance of this negotiated rate, Pipeline will perform a true-up from the in-service date of the Project to the effective date of this negotiated rate ("True-Up Period") in order to determine the difference between the amount that should have been charged if the negotiated rate set forth herein was in effect for the True-Up Period and the amount charged during the True-Up Period. DETI will bill this amount, plus interest at the FERC rate for interest on refunds in effect for the period covered, as part of Customer's next monthly invoice. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP18-913-000 filed 6/28/2018, approved 7-24-18 for effective date of 7-1-18.

## Firm Transactional Posting

PAGE NUMBER: 70

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300004  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 46351  
 K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER

Terms/Notes  
 -----

## Secondary Point Access:

LOC: 40206 TET - LEIDY Dir of Flow: D MDDO: 46351 Min Pressure: 1200  
 LOC: 40301 TRANSCO - LEIDY Dir of Flow: D MDDO: 46351 Min Pressure: 1200

## Exhibit A

## Point of Delivery

Up to 5,000 Dt per day at an existing point of interconnection between the facilities of Pipeline and Texas Eastern Transmission Corporation in Franklin County, Pennsylvania known as the Chambersburg Interconnection at a pressure of not more than seven hundred (700) psig. However, the nomination of this point as a primary delivery point under the Rate Schedule FTNN Service Agreement between Pipeline and Customer dated June 29, 2021, whether made by Customer or by Customer's agent, assignee

or Replacement Customer, shall reduce Customer's entitlement to receive deliveries of gas withdrawn from storage at this point on a primary basis by an equivalent quantity.



## Firm Transactional Posting

PAGE NUMBER: 71

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600027
K Beg Date:	10/01/1993
K End Date:	03/31/2025
K Qty - K:	32267
K Roll Desc:	Yes
K Ent Beg Date:	05/01/2013
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 60002 - LEIDY GROUP METER

D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes  
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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 4928	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 17208	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 4928	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 17208	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 72

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 256811431 / CASTLETON POWER, LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200220  
K Beg Date: 05/10/2000  
K End Date: 10/31/2037  
K Qty - K: 14275  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2037  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10004 - EGTS BALANCING POINT (BP)  
R - 40113 - TGP - MARILLA  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10004 - EGTS BALANCING POINT (BP)  
D - 20520 - WEST SCHENECTADY  
D - 20521 - CETI (INDECK)  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 73

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 602200383 / CENTRAL HUDSON GAS & ELECTRIC CORP.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300112  
 K Beg Date: 11/01/1998  
 K End Date: 03/31/2027  
 K Qty - K: 4000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 2222 Min Pressure: 1000  
 Dir of Flow: R MDQ: 2222 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 74

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 602200383 / CENTRAL HUDSON GAS & ELECTRIC CORP.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300113  
K Beg Date: 11/01/1998  
K End Date: 03/31/2027  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
R - 40217 - TET - NORTH SUMMIT  
D - 10002 - EGTS STRG POINT (ST)  
D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
D - 40208 - TET - OAKFORD  
D - 40217 - TET - NORTH SUMMIT  
D - 40218 - TET - CRAYNE FARM

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 75

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 602200383 / CENTRAL HUDSON GAS & ELECTRIC CORP.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600029  
K Beg Date: 10/01/1993  
K End Date: 03/31/2027  
K Qty - K: 900  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 427	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 515	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 427	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 515	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 76

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 602200383 / CENTRAL HUDSON GAS & ELECTRIC CORP.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700048  
K Beg Date: 11/01/1998  
K End Date: 03/31/2027  
K Qty - K: 4000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 77

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 805057994 / CERTAINTED GYPSUM WEST VIRGINIA, INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200542  
K Beg Date: 12/01/2008  
K End Date: 11/30/2025  
K Qty - K: 4000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 11/30/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40216 - TET - MOUNDSVILLE  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 78

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 016349367 / CITY OF COOKEVILLE NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300023  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 612  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 79

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 070044037 / CITY OF ETOWAH--UTILITIES DEPARTMENT  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300026  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 276  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 80

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	967195996 / CITY OF NORWICH (DEPT OF PUBLIC UTILITIES)
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600013
K Beg Date:	10/01/1993
K End Date:	03/31/2031
K Qty - K:	1100
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2022
K Ent Beg Time:	0900
K Ent End Date:	03/31/2031
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40210 - TET - RAGER MOUNTAIN  
D - 40218 - TET - CRAYNE FARM

Terms/Notes

-----

Seconday Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 487 Min Pressure: 1000  
Dir of Flow: R MDQ: 487 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 81

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100008  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 9054  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402	QUANTICO	Dir of Flow: D	MDDO: 9054	Max Pressure: 720
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 370	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 370	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 82

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100106  
K Beg Date: 11/01/2000  
K End Date: 10/31/2025  
K Qty - K: 6000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40218 - TET - CRAYNE FARM  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22600 - CITY OF RICHMOND  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 6000 Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 83

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100113  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40208	- TET - OAKFORD
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 10002	- EGTS STRG POINT (ST)
D - 22600	- CITY OF RICHMOND
D - 62402	- FACILITY PLANNING GROUP METER
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondday Point Access: ALL RCPT/DLVY

## Article II - Rate

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000 (as modified upon rehearing, if applicable).



## Firm Transactional Posting

PAGE NUMBER: 84

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100113  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondday Point Access: ALL RCPT/DLVY

## Article II - Rate

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000 (as modified upon rehearing, if applicable).

## Firm Transactional Posting

PAGE NUMBER: 85

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100113  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Article II - Rate

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000 (as modified upon rehearing, if applicable).

## Firm Transactional Posting

PAGE NUMBER: 86

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100113  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Article II - Rate

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000 (as modified upon rehearing, if applicable).

## Firm Transactional Posting

PAGE NUMBER: 87

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100113  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondday Point Access: ALL RCPT/DLVY

## Article II - Rate

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000 (as modified upon rehearing, if applicable).

## Firm Transactional Posting

PAGE NUMBER: 88

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100116  
K Beg Date: 03/01/2004  
K End Date: 10/31/2028  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22600 - CITY OF RICHMOND  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 89

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100116  
K Beg Date: 03/01/2004  
K End Date: 10/31/2028  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22600 - CITY OF RICHMOND  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 90

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300009  
K Beg Date: 10/01/1993  
K End Date: 03/31/2027  
K Qty - K: 10946  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22600 - CITY OF RICHMOND  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22600 - CITY OF RICHMOND

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 91

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300097  
K Beg Date: 04/01/1997  
K End Date: 03/31/2028  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22600 - CITY OF RICHMOND  
R - 40208 - TET - OAKFORD  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22600 - CITY OF RICHMOND

## Terms/Notes

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## Secondary Point Access:

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 3333 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 3333 Min Pressure: 1000



## Firm Transactional Posting

PAGE NUMBER: 92

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300097  
 K Beg Date: 04/01/1997  
 K End Date: 03/31/2028  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22600 - CITY OF RICHMOND  
 R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22600 - CITY OF RICHMOND

## Terms/Notes

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## Secondary Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 3333	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3333	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 93

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300162  
K Beg Date: 04/01/2004  
K End Date: 03/31/2025  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22600 - CITY OF RICHMOND  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22600 - CITY OF RICHMOND

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 94

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003133840 / CITY OF RICHMOND  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 700006  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 10946  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22600 - CITY OF RICHMOND  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402	QUANTICO	Dir of Flow: D	MDDO: 10946	Max Pressure: 720
LOC: 22601	CITY OF RICHMOND NON-SCADA EST	Dir of Flow: D	MDDO: 0	Max Pressure: 720
LOC: 22605	CITY OF RICHMOND QUANTICO ADJ	Dir of Flow: D	MDDO: 0	Max Pressure: 720

## Firm Transactional Posting

PAGE NUMBER: 95

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 829868921 / CNE GAS SUPPLY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200701  
 K Beg Date: 11/01/2016  
 K End Date: 11/30/2031  
 K Qty - K: 3000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 11/30/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Negotitated Rate:

In lieu of the firm transportation base reservation recourse rate for the Mid-Atlantic Project, CNE shall pay a fixed reservation rate of \$10.0369 (inclusive of reservation-based surcharges). CNE shall pay all other applicable usage-based surcharges and penalties, such as TCRA and EPCA charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP17-90 filed 10/28/2016, approved 11/22/16

## Firm Transactional Posting

PAGE NUMBER: 96

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 088111906 / CNX GAS COMPANY, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200607  
 K Beg Date: 11/01/2012  
 K End Date: 10/31/2027  
 K Qty - K: 75000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - EB305 - BEAVER RUN (TL-474)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

Article II Rate Effective 6/1/16 Pursuant to a Certificate Proceeding: In lieu of the initial incremental firm transportation reservation rate proposed by DTI for the Northeast Expansion Project, customer shall pay: (1) Beginning June 1, 2016 through May 31, 2021, a fixed negotiated firm transportation base reservation rate of \$7.6042 per Dt of MDTQ; and, (2) Beginning June 1, 2021 through the remaining term of the Service Agreement, a fixed negotiated firm transportation base reservation rate of \$8.3636 per Dt of MDTQ. Customer shall also pay all other applicable charges, surcharges and penalties, including the maximum usage charge and the maximum system-wide fuel retention percentage. FERC Docket RP16-935 filed 5/6/16, approved 5/25/16.

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent:  
 Effective as of September 1, 2013, and shall continue in effect 1) through October 31, 2027 for 75,000 Dt per Day of the MDTQ, and from year to year thereafter until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year, and 2) through October 31, 2022 for the remaining 25,000 Dt per Day of the MDTQ, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.  
 FERC Docket RP13-1333 filed 9/18/2013, order issued 10/10/2013  
 Exhibit A - Section C. Miscellaneous  
 Creditworthiness

A) Upon Pipeline's request, Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria:

1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

2) The "Limit" shall equal up to an amount equal to three (3) times the annual reservation charges, as contemplated in the PA and the Service Agreement.

3) The requisite assurance of payment shall be in full force and effect for the term of the PA and the Service Agreement. If Customer's then-existing assurance of payment is determined to be inadequate, Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline.

FERC FILING REQUIRED: No

## Firm Transactional Posting

PAGE NUMBER: 97

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 088111906 / CNX GAS COMPANY, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200793  
 K Beg Date: 02/01/2023  
 K End Date: 01/31/2026  
 K Qty - K: 116117  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 01/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EB795 - BELL POINT 2 (TL-474/LN-19)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40208 - TET - OAKFORD  
 D - 40218 - TET - CRAYNE FARM  
 D - 40223 - TET - CROOKED RUN (DELMONT)  
 D - 40301 - TRANSCO - LEIDY  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Customer shall have the one-time right to extend the Primary Term of the Service Agreement at the negotiated reservation rate for an additional three year period by providing Pipeline with written notice at least twelve months prior to the end of the Primary Term. If Customer fails to timely exercise the three year extension right, the Service Agreement shall continue from year to year after the expiration of the Primary Term at the respective recourse rates: provided however, that either Party may terminate the Service Agreement at the end of the Primary Term or at the end of any subsequent extension by giving not less than one year's prior written notice in accordance with the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 98

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 088111906 / CNX GAS COMPANY, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200794  
 K Beg Date: 02/01/2023  
 K End Date: 01/31/2026  
 K Qty - K: 33883  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 01/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 7.882900  
 Rate Chgd: 7.882900  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EB795 - BELL POINT 2 (TL-474/LN-19)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40301 - TRANSCO - LEIDY  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

Customer shall have the one-time right to extend the Primary Term of the Service Agreement at the negotiated reservation rate for an additional three year period by providing Pipeline with written notice at least twelve months prior to the end of the Primary Term. If Customer fails to timely exercise the three year extension right, the Service Agreement shall continue from year to year after the expiration of the Primary Term at the respective recourse rates: provided however, that either Party may terminate the Service Agreement at the end of the Primary Term or at the end of any subsequent extension by giving not less than one year's prior written notice in accordance with the Service Agreement.



## Firm Transactional Posting

PAGE NUMBER: 99

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100121  
K Beg Date: 04/01/2014  
K End Date: 03/31/2029  
K Qty - K: 4800  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2014  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 4800	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 4800	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 100

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100121  
K Beg Date: 04/01/2014  
K End Date: 03/31/2029  
K Qty - K: 4800  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 4800 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 4800 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 101

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100122  
K Beg Date: 05/01/2015  
K End Date: 03/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP  
LOC: 21357 CENTRE HALL

Dir of Flow: D MDDO: 14860  
Dir of Flow: D MDDO: 140

## Firm Transactional Posting

PAGE NUMBER: 102

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 103

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 104

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 105

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 106

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 107

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 108

Post Date: 12/31/2022  
Post Time: 09:45 AM

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K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

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Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 109

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 110

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 111

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 112

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200539  
K Beg Date: 11/01/2008  
K End Date: 03/31/2028  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 113

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200687  
K Beg Date: 05/01/2015  
K End Date: 03/31/2030  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2015  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 114

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200754  
K Beg Date: 04/01/2020  
K End Date: 03/31/2030  
K Qty - K: 255  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 115

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300195  
K Beg Date: 04/01/2014  
K End Date: 03/31/2029  
K Qty - K: 4800  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2015  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 21300 - COLUMBIA GAS OF PA  
R - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 21300 - COLUMBIA GAS OF PA  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 116

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300195  
K Beg Date: 04/01/2014  
K End Date: 03/31/2029  
K Qty - K: 4800  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 21300 - COLUMBIA GAS OF PA  
R - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 21300 - COLUMBIA GAS OF PA  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 117

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300206  
K Beg Date: 05/01/2015  
K End Date: 03/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2015  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 21300 - COLUMBIA GAS OF PA  
R - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 21300 - COLUMBIA GAS OF PA  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 118

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600037  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 9000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 21300 - COLUMBIA GAS OF PA  
R - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE

R -	60002	-	LEIDY GROUP METER
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	21300	-	COLUMBIA GAS OF PA
D -	21305	-	COLUMBIA GAS OF PA (PLEASANT GAP)
D -	40208	-	TET - OAKFORD

Terms/Notes  
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Seconday Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 5229 Min Pressure: 1000  
Dir of Flow: R MDQ: 5229 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 119

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	008781668 / COLUMBIA GAS OF PENNSYLVANIA
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600037
K Beg Date:	10/01/1993
K End Date:	03/31/2028
K Qty - K:	9000
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2023
K Ent Beg Time:	0900
K Ent End Date:	03/31/2028
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 21300 - COLUMBIA GAS OF PA
	R - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE

R -	60002	-	LEIDY GROUP METER
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	21300	-	COLUMBIA GAS OF PA
D -	21305	-	COLUMBIA GAS OF PA (PLEASANT GAP)
D -	40208	-	TET - OAKFORD

Terms/Notes  
-----

Seconday Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 5229 Min Pressure: 1000  
Dir of Flow: R MDQ: 5229 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 120

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700034  
K Beg Date: 08/01/1995  
K End Date: 03/31/2028  
K Qty - K: 6000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 121

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700034  
K Beg Date: 08/01/1995  
K End Date: 03/31/2028  
K Qty - K: 6000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 122

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200108  
K Beg Date: 11/01/1997  
K End Date: 03/31/2027  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 123

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 124

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 125

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 126

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 127

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 128

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 129

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 130

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 131

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 132

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
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D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 133

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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D - 62402 - FACILITY PLANNING GROUP METER  
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PAGE NUMBER: 134

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K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
K End Date: 03/31/2029  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 135

Post Date: 12/31/2022  
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K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200389  
K Beg Date: 11/01/2004  
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K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
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D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 136

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200525  
K Beg Date: 11/01/2009  
K End Date: 03/31/2029  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

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Secondary Point Access: ALL RCPT/DLVY



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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200525  
K Beg Date: 11/01/2009  
K End Date: 03/31/2029  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

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## Firm Transactional Posting

PAGE NUMBER: 138

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200525  
K Beg Date: 11/01/2009  
K End Date: 03/31/2029  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

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Secondary Point Access: ALL RCPT/DLVY

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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K Stat Desc: Amended

Svc Req K: 200525  
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K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 140

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200525  
K Beg Date: 11/01/2009  
K End Date: 03/31/2029  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 141

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
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Svc Req K: 200525  
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K Qty - K: 40000  
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K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
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Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

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## Firm Transactional Posting

PAGE NUMBER: 142

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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Svc Req K: 200525  
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K Qty - K: 40000  
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K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 143

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
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Svc Req K: 200525  
K Beg Date: 11/01/2009  
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K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
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D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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## Firm Transactional Posting

PAGE NUMBER: 144

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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Ngtd Rate Ind Desc: No  
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Rate ID Desc: Reservation  
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Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
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## Firm Transactional Posting

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
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## Firm Transactional Posting

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K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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K Stat Desc: Amended

Svc Req K: 200525  
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K Roll Desc: Yes

K Ent Beg Date: 11/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 147

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
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Svc Req K: 200525  
K Beg Date: 11/01/2009  
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K Roll Desc: Yes

K Ent Beg Date: 04/01/2028  
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K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
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Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
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Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
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Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
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D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 148

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200525  
K Beg Date: 11/01/2009  
K End Date: 03/31/2029  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 149

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300096  
 K Beg Date: 04/01/1997  
 K End Date: 03/31/2027  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22800 - COLUMBIA GAS OF VIRGINIA  
 R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22800 - COLUMBIA GAS OF VIRGINIA

Terms/Notes

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Secondary Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 2778	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 2778	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 150

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300163  
K Beg Date: 04/01/2004  
K End Date: 03/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 151

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300163  
K Beg Date: 04/01/2004  
K End Date: 03/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA

Terms/Notes  
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Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 152

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300183  
K Beg Date: 04/01/2009  
K End Date: 03/31/2029  
K Qty - K: 34508  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 6.561100  
Rate Chgd: 6.561100

Rate ID Desc: Capacity  
Max Trf Rate: 0.108200  
Rate Chgd: 0.108200

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA

Terms/Notes  
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Seconday Point Access:



## Firm Transactional Posting

PAGE NUMBER: 153

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007940976 / COLUMBIA GAS OF VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300183  
K Beg Date: 04/01/2009  
K End Date: 03/31/2029  
K Qty - K: 34508  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 6.561100  
Rate Chgd: 6.561100

Rate ID Desc: Capacity  
Max Trf Rate: 0.108200  
Rate Chgd: 0.108200

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22800 - COLUMBIA GAS OF VIRGINIA  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22800 - COLUMBIA GAS OF VIRGINIA

Terms/Notes  
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Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 154

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 054748041 / COLUMBIA GAS TRANSMISSION LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200696  
 K Beg Date: 10/14/2016  
 K End Date: 10/13/2031  
 K Qty - K: 205000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/14/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/13/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - EB495 - BOLTZ HILL (TL377)  
 D - 40725 - COL TRANS - CORNWELL

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Negotiated Rate: For the Primary Term and any Extended Term, in lieu of the initial Incremental Base Reservation Rate for the Monroe to Cornwell Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-7-000, Customer shall pay a negotiated fixed base reservation rate of \$5.4750 per Dt of MDTQ per month. Customer shall pay all other applicable charges, surcharges and penalties pursuant to Pipeline's Rate Schedule FT of its FERC Gas tariff, including the EPCA and TCRA reservation charges and surcharges, maximum usage charge, and the maximum system-wide fuel retention percentage (currently 1.95%).

Term: Customer shall have the right to extend the term of this Service Agreement for successive five (5) year terms (Extended Term), subject to at least twelve months written notice provided by Customer prior to the end of the Primary Term or each Extended Term. Should Customer fail to provide Pipeline with at least twelve months notice, this Agreement shall terminate at the end of the Primary Term or the then-current Extended Term.

Exhibit A Creditworthiness: If, during the duration of this Service Agreement, Pipeline determines that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within five (5) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer, within five (5) days of such demand, shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. The assurance of payment shall be either or a combination thereof: (a) in a form of a corporate guarantee by an entity having obtained a senior unsecured debt rating of Baa3 or better from Moody's Investor Service, Inc. ("Moody's") or BBB- or better from Standard and Poor's Ratings Group, Inc. ("S&P"); (b) a letter of credit in a form reasonably acceptable to Pipeline from a commercial bank whose outstanding senior unsecured long-term debt is at least A- by S&P or A3 by Moody's; (c) cash collateral; or (d) another form of assurance of payment reasonably acceptable to Pipeline. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in this Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite

assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If at any time after the provision of the assurance of payment, Pipeline determines in its reasonable discretion that Customer is creditworthy and is able to carry out its obligations under this Service Agreement, Pipeline shall return the assurance of payment to Customer. If at any time Customer's then-existing assurance of payment is determined by Pipeline to be inadequate, Pipeline shall, consistent with the provisions of this section, provide notice to Customer (including the reasons for such demand) that Pipeline demands additional adequate assurance from Customer, and Customer shall, within five (5) days of such notice, furnish such assurance of payment in form and substance reasonably satisfactory to Pipeline.

Creditworthiness Standard: Customer will establish creditworthiness if (i) its unenhanced senior unsecured debt securities are rated at least BBB- by Standard & Poor's ("S&P") or at least Baa3 by Moody's ("Moody's") and (ii) the contractual obligations from the sum of all reservation charges under all service agreements between Pipeline and Customer, on a net present value basis, plus applicable commodity charges and any other associated fees and charges, plus the value of any loaned or imbalance gas, is no greater than 5% of Customer's Tangible Net Worth (defined as total assets, less total liabilities, less intangible assets, less noncontrolling interest, less off-balance sheet obligations) or no greater than Pipeline's Board of Directors' authorized unsecured credit limit. In the event a split rating occurs between rating agencies, Pipeline will rely upon the lower of the ratings. If Customer does not meet the creditworthiness standard described above, Pipeline shall evaluate creditworthiness based upon the level of Customer's current and requested service with Pipeline relative to Customer's current and future ability to meet its obligations. Such creditworthiness evaluation shall be based upon Company's evaluation of the following: Financial statement analysis of Customer's current and projected future financial strength. Customer's balance sheets, income statements, cash flow statements, notes to financial statements, and auditor's opinions will be analyzed along with key ratios (FFO Interest Coverage, FFO to Adjusted Debt, Adjusted Debt to Total Capitalization) and trends regarding liquidity, debt management, capital structure, operational efficiency and profitability.

Whether Customer has had any delinquent balances outstanding for services provided previously by Pipeline and whether Customer is paying and has paid its account balances according to the terms established in its agreement(s); and, Any other information, including any information provided by Customer, that is relevant to Customer's current and future financial strength and Customer's ability to make full payment over the term of the agreement(s). In the event of an assignment of this Service Agreement by Customer, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with the provisions of this Section for the remaining term of the Service Agreement.

Other: For purposes of Section 11.A.4.G. under the GT&C of Pipeline's Tariff for Customer and any Replacement Customer, the Applicable Market Center Point for the Boltz Hill Interconnect shall be South Point on a secondary basis only.

FERC Docket RP16-1209 filed 8/28/16, order issued 9/28/2016

## Firm Transactional Posting

PAGE NUMBER: 155

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001139294 / CONNECTICUT NATURAL GAS CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200106  
K Beg Date: 04/01/1997  
K End Date: 10/31/2028  
K Qty - K: 19658  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40107 - TGP - ELLISBURG  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 156

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001139294 / CONNECTICUT NATURAL GAS CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300061  
K Beg Date: 04/01/1980  
K End Date: 03/31/2027  
K Qty - K: 607  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 157

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 001139294 / CONNECTICUT NATURAL GAS CORP  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300094  
 K Beg Date: 04/01/1997  
 K End Date: 03/31/2028  
 K Qty - K: 19658  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 05/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40107 - TGP - ELLISBURG  
 R - 40120 - TGP - SABINSVILLE  
 R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 10000 Min Pressure: 1000  
 Dir of Flow: R MDQ: 10000 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 158

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001139294 / CONNECTICUT NATURAL GAS CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600012  
K Beg Date: 10/01/1993  
K End Date: 03/31/2025  
K Qty - K: 11553  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE  
R - 40218 - TET - CRAYNE FARM  
R - 60002 - LEIDY GROUP METER

D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	40201	-	TET - CHAMBERSBURG (EAST COAST)
D -	40208	-	TET - OAKFORD
D -	40210	-	TET - RAGER MOUNTAIN
D -	40218	-	TET - CRAYNE FARM
D -	60002	-	LEIDY GROUP METER

Terms/Notes

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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 11553	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 6864	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 11553	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 6864	Min Pressure: 1000



## Firm Transactional Posting

PAGE NUMBER: 159

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006982359 / CONSOLIDATED EDISON OF NY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200398  
K Beg Date: 03/01/2004  
K End Date: 10/31/2023  
K Qty - K: 7575  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 60002 - LEIDY GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 7575 Min Pressure: 1200  
Dir of Flow: D MDDO: 7575 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 160

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	006982359 / CONSOLIDATED EDISON OF NY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600011
K Beg Date:	10/01/1993
K End Date:	03/31/2025
K Qty - K:	23587
K Roll Desc:	Yes
K Ent Beg Date:	09/01/2021
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 60002 - LEIDY GROUP METER

D - 10001	-	EGTS STRG SERVICE (SS)
D - 10002	-	EGTS STRG POINT (ST)
D - 40201	-	TET - CHAMBERSBURG (EAST COAST)
D - 40208	-	TET - OAKFORD
D - 40218	-	TET - CRAYNE FARM

Terms/Notes

-----

Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 13382	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 13382	Min Pressure: 1000

Exhibit A

Section B. 2. Points of Delivery

At an existing point of interconnection between the facilities of Pipeline and Texas Eastern, in Franklin County, Pennsylvania, known as the Chambersburg Interconnection, on an interruptible basis if operating conditions permit, at a pressure of not more than seven hundred (700) psig; and at an existing point of interconnection between the facilities of Pipeline and Texas Eastern, in Greene County, Pennsylvania, known as the Crayne Interconnection, on an interruptible basis if operating conditions permit, at a pressure of not more than eight hundred sixty-five (865) psig.

## Firm Transactional Posting

PAGE NUMBER: 161

Post Date: 12/31/2022  
Post Time: 09:45 AM  
  
TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002254837 / CORNELL UNIVERSITY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200543  
K Beg Date: 11/01/2009  
K End Date: 09/30/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 8.506300  
Rate Chgd: 8.506300

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 30170 - CORNELL UNIVERSITY  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 15000 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 15000 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 162

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001307735 / CORNING INCORPORATED  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200454  
K Beg Date: 04/01/2006  
K End Date: 10/31/2024  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21000 - CORNING NATURAL GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 163

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001307735 / CORNING INCORPORATED  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200488  
K Beg Date: 11/01/2006  
K End Date: 10/31/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21000 - CORNING NATURAL GAS

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 164

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002877231 / CORNING NATURAL GAS CORP  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100117  
 K Beg Date: 04/01/2006  
 K End Date: 03/31/2027  
 K Qty - K: 11413  
 K Roll Desc: Yes

K Ent Beg Date: 07/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 21000 - CORNING NATURAL GAS  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 21002	ADDISON	Dir of Flow: D	MDDO: 9030	Max Pressure: 275
LOC: 21003	HERRINGTON	Dir of Flow: D	MDDO: 2585	Max Pressure: 300
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 10913	Max Pressure: 275
LOC: 21050	CORNING - VIRGIL	Dir of Flow: D	MDDO: 500	
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 878	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 878	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 2816	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 2816	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 2816	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 2816	Min Pressure: 531

## Exhibit A, Section B.2: Point(s) of Delivery

Up to 9,030 Dt per Day during the Winter Period and up to 11,413 Dt per Day during the Summer Period, at a maximum

pressure of 275 psig, at an existing connection between the facilities of Pipeline and Customer in the Town of Tuscarora, Steuben County, New York, known as the Addison Connection



## Firm Transactional Posting

PAGE NUMBER: 165

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002877231 / CORNING NATURAL GAS CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200544  
K Beg Date: 04/01/2009  
K End Date: 03/31/2029  
K Qty - K: 500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21000 - CORNING NATURAL GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 21004 WHISKEY CREEK

Dir of Flow: D MDDO: 500 Max Pressure: 275

## Firm Transactional Posting

PAGE NUMBER: 166

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002877231 / CORNING NATURAL GAS CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300172  
K Beg Date: 04/01/2006  
K End Date: 03/31/2027  
K Qty - K: 10635  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 21000 - CORNING NATURAL GAS  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 21000 - CORNING NATURAL GAS

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 167

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002877231 / CORNING NATURAL GAS CORP  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700088  
 K Beg Date: 04/01/2006  
 K End Date: 03/31/2027  
 K Qty - K: 10635  
 K Roll Desc: Yes

K Ent Beg Date: 07/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 21000 - CORNING NATURAL GAS  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 21002	ADDISON	Dir of Flow: D	MDDO: 8335	Max Pressure: 275
LOC: 21003	HERRINGTON	Dir of Flow: D	MDDO: 2420	Max Pressure: 300
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 10635	Max Pressure: 275

## Firm Transactional Posting

PAGE NUMBER: 168

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200657  
K Beg Date: 04/01/2014  
K End Date: 03/31/2025  
K Qty - K: 9309  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 169

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200659  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 11000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20200 - PEOPLES NAT GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 170

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200660  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 13350  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20520 - WEST SCHENECTADY  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Seconday Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 171

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200661  
 K Beg Date: 05/01/2014  
 K End Date: 03/31/2023  
 K Qty - K: 15000  
 K Roll Desc: Yes

K Ent Beg Date: 12/01/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 60700 - NYSEG DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 10000	
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 15000	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 15000	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 172

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200662  
K Beg Date: 04/01/2014  
K End Date: 10/31/2027  
K Qty - K: 7900  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20714 ITHACA

Dir of Flow: D MDDO: 7900 Max Pressure: 200



## Firm Transactional Posting

PAGE NUMBER: 173

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200663  
K Beg Date: 04/01/2014  
K End Date: 10/31/2027  
K Qty - K: 8430  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20504 BIDDLECUM ROAD  
LOC: 20714 ITHACA

Dir of Flow: D MDDO: 2000 Max Pressure: 500  
Dir of Flow: D MDDO: 6430 Max Pressure: 200

## Firm Transactional Posting

PAGE NUMBER: 174

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200664  
K Beg Date: 05/01/2014  
K End Date: 03/31/2024  
K Qty - K: 6000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 6000	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 6000	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 175

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200665  
K Beg Date: 05/01/2014  
K End Date: 03/31/2028  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40103 - TGP - BROOKVIEW  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20520 - WEST SCHENECTADY  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Seconday Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 176

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200666  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 177

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200666  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 178

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200666  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 179

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200666  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21300 - COLUMBIA GAS OF PA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 180

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200667  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40120 - TGP - SABINSVILLE  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 21107 - LONG LEVEL RD (LN20)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 181

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200668  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3007  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 182

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200668  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3007  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 183

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200668  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3007  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 184

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200668  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3007  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 185

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200668  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3007  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 186

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200669  
K Beg Date: 05/01/2014  
K End Date: 03/31/2025  
K Qty - K: 3570  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20708 EAST AUBURN

Dir of Flow: D MDDO: 3570 Max Pressure: 200

## Firm Transactional Posting

PAGE NUMBER: 187

Post Date: 12/31/2022  
Post Time: 09:45 AM  
  
TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200670  
K Beg Date: 05/01/2014  
K End Date: 10/31/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 15000	Max Pressure: 350
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 15000	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 15000	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 188

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200673  
K Beg Date: 11/01/2014  
K End Date: 10/31/2027  
K Qty - K: 22000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22000 - BALTIMORE GAS AND ELECTRIC  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 22000 Max Pressure: 720



## Firm Transactional Posting

PAGE NUMBER: 189

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200680  
 K Beg Date: 01/01/2015  
 K End Date: 03/31/2025  
 K Qty - K: 6800  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 20900 - NATIONAL FUEL  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - 60700 - NYSEG DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 1000
LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 4000
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 1000
LOC: 20905	PORTERVILLE	Dir of Flow: D	MDDO: 800
LOC: CNW1W	CSC-AGERA ENERGY LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW1X	CSC-EAST COAST POWER & GAS LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW1Y	CSC-INFINITE ENERGY, INC (INFINITE ENER GAS	Dir of Flow: D	MDDO: 1000
LOC: CNW1Z	CSC-VIRIDIAN ENERGY PA LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2A	CSC-BIG APPLE ENERGY LLC UTILITY EXPENSE RED	Dir of Flow: D	MDDO: 1000
LOC: CNW2B	CSC-BIG APPLE ENERGY LLC (RENAISSANCE POWER	Dir of Flow: D	MDDO: 1000
LOC: CNW2C	CSC-FRONTIER UTILITIES NORTHEAST LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2D	CSC-ENERGY PLUS NATURAL GAS LLC (RELIANT END	Dir of Flow: D	MDDO: 1000
LOC: CNW2E	CSC-BBPC LLC DBA GREAT EASTERN ENERGY(W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2F	CSC-NEW WAVE ENERGY CORP. (W)	Dir of Flow: D	MDDO: 1000

LOC: CNW2G	CSC-BIG APPLE ENERGY LLC (ATLANTIC ENERGY L	Dir of Flow: D	MDDO: 1000
LOC: CNW2H	CSC-BROWN`S FUEL SERVICE LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2I	CSC-SPARK ENERGY GAS LLC(MAJOR ENERGY SERVID	Dir of Flow: D	MDDO: 1000
LOC: CNW2J	CSC-AMERIGREEN ENERGY INC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2K	CSC-MEDIAN ENERGY CORP (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2L	CSC-SPARK ENERGY GAS LLC(VERDE ENERGY USA N	Dir of Flow: D	MDDO: 1000
LOC: CNW2M	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NYD	Dir of Flow: D	MDDO: 1000
LOC: CNW2N	CSC-ENHANCED ENERGY SVCS (ALL CHOICE ENERGYD	Dir of Flow: D	MDDO: 1000
LOC: CNW2O	CSC-MARATHON POWER LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2P	CSC-ATLANTIC ENERGY LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM ENERGD	Dir of Flow: D	MDDO: 1000
LOC: CNW2R	CSC-GALT POWER, INC (RENAISSANCE POWER AND	Dir of Flow: D	MDDO: 1000
LOC: CNW2S	CSC-UTILITY EXPENSE REDUCTION LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2T	CSC-CITY POWER AND GAS LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT END	Dir of Flow: D	MDDO: 1000
LOC: CNW2V	CSC-ENERGY PLUS NATURAL GAS LLC (STREAM ENED	Dir of Flow: D	MDDO: 1000
LOC: CNW2W	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: D	MDDO: 1000
LOC: CNW2X	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 1000
LOC: CNW2Y	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POD	Dir of Flow: D	MDDO: 1000
LOC: CNW2Z	CSC-SUNSEA ENERGY LLC	Dir of Flow: D	MDDO: 1000
LOC: CNW3A	CSC-GREAT AMERICAN GAS & ELECTRIC LLC (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3B	CSC-DYNEGY MARKETING &TRADE (AMBIT NEW YORKD	Dir of Flow: D	MDDO: 1000
LOC: CNW3C	CSC-GREENLIGHT ENERGY (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3D	CSC-MARATHON POWER LLC (ENERGY COOP OF AMERD	Dir of Flow: D	MDDO: 1000
LOC: CNW3E	CSC-MAYFLOWER POWER & GAS (W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3F	CSC-DEBM (XOOM ENERGY)(W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3G	CSC-DEBM (ENERGY PLUS NG)(W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3H	CSC-DEBM (STREAM ENERGY)(W)	Dir of Flow: D	MDDO: 1000
LOC: CNW3I	CSC-DEBM (RELIANT ENERGY)(W)	Dir of Flow: D	MDDO: 1000
LOC: CNY1A	CSC-DEBM (ENERGY PLUS NG)	Dir of Flow: D	MDDO: 1000
LOC: CNY1B	CSC-DEBM (STREAM)	Dir of Flow: D	MDDO: 1000
LOC: CNY1C	CSC-DEBM (RELIANT)	Dir of Flow: D	MDDO: 1000
LOC: CNY1D	CSC-BROWNS FUEL SERVICE	Dir of Flow: D	MDDO: 1000
LOC: CNY79	CSC-PUBLIC POWER, LLC	Dir of Flow: D	MDDO: 1000
LOC: CNY80	CSC-VIRIDIAN ENERGY PA LLC	Dir of Flow: D	MDDO: 1000
LOC: CNY81	CSC-SPARK ENERGY GAS LLC (CENSTAR ENERGY)	Dir of Flow: D	MDDO: 1000
LOC: CNY82	CSC-JOSCO ENERGY CORP	Dir of Flow: D	MDDO: 1000
LOC: CNY83	CSC-NEW WAVE ENERGY CORP	Dir of Flow: D	MDDO: 1000
LOC: CNY84	CSC-ENERGY PLUS NATURAL GAS LLC ( NRG RETAI	Dir of Flow: D	MDDO: 1000
LOC: CNY85	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SERVD	Dir of Flow: D	MDDO: 1000
LOC: CNY86	CSC-CONSTELLATION NEW ENERGY - GAS DIVISIOND	Dir of Flow: D	MDDO: 1000
LOC: CNY87	CSC-PLYMOUTH ROCK ENERGY, LLC	Dir of Flow: D	MDDO: 1000
LOC: CNY88	CSC-MEDIAN ENERGY CORP	Dir of Flow: D	MDDO: 1000
LOC: CNY89	CSC-MARATHON POWER LLC	Dir of Flow: D	MDDO: 1000
LOC: CNY90	CSC-NATIONAL FUEL RESOURCES (NYSEG) ENERGYD	Dir of Flow: D	MDDO: 1000
LOC: CNY91	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT END	Dir of Flow: D	MDDO: 1000
LOC: CNY92	CSC-SUNSEA ENERGY LLC	Dir of Flow: D	MDDO: 1000
LOC: CNY93	CSC-EXELON GENERATION CO.	Dir of Flow: D	MDDO: 1000
LOC: CNY94	CSC-ENERGY PLUS NATURAL GAS (STREAM ENERGY)D	Dir of Flow: D	MDDO: 1000
LOC: CNY95	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: D	MDDO: 1000
LOC: CNY96	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 1000
LOC: CNY97	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POD	Dir of Flow: D	MDDO: 1000
LOC: CNY98	CSC-GREENLIGHT ENERGY	Dir of Flow: D	MDDO: 1000
LOC: CNY99	CSC-MARATHON POWER (ENERGY COOPERATIVE OF	Dir of Flow: D	MDDO: 1000
LOC: CRG17	CSC-NATIONAL FUEL RESOURCES (SC3)	Dir of Flow: D	MDDO: 4000
LOC: CRG1Y	CSC-PUBLIC POWER, LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG1Z	CSC-RESIDENTS ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2A	CSC-JOSCO ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2B	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2C	CSC-NEW WAVE ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2D	CSC-VIRIDIAN ENERGY PA LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2E	CSC-BIG APPLE ENERGY (UTILITY EXPENSE REDUC	Dir of Flow: D	MDDO: 4000
LOC: CRG2F	CSC-PLYMOUTH ROCK ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2G	CSC-BROWN`S FUEL SERVICE LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2H	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SERVD	Dir of Flow: D	MDDO: 4000
LOC: CRG2I	CSC-NEW WAVE ENERGY CORP (SC3)	Dir of Flow: D	MDDO: 4000
LOC: CRG2J	CSC-AGGRESSIVE ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 4000

LOC: CRG2K	CSC-MANSFIELD POWER AND GAS LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2L	CSC-BIG APPLE ENERGY LLC (CITY POWER & GAS)	Dir of Flow: D	MDDO: 4000
LOC: CRG2M	CSC-MEDIAN ENERGY CORP (SC3)	Dir of Flow: D	MDDO: 4000
LOC: CRG2N	CSC-MEDIAN ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2O	CSC-BBPC LLC DBA GREAT EASTERN ENERGY (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2P	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NY)	Dir of Flow: D	MDDO: 4000
LOC: CRG2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM/NRG)	Dir of Flow: D	MDDO: 4000
LOC: CRG2R	CSC-MARATHON POWER LLC (SC3)	Dir of Flow: D	MDDO: 4000
LOC: CRG2S	CSC-MARATHON POWER LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2T	CSC-SUNSEA ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT EN)	Dir of Flow: D	MDDO: 4000
LOC: CRG2V	CSC-EXELON GENERATION CO. (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG2W	CSC-ENERGY PLUS NATURAL GAS (STREAM ENERGY)	Dir of Flow: D	MDDO: 4000
LOC: CRG2X	CSC-DYNEGY MARKETING & TRADE LLC (VIRIDIAN E)	Dir of Flow: D	MDDO: 4000
LOC: CRG2Y	CSC-DYNEGY MARKETING & TRADE LLC (VIRIDIAN E)	Dir of Flow: D	MDDO: 4000
LOC: CRG2Z	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 4000
LOC: CRG3A	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 4000
LOC: CRG3B	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO)	Dir of Flow: D	MDDO: 4000
LOC: CRG3C	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO)	Dir of Flow: D	MDDO: 4000
LOC: CRG3D	CSC-GREENLIGHT ENERGY (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG3E	CSC-MARATHON POWER (ENERGY COOPERATIVE OF A)	Dir of Flow: D	MDDO: 4000
LOC: CRG3F	CSC-DEBM (XOOM) (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG3G	CSC-DEBM (STREAM) (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG3H	CSC-GREAT AMERICAN GAS & ELECTRIC (SC3)	Dir of Flow: D	MDDO: 4000
LOC: CRG3I	CSC-GREAT AMERICAN GAS & ELECTRIC (SC5)	Dir of Flow: D	MDDO: 4000
LOC: CRG3J	CSC-ENGIE POWER AND GAS LLC (SC3)	Dir of Flow: D	MDDO: 4000

## Firm Transactional Posting

PAGE NUMBER: 190

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200682  
K Beg Date: 11/01/2015  
K End Date: 10/31/2027  
K Qty - K: 1020  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 191

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200685  
K Beg Date: 04/01/2015  
K End Date: 03/31/2023  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2017  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 21000 - CORNING NATURAL GAS  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 192

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200694  
 K Beg Date: 11/01/2015  
 K End Date: 10/31/2024  
 K Qty - K: 8000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 7.882900  
 Rate Chgd: 7.882900

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 8000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 8000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 8000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 8000	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 193

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200722  
 K Beg Date: 04/01/2017  
 K End Date: 03/31/2025  
 K Qty - K: 6988  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Article II, Rate:

Lebanon to Leidy and Leidy to Market Capacity, as authorized in Docket No. CP89-638, as set forth on Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply.

## Discount Letter Agreement:

Customer shall pay Pipeline a discounted base reservation rate of \$5.0000 per Dt per month of MDTQ, inclusive of all applicable reservation-based charges. Customer shall also pay any applicable penalties, the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff as may be effective from time to time. Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

For the period of April 1, 2020 through March 31, 2025,

the base reservation rate will be \$3.8820 per Dt per month of MDTQ, inclusive of all applicable reservation-based charges. Customer shall also pay any applicable penalties, the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff as may be effective from time to time. Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

## Firm Transactional Posting

PAGE NUMBER: 194

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200739  
K Beg Date: 03/01/2018  
K End Date: 10/31/2026  
K Qty - K: 11000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 195

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200757  
K Beg Date: 07/01/2019  
K End Date: 03/31/2026  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40113 - TGP - MARILLA  
D - 20600 - ROCHESTER GAS AND ELECTRIC

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 196

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200768  
K Beg Date: 09/01/2020  
K End Date: 04/30/2026  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 04/30/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 19.886800  
Rate Chgd: 19.886800

Rate ID Desc: Commodity  
Max Trf Rate: 0.030900  
Rate Chgd: 0.030900

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 197

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300199  
 K Beg Date: 05/01/2014  
 K End Date: 03/31/2023  
 K Qty - K: 19878  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60002 - LEIDY GROUP METER  
 R - CNE1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)  
 R - CNE1E - CSC-DEBM (AGWAY) (E)  
 R - CNE1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)  
 R - CNE1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)  
 R - CNE1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)  
 R - CNE1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)  
 R - CNW1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)  
 R - CNW1E - CSC-DEBM (AGWAY) (W)  
 R - CNW1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)  
 R - CNW1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (W)  
 R - CNW1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (W)  
 R - CNW1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (W)  
 R - CNY66 - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)  
 R - CNY67 - CSC-DEBM (AGWAY)  
 R - CNY68 - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )  
 R - CNY71 - CSC-HESS ENERGY MARKETING (HESS CORP)  
 R - CNY72 - CSC-DEBM (DIRECT ENERGY SERVICES LLC)  
 R - CNY73 - CSC-DEBM (GATEWAY ENERGY SERVICES CORP)  
 R - CNY74 - CSC-DEBM (NYSEG SOLUTIONS)  
 R - CRG1E - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)

R -	CRG1F	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)
R -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
R -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
R -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
R -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
R -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
R -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
R -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
R -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
R -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
R -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	CNE1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)
D -	CNE1E	-	CSC-DEBM (AGWAY) (E)
D -	CNE1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)
D -	CNE1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)
D -	CNE1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)
D -	CNE1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)
D -	CNW1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)
D -	CNW1E	-	CSC-DEBM (AGWAY) (W)
D -	CNW1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)
D -	CNW1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)(W)
D -	CNW1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES COR)(W)
D -	CNW1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(W)
D -	CNY66	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)
D -	CNY67	-	CSC-DEBM (AGWAY)
D -	CNY68	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )
D -	CNY71	-	CSC-HESS ENERGY MARKETING (HESS CORP)
D -	CNY72	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)
D -	CNY73	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP)
D -	CNY74	-	CSC-DEBM (NYSEG SOLUTIONS)
D -	CRG1E	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)
D -	CRG1F	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)
D -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
D -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
D -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
D -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
D -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
D -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
D -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
D -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
D -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
D -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)

Terms/Notes

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Seconday Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 6626 Min Pressure: 1000  
 Dir of Flow: R MDQ: 6626 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 198

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300200  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2025  
 K Qty - K: 9309  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - CNE1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)  
 R - CNE1E - CSC-DEBM (AGWAY) (E)  
 R - CNE1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)  
 R - CNE1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)  
 R - CNE1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)  
 R - CNE1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)  
 R - CNW1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)  
 R - CNW1E - CSC-DEBM (AGWAY) (W)  
 R - CNW1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)  
 R - CNW1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (W)  
 R - CNW1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (W)  
 R - CNW1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (W)  
 R - CNY66 - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)  
 R - CNY67 - CSC-DEBM (AGWAY)  
 R - CNY68 - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )  
 R - CNY71 - CSC-HESS ENERGY MARKETING (HESS CORP)  
 R - CNY72 - CSC-DEBM (DIRECT ENERGY SERVICES LLC)  
 R - CNY73 - CSC-DEBM (GATEWAY ENERGY SERVICES CORP)  
 R - CNY74 - CSC-DEBM (NYSEG SOLUTIONS)  
 R - CRG1E - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)  
 R - CRG1F - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)

R -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
R -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
R -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
R -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
R -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
R -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
R -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
R -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
R -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
R -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	CNE1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)
D -	CNE1E	-	CSC-DEBM (AGWAY) (E)
D -	CNE1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)
D -	CNE1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)
D -	CNE1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)
D -	CNE1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)
D -	CNW1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)
D -	CNW1E	-	CSC-DEBM (AGWAY) (W)
D -	CNW1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)
D -	CNW1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)(W)
D -	CNW1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES COR)(W)
D -	CNW1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(W)
D -	CNY66	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)
D -	CNY67	-	CSC-DEBM (AGWAY)
D -	CNY68	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )
D -	CNY71	-	CSC-HESS ENERGY MARKETING (HESS CORP)
D -	CNY72	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)
D -	CNY73	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP)
D -	CNY74	-	CSC-DEBM (NYSEG SOLUTIONS)
D -	CRG1E	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)
D -	CRG1F	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)
D -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
D -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
D -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
D -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
D -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
D -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
D -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
D -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
D -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
D -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)

Terms/Notes

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Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 199

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300201  
 K Beg Date: 05/01/2014  
 K End Date: 03/31/2025  
 K Qty - K: 12000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - CNE1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)  
 R - CNE1E - CSC-DEBM (AGWAY) (E)  
 R - CNE1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)  
 R - CNE1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)  
 R - CNE1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)  
 R - CNE1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)  
 R - CNW1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)  
 R - CNW1E - CSC-DEBM (AGWAY) (W)  
 R - CNW1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)  
 R - CNW1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (W)  
 R - CNW1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (W)  
 R - CNW1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (W)  
 R - CNY66 - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)  
 R - CNY67 - CSC-DEBM (AGWAY)  
 R - CNY68 - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )  
 R - CNY71 - CSC-HESS ENERGY MARKETING (HESS CORP)  
 R - CNY72 - CSC-DEBM (DIRECT ENERGY SERVICES LLC)  
 R - CNY73 - CSC-DEBM (GATEWAY ENERGY SERVICES CORP)  
 R - CNY74 - CSC-DEBM (NYSEG SOLUTIONS)  
 R - CRG1E - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)  
 R - CRG1F - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)

R -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
R -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
R -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
R -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
R -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
R -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
R -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
R -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
R -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
R -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	CNE1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)
D -	CNE1E	-	CSC-DEBM (AGWAY) (E)
D -	CNE1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)
D -	CNE1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)
D -	CNE1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)
D -	CNE1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)
D -	CNW1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)
D -	CNW1E	-	CSC-DEBM (AGWAY) (W)
D -	CNW1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)
D -	CNW1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)(W)
D -	CNW1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES COR)(W)
D -	CNW1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(W)
D -	CNY66	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)
D -	CNY67	-	CSC-DEBM (AGWAY)
D -	CNY68	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )
D -	CNY71	-	CSC-HESS ENERGY MARKETING (HESS CORP)
D -	CNY72	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)
D -	CNY73	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP)
D -	CNY74	-	CSC-DEBM (NYSEG SOLUTIONS)
D -	CRG1E	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)
D -	CRG1F	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)
D -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
D -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
D -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
D -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
D -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
D -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
D -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
D -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
D -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
D -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)

Terms/Notes

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Seconday Point Access:



## Firm Transactional Posting

PAGE NUMBER: 200

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300202  
 K Beg Date: 05/01/2014  
 K End Date: 03/31/2025  
 K Qty - K: 3007  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - CNE1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)  
 R - CNE1E - CSC-DEBM (AGWAY) (E)  
 R - CNE1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)  
 R - CNE1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)  
 R - CNE1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)  
 R - CNE1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)  
 R - CNW1D - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)  
 R - CNW1E - CSC-DEBM (AGWAY) (W)  
 R - CNW1F - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)  
 R - CNW1J - CSC-DEBM (DIRECT ENERGY SERVICES LLC) (W)  
 R - CNW1K - CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (W)  
 R - CNW1L - CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (W)  
 R - CNY66 - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)  
 R - CNY67 - CSC-DEBM (AGWAY)  
 R - CNY68 - CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )  
 R - CNY71 - CSC-HESS ENERGY MARKETING (HESS CORP)  
 R - CNY72 - CSC-DEBM (DIRECT ENERGY SERVICES LLC)  
 R - CNY73 - CSC-DEBM (GATEWAY ENERGY SERVICES CORP)  
 R - CNY74 - CSC-DEBM (NYSEG SOLUTIONS)  
 R - CRG1E - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)  
 R - CRG1F - CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)

R -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
R -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
R -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
R -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
R -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
R -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
R -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
R -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
R -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
R -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	CNE1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (E)
D -	CNE1E	-	CSC-DEBM (AGWAY) (E)
D -	CNE1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (E)
D -	CNE1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)
D -	CNE1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)
D -	CNE1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)
D -	CNW1D	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (W)
D -	CNW1E	-	CSC-DEBM (AGWAY) (W)
D -	CNW1F	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (W)
D -	CNW1J	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)(W)
D -	CNW1K	-	CSC-DEBM (GATEWAY ENERGY SERVICES COR)(W)
D -	CNW1L	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(W)
D -	CNY66	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)
D -	CNY67	-	CSC-DEBM (AGWAY)
D -	CNY68	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )
D -	CNY71	-	CSC-HESS ENERGY MARKETING (HESS CORP)
D -	CNY72	-	CSC-DEBM (DIRECT ENERGY SERVICES LLC)
D -	CNY73	-	CSC-DEBM (GATEWAY ENERGY SERVICES CORP)
D -	CNY74	-	CSC-DEBM (NYSEG SOLUTIONS)
D -	CRG1E	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC3)
D -	CRG1F	-	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING) (SC5)
D -	CRG1H	-	CSC-DEBM (AGWAY) (SC5)
D -	CRG1I	-	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC5)
D -	CRG1N	-	CSC-HESS ENERGY MARKETING (HESS CORP) (SC5)
D -	CRG1O	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)
D -	CRG1P	-	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)
D -	CRG1Q	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)
D -	CRG1R	-	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)
D -	CRG1S	-	CSC-DEBM (ENERGETIX) (SC3)
D -	CRG1T	-	CSC-DEBM (ENERGETIX) (SC5)
D -	CRG2B	-	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)

Terms/Notes

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Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 201

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300203  
K Beg Date: 01/01/2015  
K End Date: 03/31/2023  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 202

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700101  
K Beg Date: 05/01/2014  
K End Date: 03/31/2023  
K Qty - K: 19490  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20504 BIDDLECUM ROAD  
LOC: 20702 AUBURN

Dir of Flow: D MDDO: 14490 Max Pressure: 500  
Dir of Flow: D MDDO: 5000 Max Pressure: 200

## Firm Transactional Posting

PAGE NUMBER: 203

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700102  
K Beg Date: 01/01/2015  
K End Date: 03/31/2023  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 204

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 789245110 / DOMTAR PAPER COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200702  
K Beg Date: 11/01/2016  
K End Date: 10/31/2024  
K Qty - K: 8500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 7.882900  
Rate Chgd: 7.882900

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21107 - LONG LEVEL RD (LN20)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 205

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200063  
 K Beg Date: 06/01/1992  
 K End Date: 03/31/2024  
 K Qty - K: 125000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Commodity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40218	- TET - CRAYNE FARM
R - EB360	- ETC NORTHEAST PIPELINE (TL-360)
R - EB710	- DENMARK (TL591)
R - EB730	- SKILLET HILL (TL342)
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 10002	- EGTS STRG POINT (ST)
D - 22500	- DOSWELL
D - 62402	- FACILITY PLANNING GROUP METER
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect

of this service, Pipeline requires continuous access to real-time operational information including gas pressures and actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms: and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from



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Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

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It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Subject to all the terms and conditions herein, this Agreement shall be effective as of September 1, 2022 and shall continue in effect for a Primary Term until March 31, 2024. Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates this Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

## Firm Transactional Posting

PAGE NUMBER: 206

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200063  
 K Beg Date: 06/01/1992  
 K End Date: 03/31/2024  
 K Qty - K: 125000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 05/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Commodity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)  
 R - EB710 - DENMARK (TL591)  
 R - EB730 - SKILLET HILL (TL342)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22500 - DOSWELL  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

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PAGE NUMBER: 207

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200063  
 K Beg Date: 06/01/1992  
 K End Date: 03/31/2024  
 K Qty - K: 125000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Commodity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40218	- TET - CRAYNE FARM
R - EB360	- ETC NORTHEAST PIPELINE (TL-360)
R - EB710	- DENMARK (TL591)
R - EB730	- SKILLET HILL (TL342)
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 10002	- EGTS STRG POINT (ST)
D - 22500	- DOSWELL
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## Terms/Notes

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LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

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 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300089  
 K Beg Date: 04/01/1992  
 K End Date: 03/31/2025  
 K Qty - K: 125000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 06/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name:
 

R - 10001	- EGTS STRG SERVICE (SS)
R - 10002	- EGTS STRG POINT (ST)
R - 22500	- DOSWELL
R - 40208	- TET - OAKFORD
D - 10001	- EGTS STRG SERVICE (SS)
D - 10002	- EGTS STRG POINT (ST)
D - 22500	- DOSWELL

## Terms/Notes

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## Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every Dt withdrawn and transported to a primary delivery point under contract 200063. Otherwise, the maximum tariff rate shall apply.



## Firm Transactional Posting

PAGE NUMBER: 209

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300089  
K Beg Date: 04/01/1992  
K End Date: 03/31/2025  
K Qty - K: 125000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 22500 - DOSWELL  
R - 40208 - TET - OAKFORD  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 22500 - DOSWELL

## Terms/Notes

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## Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every Dt withdrawn and transported to a primary delivery point under contract 200063. Otherwise, the maximum tariff rate shall apply.

## Firm Transactional Posting

PAGE NUMBER: 210

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 023639961 / EASTERN ENERGY FIELD SERVICES INC.  
 Affil Desc: TSP  
 K Stat Desc: Amended

Svc Req K: 200614  
 K Beg Date: 09/01/2012  
 K End Date: 08/31/2024  
 K Qty - K: 1000  
 K Roll Desc: Yes

K Ent Beg Date: 09/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 08/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 12.075900  
 Rate Chgd Ref: TAR

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0007 - POD 7 GRANTSVILLE  
 D - 20200 - PEOPLES NAT GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondday Point Access: ALL RCPT/DLVY

Article II Rate - Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Unless otherwise mutually agreed...Negotiated Rate:

- a) For the first five years of the primary term of the Service Agreement, a fixed monthly negotiated rate of \$17.643 per Dt of MDTQ; and,
- b) For the sixth through tenth years of the primary term of the Service Agreement, a fixed monthly negotiated rate of \$12.0146 per Dt of MDTQ.

2) Billing and Payment

a) DTI will bill Customer all charges due under the Service Agreement in accordance with the "Billing and Payment" provisions pursuant to Section 6 of the GT&C of DTI's FERC Gas Tariff. However, for each month during the period commencing the first year and ending the fifth year of the Service Agreement, Customer shall defer payment of an amount equal to \$2.585 per Dt of MDTQ ("Deferred Amount"). The total amount deferred shall herein be referred to as the "Cumulative Deferred Balance", which shall also include applicable interest accrued monthly at a fixed rate of 3.25% per annum on the outstanding Cumulative Deferred Balance.

b) Beginning with the sixth year of the Service Agreement and continuing through the end of the tenth year of the Service Agreement, DTI will include as a separate line item on Customer's regular monthly invoice a "Monthly Deferred Payment Amount" equal to \$3.0417 per Dt of MDTQ, inclusive of interest charged under the deferred payment option. Customer agrees to pay DTI such amounts within ten (10) days of the date of the invoice. To the extent the Service Agreement is terminated prior to the end of the tenth year of the Service Agreement, DTI shall invoice the remaining Cumulative Deferred Balance, with any applicable interest, as part of Customer's final bill, and Customer agrees to pay the remaining balance within ten (10) days of the date of such invoice.

Exhibit A - Section C. Miscellaneous:

1) Customer shall have a Contractual ROFR consistent with Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

2) Creditworthiness:

CREDITWORTHINESS

A) Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria:

1) The requisite assurance of payment (whether a corporate guarantee in a form acceptable to Pipeline by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency; letter of credit in a form acceptable to Pipeline; a security deposit to be deposited into an interest-bearing escrow account acceptable to Pipeline; or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

2) The "Limit" shall equal up to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the incremental firm transportation base reservation rate, calculated on a 100% load factor basis) - that is up to three (3) times the annual reservation charges, as contemplated in the Precedent Agreement and the Service Agreement. On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges.

3) The requisite assurance of p

ayment shall be in full force and effect for the term of this Precedent Agreement and the Service Agreement.

B) If Customer's creditworthiness status subsequently changes and Customer's original assurance of payment is determined to be inadequate, then a Customer, within five (5) business days of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information (generally, 2 years of audited financial statements) reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline.

## Firm Transactional Posting

PAGE NUMBER: 211

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006972236 / ELIZABETHTOWN GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200748  
 K Beg Date: 07/01/2018  
 K End Date: 03/31/2024  
 K Qty - K: 5522  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 07/01/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 0.968300  
 Rate Chgd: 0.968300  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.001500  
 Rate Chgd: 0.001500  
  
 Loc / Loc Name: R - 1000N - BALANCE POINT NORTH  
 D - 1000N - BALANCE POINT NORTH

## Terms/Notes

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## Tariff Record No. 20.1 - FT RATE SCHEDULE

6.3 Customers receiving firm transportation service from Pipeline pursuant to a certificate issued under Section 7(c) of the Natural gas Act ("NGA") will have the Receipt and Delivery Points authorized by the applicable NGA Section 7(c) certificate. Such points will be Primary points, as defined in the General Terms and Conditions of this Tariff, unless such points are expressly stated in the Service Agreement to be secondary in nature.

A. Any Customer receiving firm transportation service pursuant to an NGA Section 7(c) certificate may request Secondary Receipt or Delivery Points pursuant to this Section 6.3; provided, however that if Customer is paying any rate component including surcharges that is less than Pipeline's corresponding maximum rates under this Rate Schedule, and Customer nominates service at a Secondary point during any month, then Customer shall pay such maximum rate components for any service where Customer receives or delivers gas at a Secondary point.

## Firm Transactional Posting

PAGE NUMBER: 212

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006972236 / ELIZABETHTOWN GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200750  
K Beg Date: 09/01/2018  
K End Date: 10/31/2027  
K Qty - K: 17120  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 7.882900  
Rate Chgd: 7.882900

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 213

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	006972236 / ELIZABETHTOWN GAS COMPANY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600050
K Beg Date:	07/01/2018
K End Date:	03/31/2025
K Qty - K:	23190
K Roll Desc:	Yes
K Ent Beg Date:	07/01/2018
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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LOC: 40206 TET - LEIDY  
LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 4078 Min Pressure: 1200  
Dir of Flow: R MDQ: 13262 Min Pressure: 1000  
Dir of Flow: D MDDO: 4078 Min Pressure: 1200  
Dir of Flow: R MDQ: 13262 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 214

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 101069263 / EMERA ENERGY SERVICES  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200705  
K Beg Date: 11/01/2016  
K End Date: 10/31/2023  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2016  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40105 - TGP - CORNWELL / BROAD RUN  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 215

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 603993189 / EMPIRE NATURAL GAS CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200365  
 K Beg Date: 07/01/2003  
 K End Date: 03/31/2025  
 K Qty - K: 7000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 21000 - CORNING NATURAL GAS  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 400
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 3700
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 2900

## Firm Transactional Posting

PAGE NUMBER: 216

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 603993189 / EMPIRE NATURAL GAS CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200435  
K Beg Date: 11/01/2004  
K End Date: 03/31/2024  
K Qty - K: 1800  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20515 THERM CITY 1  
LOC: 20714 ITHACA

Dir of Flow: D MDDO: 800  
Dir of Flow: D MDDO: 1000

## Firm Transactional Posting

PAGE NUMBER: 217

Post Date: 12/31/2022  
Post Time: 09:45 AM  
  
TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 603993189 / EMPIRE NATURAL GAS CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200555  
K Beg Date: 10/01/2009  
K End Date: 03/31/2030  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 2500 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 2500 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 218

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 603993189 / EMPIRE NATURAL GAS CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200606  
 K Beg Date: 11/01/2011  
 K End Date: 03/31/2032  
 K Qty - K: 2000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2011  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2032  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 2000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 2000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 2000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 2000	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 219

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 603993189 / EMPIRE NATURAL GAS CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200706  
 K Beg Date: 11/01/2016  
 K End Date: 03/31/2029  
 K Qty - K: 2000  
 K Roll Desc: Yes

K Ent Beg Date: 12/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 500
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 1500
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 2000 Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 2000 Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 2000 Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 2000 Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 220

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832686880 / ENERGYPARK, LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200732  
K Beg Date: 01/01/2018  
K End Date: 12/31/2025  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 12/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for the Millennium Holding Point (LN-1/31) Interconnect shall be North Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 221

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832686880 / ENERGYPARK, LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200751  
K Beg Date: 12/01/2018  
K End Date: 03/31/2024  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 12/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40113 - TGP - MARILLA  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60650 - ROCHESTER DPO2 GROUP METER

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 222

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 117584378 / EVERSOURCE GAS COMPANY OF MASSACHUSETTS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 600002  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 14758  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.053800  
 Rate Chgd: 0.053800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40206 - TET - LEIDY  
 R - 40208 - TET - OAKFORD  
 R - 40301 - TRANSCO - LEIDY  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40208 - TET - OAKFORD  
 D - 60002 - LEIDY GROUP METER

Terms/Notes



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Seconday Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 14758 Min Pressure: 1200  
Dir of Flow: D MDDO: 14758 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 223

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 075384115 / FAYETTEVILLE PUBLIC UTILITIES  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300028  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 355  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
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Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 224

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY, INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100108  
 K Beg Date: 04/01/2001  
 K End Date: 03/31/2032  
 K Qty - K: 865  
 K Roll Desc: Yes

K Ent Beg Date: 09/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2032  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
 Max Trf Rate: 0.403200  
 Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 23600 - FILLMORE  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23602 ROSSBURG/KAMINE

Dir of Flow: D MDDO: 1100 Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 225

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY, INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300150  
 K Beg Date: 04/01/2001  
 K End Date: 03/31/2032  
 K Qty - K: 600  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 09/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2032  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 23600 - FILLMORE  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 23600 - FILLMORE

Terms/Notes

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Secondary Point Access:

LOC: 23601	FILLMORE NON-SCADA ESTIMATE	Dir of Flow: R	MDQ: 311
LOC: 23602	ROSSBURG/KAMINE	Dir of Flow: R	MDQ: 311
LOC: 23603	ROSSBURG XSN504	Dir of Flow: R	MDQ: 311

## Firm Transactional Posting

PAGE NUMBER: 226

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY, INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700073  
K Beg Date: 04/01/2001  
K End Date: 03/31/2032  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2032  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
Max Trf Rate: 0.403200  
Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23600 - FILLMORE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23602 ROSSBURG/KAMINE

Dir of Flow: D MDDO: 1100 Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 227

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 228

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 350  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 229

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 230

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 350  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 06/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 231

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 004850660 / GULFPORT ENERGY CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200632  
 K Beg Date: 08/01/2013  
 K End Date: 07/31/2023  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 07/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 20180 - PLUM RUN (TL400)  
 D - 40401 - ANR - LEBANON

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Exhibit A

## Point of Receipt

At a connection between Pipeline's Line No. TL-400 and pipelines of The East Ohio Gas Company d/b/a Dominion East Ohio, designated as Pipeline's Harlem Springs Measuring Station in Carroll County, Ohio. For purposes of Section 11A.4.G. ? Market Center Segmentation under the General Terms and Conditions of Pipeline's FERC Gas Tariff for Customer and any Replacement Customer shall not apply. The Applicable Market Center Point for the Harlem Springs Interconnect shall be South Point on a secondary basis only.

## Point of Delivery

A primary delivery point change will be effective the later of November 1, 2013 or the date the necessary facilities to accommodate bi-directional flows to the Lebanon-ANR Interconnect are completed. Until such time, the Gilmore Interconnection Delivery Point will be effective.

FERC FILING REQUIRED Yes

Receipt (Market Center Segmentation) &amp; Delivery Points ? Yes, RP13-1046; Order Granted July 18, 2013

## Firm Transactional Posting

PAGE NUMBER: 232

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 004850660 / GULFPORT ENERGY CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200648  
 K Beg Date: 06/01/2014  
 K End Date: 05/31/2035  
 K Qty - K: 150000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 07/12/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 05/31/2035  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 20180 - PLUM RUN (TL400)  
 D - 40401 - ANR - LEBANON  
 D - 40601 - TXG - LEBANON

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Article III Term

Term: This Agreement shall be effective: 1) for an MDTQ of 30,000 Dt per day, on the date Customer notifies Pipeline that the necessary facilities to be constructed by Customer are complete; and 2) for the remaining MDTQ, the later of June 1, 2014 or on the date Pipeline notifies Customer that the necessary facilities constructed by Pipeline are complete and available to transport the remaining MDTQ.

## Exhibit A

## Receipt Point

Receipt Point: For purposes of Section 11A.4.G. ? Market Center Segmentation under the General Terms and Conditions of Pipeline's FERC Gas Tariff for Customer and any Replacement Customer, the Applicable Market Center Point for the Harlem Springs Interconnect shall be South Point on a secondary basis only.

Docket: RP14-389, Filed 1/23/2014 Approved 2/21/2014

## Firm Transactional Posting

PAGE NUMBER: 233

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 821463719 / HG ENERGY II APPALACHIA LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200729  
 K Beg Date: 08/01/2017  
 K End Date: 10/31/2031  
 K Qty - K: 250000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 09/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - EB720 - HOLLICK RUN ROAD (TL360)  
 D - 40229 - TET- ARMAN HILL (XS3127)  
 D - 40411 - ROCKIES EXPRESS - CLARINGTON

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Exhibit A CREDITWORTHINESS: If, during the duration of this Service Agreement Pipeline determines in its reasonable discretion that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within seven (7) business days of receipt by Customer of a written request from Pipeline setting forth the basis for its creditworthiness determination, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that following a review of financial information, has been deemed creditworthy, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline and Customer) shall irrevocably, absolutely and unconditionally guarantee the payment of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. The "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15). In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer's assignee or permanent replacement shipper, as the case may be, shall be required to comply with these provisions for the remaining term of the Service Agreement. Other: For purposes of Section 11.A.4.G. under the Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for the Lightburn Station shall be South Point on a secondary basis only.

Term: The Service Agreement shall continue in effect for a primary term beginning August 1, 2017 through October 31, 2031 and from year to year thereafter, unless either Party elects to terminate this Agreement at the end of the primary term or of any subsequent extension by giving written notice as reflected herein. The Customer shall have the right to elect to extend the primary term (with no change in any other terms of this Agreement) for an additional term of five (5) years by providing written notice to Pipeline at least twelve months prior to the end of the primary term, and shall

have the additional right to elect a second five (5) year term, by providing twelve months written notice prior to the end of the first extended term.

Tariff Record No. 40.46.10 Negotiated Rate: In lieu of the initial incremental firm transportation base reservation rate for the Clarrington Project, Customer shall pay a) Beginning August 1, 2017 through October 31, 2021, a negotiated fixed base reservation rate of \$4.2583 per Dt of MDTQ; and b) beginning November 1, 2021 and continuing for the remaining term of the Service Agreement, a negotiated fixed base reservation rate of \$5.0188 per Dt of MDTQ. Customer will pay DTI all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage. FERC Docket No. RP17-938, filed 7-31-17, approved 8-22-17.

## Firm Transactional Posting

PAGE NUMBER: 234

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 821463719 / HG ENERGY II APPALACHIA LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200773  
 K Beg Date: 11/01/2021  
 K End Date: 10/31/2024  
 K Qty - K: 104182  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 12.075900  
 Rate Chgd: 12.075900  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EB720 - HOLLICK RUN ROAD (TL360)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40225 - TET - OAKFORD APP GATEWAYPP  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

EGTS and Customer have further agreed that for the period November 1, 2021, through October 31, 2022, the rates for such service shall be discounted from EGTS's otherwise-applicable maximum rates as follows: Customer shall pay Pipeline a discounted reservation rate of \$3.882 and all applicable charges, surcharges and penalties. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipelines Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time. This discounted rate shall apply to all secondary receipt and delivery points to the extent the customer pays the discounted fixed reservation rate of \$3.882.

## Firm Transactional Posting

PAGE NUMBER: 235

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 821463719 / HG ENERGY II APPALACHIA LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200792  
K Beg Date: 06/01/2022  
K End Date: 05/31/2023  
K Qty - K: 4355  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 05/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB720 - HOLLICK RUN ROAD (TL360)  
D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 236

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007944721 / HOPE GAS INC DBA DOMINION ENERGY WEST VIRGINIA  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100026  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 41720  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Rate ID Desc: Commodity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EB350 - DEWV (HILL JUNCTION)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0001 - POD 1 SCHUTTE  
 R - P0002 - POD 2 SALEM EAST  
 R - P0003 - POD 3 SALEM WEST  
 R - P0004 - POD 4 WESTON  
 R - P0005 - POD 5 WESTON EAST  
 R - P0006 - POD 6 DEEP VALLEY  
 R - P0007 - POD 7 GRANTSVILLE  
 R - P0008 - POD 8 GRANTSVILLE SOUTH  
 R - P0009 - POD 9 CORNWELL #9  
 R - P0011 - POD 11 BRIDGEPORT  
 R - P0013 - POD 13 OSCAR NELSON  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20302 RT 50	Dir of Flow: D MDDO: 13900 Max Pressure: 100
LOC: 20303 PAR MAR	Dir of Flow: D MDDO: 907 Max Pressure: 100
LOC: 20305 SHOCK/RICHWOOD	Dir of Flow: D MDDO: 7329 Max Pressure: 380



LOC: 20306	PEORA	Dir of Flow: D	MDDO: 19356	Max Pressure: 230
LOC: 20307	HORSENECK / AM CY	Dir of Flow: D	MDDO: 3500	Max Pressure: 260
LOC: 20308	BUCK RUN	Dir of Flow: D	MDDO: 8373	Max Pressure: 250
LOC: 20309	MOBAY	Dir of Flow: D	MDDO: 21844	Max Pressure: 290
LOC: 20310	HARMONY GROVE	Dir of Flow: D	MDDO: 13530	Max Pressure: 100
LOC: 20311	WEST SABERTON	Dir of Flow: D	MDDO: 15955	Max Pressure: 100
LOC: 20312	BERTHA HILL	Dir of Flow: D	MDDO: 13800	Max Pressure: 100
LOC: 20314	CORE HILL	Dir of Flow: D	MDDO: 22052	Max Pressure: 100
LOC: 20315	ROBEY JUNCTION	Dir of Flow: D	MDDO: 1029	Max Pressure: 130
LOC: 20316	SCHULTZ/ST MARYS	Dir of Flow: D	MDDO: 3647	Max Pressure: 175
LOC: 20319	WAYFARM / HOPE	Dir of Flow: D	MDDO: 20794	Max Pressure: 100
LOC: 20326	VENCO	Dir of Flow: D	MDDO: 1694	Max Pressure: 100
LOC: 20329	SOMERVILLE	Dir of Flow: D	MDDO: 12000	
LOC: 20330	WILLIAMSTOWN BORDER STATION	Dir of Flow: D	MDDO: 3740	Max Pressure: 100
LOC: 20331	GIVENS (FREEDOM BORDER)	Dir of Flow: D	MDDO: 10167	Max Pressure: 150
LOC: 20332	STAR CITY	Dir of Flow: D	MDDO: 1200	
LOC: 20333	EAST SALEM BORDER	Dir of Flow: D	MDDO: 2545	Max Pressure: 100
LOC: 20334	LODGE FARM	Dir of Flow: D	MDDO: 3604	Max Pressure: 100
LOC: 20335	GOFF	Dir of Flow: D	MDDO: 6343	Max Pressure: 100
LOC: 20339	ROUNDBOTTOM	Dir of Flow: D	MDDO: 3419	
LOC: 20341	BURCH RIDGE EMERGENCY FEED	Dir of Flow: D	MDDO: 1000	
LOC: 20342	VINCENT LUMBER XS-1948	Dir of Flow: D	MDDO: 1500	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3073	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3073	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3073	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3073	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: This Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2015, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Agreement as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

#### Exhibit A - Section B.2. Points of Delivery

##### Exhibit A - Gathering Delivery Points

LAMB (Reynoldsville) - XS-1862, SAYRES - XS-1908, A T DONALD W7542 - XS-1959, J JOHNSON W7556 - XS-1960, J C JOHNSON - XS-1961, PIERPOINT - XS-1532, PIERPOINT - XS-1533, FRENCH CREEK - XS-1754, DAVISSON (Walkersville) - XS-1755, SAND FORK (Stout Mills) - XS-1768, EAST WESTON BORDER old XS-1507 - XS-2144, EVANS - XS-1778, OCEANA GAS S-126 - XS-1523, OCEANA GAS TD - XS-1523, OCEANA GAS - XS-1524, LYNCO S-126 - XS-1527, OCEANA GAS - XS-1528, OCEANA GAS - XS-1529, HUFF CREEK (Man Gas) - XS-1578, HUFF CREEK (Man Gas) - XS-1579.

Any additional delivery taps of DTI's transmission facilities to serve Dominion Hope Customers under this Service Agreement shall be mutually agreed upon by the Parties and evidenced through a written amendment to this Agreement.

Section C. Miscellaneous: The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 31, 2008.

#### SPT:

The maximum base tariff rate for Hope Gas, Inc. (d/b/a Dominion Hope) for (a) up to 38,765 Dt/d of its FTNN service and (b) up to 91,241 Dt/d of its FTNN-GSS service shall be \$3.5618 per Dt.

For the period April 1, 2005 through March 31, 2022, the usage charge for the volumes from Dominion Hope's HT-9 line that feeds into DTI at the Hill Junction interconnection and from Dominion Hope's line HM-7 that feeds into DTI at the Allen Farm interconnection or from Dominion Hope's line HM-33 that feeds into DTI at the Shock interconnection shall be the then currently effective minimum usage charge, including applicable surcharges.

The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.



## Firm Transactional Posting

PAGE NUMBER: 237

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007944721 / HOPE GAS INC DBA DOMINION ENERGY WEST VIRGINIA  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300059  
K Beg Date: 10/01/1993  
K End Date: 03/31/2027  
K Qty - K: 130000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 238

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007944721 / HOPE GAS INC DBA DOMINION ENERGY WEST VIRGINIA  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700010  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 130000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20302	RT 50	Dir of Flow: D	MDDO: 13900	Max Pressure: 100
LOC: 20303	PAR MAR	Dir of Flow: D	MDDO: 907	Max Pressure: 100
LOC: 20305	SHOCK/RICHWOOD	Dir of Flow: D	MDDO: 7329	Max Pressure: 380
LOC: 20306	PEORA	Dir of Flow: D	MDDO: 19356	Max Pressure: 230
LOC: 20307	HORSENECK / AM CY	Dir of Flow: D	MDDO: 3500	Max Pressure: 175
LOC: 20308	BUCK RUN	Dir of Flow: D	MDDO: 8373	Max Pressure: 250
LOC: 20309	MOBAY	Dir of Flow: D	MDDO: 21844	
LOC: 20310	HARMONY GROVE	Dir of Flow: D	MDDO: 13530	Max Pressure: 100
LOC: 20311	WEST SABERTON	Dir of Flow: D	MDDO: 15955	Max Pressure: 100
LOC: 20312	BERTHA HILL	Dir of Flow: D	MDDO: 13800	Max Pressure: 100
LOC: 20314	CORE HILL	Dir of Flow: D	MDDO: 22052	Max Pressure: 100
LOC: 20315	ROBEY JUNCTION	Dir of Flow: D	MDDO: 1029	Max Pressure: 130
LOC: 20316	SCHULTZ/ST MARYS	Dir of Flow: D	MDDO: 3647	Max Pressure: 175
LOC: 20319	WAYFARM / HOPE	Dir of Flow: D	MDDO: 20794	Max Pressure: 100
LOC: 20320	PPG INDUSTRIES	Dir of Flow: D	MDDO: 0	Max Pressure: 290
LOC: 20326	VENCO	Dir of Flow: D	MDDO: 1694	Max Pressure: 100
LOC: 20329	SOMERVILLE	Dir of Flow: D	MDDO: 12000	
LOC: 20330	WILLIAMSTOWN BORDER STATION	Dir of Flow: D	MDDO: 3740	Max Pressure: 100
LOC: 20331	GIVENS (FREEDOM BORDER)	Dir of Flow: D	MDDO: 10167	Max Pressure: 150
LOC: 20332	STAR CITY	Dir of Flow: D	MDDO: 1200	
LOC: 20333	EAST SALEM BORDER	Dir of Flow: D	MDDO: 2545	Max Pressure: 100
LOC: 20334	LODGE FARM	Dir of Flow: D	MDDO: 3604	Max Pressure: 100
LOC: 20335	GOFF	Dir of Flow: D	MDDO: 6343	Max Pressure: 100
LOC: 20339	ROUNDBOTTOM	Dir of Flow: D	MDDO: 3419	
LOC: 20341	BURCH RIDGE EMERGENCY FEED	Dir of Flow: D	MDDO: 1000	

Exhibit A - Gathering Delivery Points:

LAMB (Reynoldsville) - XS-1862, SAYRES - XS-1908, A T DONALD W7542 - XS-1959, J JOHNSON W7556 - XS-1960, J C JOHNSON - XS-1961, PIERPOINT - XS-1532, PIERPOINT - XS-1533, FRENCH CREEK - XS-1754, DAVISSON (Walkersville) - XS-1755, SAND FORK (Stout Mills) - XS-1768, EAST WESTON BORDER old XS-1507 - XS-2144, EVANS - XS-1778, OCEANA GAS S-126 - XS-1523, OCEANA GAS TD - XS-1523, OCEANA GAS - XS-1524, LYNCO S-126 - XS-1527, OCEANA GAS - XS-1528, OCEANA GAS - XS-1529, HUFF CREEK (Man Gas) - XS-1578, HUFF CREEK (Man Gas) - XS-1579.

SPT:

The maximum base tariff rate for Hope Gas, Inc. (d/b/a Dominion Hope) for (a) up to 38,765 Dt/d of its FTNN service and (b) up to 91,241 Dt/d of its FTNN-GSS service shall be \$3.5618 per Dt.

## Firm Transactional Posting

PAGE NUMBER: 239

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20900 - NATIONAL FUEL  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 240

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 41201 - NATL FUEL - ELLISBURG  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 241

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20900 - NATIONAL FUEL  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 242

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 41201 - NATL FUEL - ELLISBURG  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 243

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20900 - NATIONAL FUEL  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 244

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 41201 - NATL FUEL - ELLISBURG  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 245

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200511  
K Beg Date: 04/01/2007  
K End Date: 03/31/2026  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20900 - NATIONAL FUEL  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 246

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200512  
K Beg Date: 04/01/2007  
K End Date: 03/31/2025  
K Qty - K: 500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 20650 - ROCHESTER DPO2  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602 CALEDONIA

Dir of Flow: D MDDO: 500 Max Pressure: 350

## Firm Transactional Posting

PAGE NUMBER: 247

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300182  
 K Beg Date: 04/01/2007  
 K End Date: 03/31/2025  
 K Qty - K: 451  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 R - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 R - 60600 - ROCHESTER G & E DPO GROUP METER  
 R - 60650 - ROCHESTER DPO2 GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER

## Terms/Notes

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## Secondary Point Access:

LOC: CNE03	CSC-EMPIRE NATURAL GAS (E)	Dir of Flow: R	MDQ: 113
LOC: CNE04	CSC-ENERGETIX INC. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE05	CSC-MAIN BROS. OIL (E)	Dir of Flow: R	MDQ: 113
LOC: CNE07	CSC-HESS CORP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE08	CSC-SELECT ENERGY NEW YORK (E)	Dir of Flow: R	MDQ: 113

LOC: CNE11	CSC-ECONNERGY DBA MIRABITO (E)	Dir of Flow: R	MDQ: 113
LOC: CNE13	CSC-AGWAY ENERGY SERVICES, INC. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE16	CSC-ENERGY COOP OF NEW YORK (E)	Dir of Flow: R	MDQ: 113
LOC: CNE17	CSC-NATIONAL FUEL RESOURCES (E)	Dir of Flow: R	MDQ: 113
LOC: CNE18	CSC-NORTH AMERICAN ENERGY, INC. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE19	CSC-NYSEG SOLUTIONS, INC. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1A	CSC-BLUCCO ENERGY LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1B	CSC-NORTH AMERICAN POWER & GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1C	CSC-EVERYDAY ENERGY LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1D	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: R	MDQ: 113
LOC: CNE1E	CSC-DEBM (AGWAY) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1G	CSC-SOUTHSTAR ENERGY SERVICES LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1H	CSC-HESS CORP (HEM LLC) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1J	CSC-DEBM (DIRECT ENERGY SERVICES LLC) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1K	CSC-DEBM (GATEWAY ENERGY SERVICES CORP) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1L	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1M	CSC-ENERGY MARK, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1N	CSC-BBPC LLC D/B/A GREAT EASTERN ENERGY (GRD	Dir of Flow: R	MDQ: 113
LOC: CNE1P	CSC-BIG APPLE ENERGY LLC (CITY POWER AND GAD	Dir of Flow: R	MDQ: 113
LOC: CNE1Q	CSC-ENTRUST ENERGY EAST INC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1R	CSC-JOSCO ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1S	CSC-VERDE ENERGY USA NEW YORK LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1T	CSC-RESIDENTS ENERGY LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1U	CSC-ATLANTIC POWER AND GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1V	CSC-PUBLIC POWER, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1W	CSC-AGERA ENERGYLLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1X	CSC-EAST COAST POWER & GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE1Y	CSC-INFINITE ENERGY, INC (INFINITE ENER GAS	Dir of Flow: R	MDQ: 113
LOC: CNE1Z	CSC-VIRIDIAN ENERGY PA LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE23	CSC-METROMEDIA ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE24	CSC-ECONNERGY ENERGY CO. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2A	CSC-BIG APPLE ENERGY LLC UTILITY EXPENSE RED	Dir of Flow: R	MDQ: 113
LOC: CNE2B	CSC-BIG APPLE ENERGY LLC (RENAISSANCE POWER	Dir of Flow: R	MDQ: 113
LOC: CNE2C	CSC-FRONTIER UTILITIES NORTHEAST LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2D	CSC-ENERGY PLUS NATURAL GAS LLC (RELIANT END	Dir of Flow: R	MDQ: 113
LOC: CNE2E	CSC-BBPC LLC DBA GREAT EASTERN ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2F	CSC-NEW WAVE ENERGY CORP. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2G	CSC-BIG APPLE ENERGY LLC (ATLANTIC ENERGY L	Dir of Flow: R	MDQ: 113
LOC: CNE2H	CSC-BROWN`S FUEL SERVICE LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2I	CSC-SPARK ENERGY GAS LLC(MAJOR ENERGY SERVID	Dir of Flow: R	MDQ: 113
LOC: CNE2J	CSC-AMERIGREEN ENERGY INC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2K	CSC-MEDIAN ENERGY CORP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2L	CSC-SPARK ENERGY GAS LLC(VERDE ENERGY USA N	Dir of Flow: R	MDQ: 113
LOC: CNE2M	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NYD	Dir of Flow: R	MDQ: 113
LOC: CNE2N	CSC-ENHANCED ENERGY SVCS (ALL CHOICE ENERGYD	Dir of Flow: R	MDQ: 113
LOC: CNE2O	CSC-MARATHON POWER LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2P	CSC-ATLANTIC ENERGY LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM ENERGD	Dir of Flow: R	MDQ: 113
LOC: CNE2R	CSC-GALT POWER, INC (RENAISSANCE POWER AND	Dir of Flow: R	MDQ: 113
LOC: CNE2S	CSC-UTILITY EXPENSE REDUCTION LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2T	CSC-CITY POWER AND GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT END	Dir of Flow: R	MDQ: 113
LOC: CNE2V	CSC-ENERGY PLUS NATURAL GAS LLC (STREAM ENED	Dir of Flow: R	MDQ: 113
LOC: CNE2W	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: R	MDQ: 113
LOC: CNE2X	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: R	MDQ: 113
LOC: CNE2Y	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POD	Dir of Flow: R	MDQ: 113
LOC: CNE2Z	CSC-SUNSEA ENERGY LLC	Dir of Flow: R	MDQ: 113
LOC: CNE39	CSC-COLONIAL ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE3A	CSC-GREAT AMERICAN GAS & ELECTRIC LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE3B	CSC-DYNEGY MARKETING &TRADE (AMBIT NEW YORKD	Dir of Flow: R	MDQ: 113
LOC: CNE3C	CSC-GREENLIGHT ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE3D	CSC-MARATHON POWER LLC (ENERGY COOP OF AMERD	Dir of Flow: R	MDQ: 113
LOC: CNE3E	CSC-MAYFLOWER POWER & GAS (E)	Dir of Flow: R	MDQ: 113
LOC: CNE3F	CSC-DEBM (XOOM ENERGY)(E)	Dir of Flow: R	MDQ: 113
LOC: CNE3G	CSC-DEBM (ENERGY PLUS NG)(E)	Dir of Flow: R	MDQ: 113
LOC: CNE3H	CSC-DEBM (STREAM ENERGY)(E)	Dir of Flow: R	MDQ: 113
LOC: CNE3I	CSC-DEBM (RELIANT ENERGY)(E)	Dir of Flow: R	MDQ: 113

LOC: CNE40	CSC-UGI ENERGY SERVICES (E)	Dir of Flow: R	MDQ: 113
LOC: CNE41	CSC-HUDSON ENERGY SERVICES (E)	Dir of Flow: R	MDQ: 113
LOC: CNE43	CSC-ALLENERGY GAS MARKETING NEW YORK (E)	Dir of Flow: R	MDQ: 113
LOC: CNE44	CSC-INTERSTATE GAS SUPPLY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE45	CSC-INFINITE ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE46	CSC-IDT ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE47	CSC-ACCENT ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE48	CSC-PEOPLES ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE49	CSC-DOMINION RETAIL (E)	Dir of Flow: R	MDQ: 113
LOC: CNE50	CSC-DIRECT ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE51	CSC-US GAS & ELEC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE52	CSC-VECTREN RETAIL LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE53	CSC-SPRAGUE ENERGY CORP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE54	CSC-BLUEROCK ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE55	CSC-SPARK ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE56	CSC-COLUMBIA UTILITIES (E)	Dir of Flow: R	MDQ: 113
LOC: CNE57	CSC-JUST ENERGY NEW YORK CORP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE58	CSC-AMBIT NEW YORK LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE59	CSC-MAJOR ENERGY SERVICES, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE60	CSC-WHOLESALE ENERGY NEW YORK (E)	Dir of Flow: R	MDQ: 113
LOC: CNE61	CSC-PACIFIC SUMMIT ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE62	CSC-HESS CORP (AGWAY) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE63	CSC-NOCO NATURAL GAS (E)	Dir of Flow: R	MDQ: 113
LOC: CNE64	CSC-AMBIT NEW YORK (E)	Dir of Flow: R	MDQ: 113
LOC: CNE65	CSC-FAMILY ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE66	CSC-SBR ENERGY (E)	Dir of Flow: R	MDQ: 113
LOC: CNE67	CSC-BIG APPLE ENERGY LLC (FAMILY ENERGY) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE68	CSC-DYNAMIC PL, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE69	CSC-SMART ONE ENERGY LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE70	CSC-JJT ENERGY(E)	Dir of Flow: R	MDQ: 113
LOC: CNE71	CSC-BIG APPLE ENERGY LLC (NORTH ENERGY, LLC)	Dir of Flow: R	MDQ: 113
LOC: CNE72	CSC-BIG APPLE ENERGY LLC (BROWN`S FUEL SERV	Dir of Flow: R	MDQ: 113
LOC: CNE73	CSC-ENERGY PLUS NATURAL GAS LP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE74	CSC-PLANET ENERGY (NY) CORP (E)	Dir of Flow: R	MDQ: 113
LOC: CNE75	CSC-CITIZEN`S CHOICE ENERGY, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE76	CSC-ENERGY AMERICA LLC (GATEWAY) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE77	CSC-ENERGY AMERICA LLC (DIRECT ENERGY) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE78	CSC-HIKO ENERGY, LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE79	CSC-GLACIAL NATURAL GAS, INC. (E)	Dir of Flow: R	MDQ: 113
LOC: CNE80	CSC-AMERICAN POWER & GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE81	CSC-KIWI ENERGY INC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE82	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENERGY	Dir of Flow: R	MDQ: 113
LOC: CNE83	CSC-ENERGY AMERICA LLC (VECTREN RETAIL, LLC)	Dir of Flow: R	MDQ: 113
LOC: CNE84	CSC-HESS CORP (HESS SMALL BUSINESS SERVICES	Dir of Flow: R	MDQ: 113
LOC: CNE85	CSC-ENGIE POWER & GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE86	CSC-MIRABITO NATURAL GAS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE87	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC)	Dir of Flow: R	MDQ: 113
LOC: CNE88	CSC-ENERGY AMERICA LLC (ENERGETIX, INC.) (E)	Dir of Flow: R	MDQ: 113
LOC: CNE89	CSC-NOBLE AMERICAS GAS & POWER CORP (E) (YO	Dir of Flow: R	MDQ: 113
LOC: CNE90	CSC-YOUR ENERGY HOLDINGS LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE91	CSC-STREAM ENERGY NEW YORK LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE92	CSC-ALPHA GAS AND ELECTRIC LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE93	CSC-ENERGY AMERICA LLC (DEB-DIRECT ENERGY B	Dir of Flow: R	MDQ: 113
LOC: CNE94	CSC-XOOM ENERGY NEW YORK LLC (E)	Dir of Flow: R	MDQ: 113
LOC: CNE95	CSC-BIG APPLE ENERGY LLC (AMPLIFIED POWER &	Dir of Flow: R	MDQ: 113
LOC: CNE99	CSC-AGWAY ENERGY/SELECT (E)	Dir of Flow: R	MDQ: 113
LOC: CNW03	CSC-EMPIRE NATURAL GAS (W)	Dir of Flow: R	MDQ: 113
LOC: CNW04	CSC-ENERGETIX, INC. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW05	CSC-MAIN BROS. OIL (W)	Dir of Flow: R	MDQ: 113
LOC: CNW07	CSC-HESS CORP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW08	CSC-SELECT ENERGY NEW YORK (W)	Dir of Flow: R	MDQ: 113
LOC: CNW11	CSC-ECONNERGY DBA MIRABITO (W)	Dir of Flow: R	MDQ: 113
LOC: CNW13	CSC-AGWAY ENERGY SERVICES, INC. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW16	CSC-ENERGY COOP OF NEW YORK (W)	Dir of Flow: R	MDQ: 113
LOC: CNW17	CSC-NATIONAL FUEL RESOURCES (W)	Dir of Flow: R	MDQ: 113
LOC: CNW18	CSC-NORTH AMERICAN ENERGY, INC. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW19	CSC-NYSEG SOLUTIONS, INC. (W)	Dir of Flow: R	MDQ: 113



LOC: CNW1A	CSC-BLUCO ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1B	CSC-NORTH AMERICAN POWER & GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1C	CSC-EVERYDAY ENERGY LLC(W)	Dir of Flow: R	MDQ: 113
LOC: CNW1D	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: R	MDQ: 113
LOC: CNW1E	CSC-DEBM (AGWAY) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1G	CSC-SOUTHSTAR ENERGY SERVICES (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1J	CSC-DEBM (DIRECT ENERGY SERVICES LLC)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW1K	CSC-DEBM (GATEWAY ENERGY SERVICES COR)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW1L	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW1M	CSC-ENERGY MARK, LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1N	CSC-BBPC LLC D/B/A GREAT EASTERN ENERGY (GRD	Dir of Flow: R	MDQ: 113
LOC: CNW1P	CSC-BIG APPLE ENERGY LLC (CITY POWER AND GAD	Dir of Flow: R	MDQ: 113
LOC: CNW1Q	CSC-ENTRUST ENERGY EAST INC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1R	CSC-JOSCO ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1S	CSC-VERDE ENERGY USA NEW YORK LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1T	CSC-RESIDENTS ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1U	CSC-ATLANTIC POWER AND GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1V	CSC-PUBLIC POWER, LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1W	CSC-AGERA ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1X	CSC-EAST COAST POWER & GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW1Y	CSC-INFINITE ENERGY, INC (INFINITE ENER GASD	Dir of Flow: R	MDQ: 113
LOC: CNW1Z	CSC-VIRIDIAN ENERGY PA LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW23	CSC-METROMEDIA ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW24	CSC-ECONNERGY ENERGY CO. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2A	CSC-BIG APPLE ENERGY LLC UTILITY EXPENSE RED	Dir of Flow: R	MDQ: 113
LOC: CNW2B	CSC-BIG APPLE ENERGY LLC (RENAISSANCE POWERD	Dir of Flow: R	MDQ: 113
LOC: CNW2C	CSC-FRONTIER UTILITIES NORTHEAST LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2D	CSC-ENERGY PLUS NATURAL GAS LLC (RELIANT END	Dir of Flow: R	MDQ: 113
LOC: CNW2E	CSC-BBPC LLC DBA GREAT EASTERN ENERGY(W)	Dir of Flow: R	MDQ: 113
LOC: CNW2F	CSC-NEW WAVE ENERGY CORP. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2G	CSC-BIG APPLE ENERGY LLC (ATLANTIC ENERGY L	Dir of Flow: R	MDQ: 113
LOC: CNW2H	CSC-BROWN'S FUEL SERVICE LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2I	CSC-SPARK ENERGY GAS LLC(MAJOR ENERGY SERVID	Dir of Flow: R	MDQ: 113
LOC: CNW2J	CSC-AMERIGREEN ENERGY INC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2K	CSC-MEDIAN ENERGY CORP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2L	CSC-SPARK ENERGY GAS LLC(VERDE ENERGY USA ND	Dir of Flow: R	MDQ: 113
LOC: CNW2M	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NYD	Dir of Flow: R	MDQ: 113
LOC: CNW2N	CSC-ENHANCED ENERGY SVCS (ALL CHOICE ENERGYD	Dir of Flow: R	MDQ: 113
LOC: CNW2O	CSC-MARATHON POWER LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2P	CSC-ATLANTIC ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM ENERGD	Dir of Flow: R	MDQ: 113
LOC: CNW2R	CSC-GALT POWER, INC (RENAISSANCE POWER AND	Dir of Flow: R	MDQ: 113
LOC: CNW2S	CSC-UTILITY EXPENSE REDUCTION LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2T	CSC-CITY POWER AND GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT END	Dir of Flow: R	MDQ: 113
LOC: CNW2V	CSC-ENERGY PLUS NATURAL GAS LLC (STREAM ENED	Dir of Flow: R	MDQ: 113
LOC: CNW2W	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN ED	Dir of Flow: R	MDQ: 113
LOC: CNW2X	CSC-DYNEGY MARKETING & TRADE LLC (US GAS & Dir	of Flow: R	MDQ: 113
LOC: CNW2Y	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POD	Dir of Flow: R	MDQ: 113
LOC: CNW2Z	CSC-SUNSEA ENERGY LLC	Dir of Flow: R	MDQ: 113
LOC: CNW39	CSC-COLONIAL ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW3A	CSC-GREAT AMERICAN GAS & ELECTRIC LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW3B	CSC-DYNEGY MARKETING &TRADE (AMBIT NEW YORKD	Dir of Flow: R	MDQ: 113
LOC: CNW3C	CSC-GREENLIGHT ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW3D	CSC-MARATHON POWER LLC (ENERGY COOP OF AMERD	Dir of Flow: R	MDQ: 113
LOC: CNW3E	CSC-MAYFLOWER POWER & GAS (W)	Dir of Flow: R	MDQ: 113
LOC: CNW3F	CSC-DEBM (XOOM ENERGY)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW3G	CSC-DEBM (ENERGY PLUS NG)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW3H	CSC-DEBM (STREAM ENERGY)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW3I	CSC-DEBM (RELIANT ENERGY)(W)	Dir of Flow: R	MDQ: 113
LOC: CNW40	CSC-UGI ENERGY SERVICES (W)	Dir of Flow: R	MDQ: 113
LOC: CNW41	CSC-HUDSON ENERGY SERVICES (W)	Dir of Flow: R	MDQ: 113
LOC: CNW43	CSC-ALLENENERGY GAS MARKETING NEW YORK (W)	Dir of Flow: R	MDQ: 113
LOC: CNW44	CSC-INTERSTATE GAS SUPPLY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW45	CSC-INFINITE ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW46	CSC-IDT ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW47	CSC-ACCENT ENERGY (W)	Dir of Flow: R	MDQ: 113

LOC: CNW48	CSC-PEOPLES ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW49	CSC-DOMINION RETAIL (W)	Dir of Flow: R	MDQ: 113
LOC: CNW50	CSC-DIRECT ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW51	CSC-US GAS & ELEC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW52	CSC-VECTREN RETAIL LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW53	CSC-SPRAGUE ENERGY CORP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW54	CSC-BLUE ROCK ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW55	CSC-SPARK ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW56	CSC-COLUMBIA UTILITIES (W)	Dir of Flow: R	MDQ: 113
LOC: CNW57	CSC-JUST ENERGY NEW YORK CORP. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW58	CSC-AMBIT NEW YORK LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW59	CSC-MAJOR ENERGY SERVICES, LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW60	CSC-WHOLESALE ENERGY NEW YORK (W)	Dir of Flow: R	MDQ: 113
LOC: CNW61	CSC-PACIFIC SUMMIT ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW62	CSC-HESS CORP (AGWAY) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW63	CSC-NOCO NATURAL GAS (W)	Dir of Flow: R	MDQ: 113
LOC: CNW64	CSC-AMBIT NEW YORK (W)	Dir of Flow: R	MDQ: 113
LOC: CNW65	CSC-FAMILY ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW66	CSC-SBR ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW67	CSC-BIG APPLE ENERGY LLC (FAMILY ENERGY) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW68	CSC-DYNAMIC PL, LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW69	CSC-SMART ONE ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW70	CSC-JJT ENERGY (W)	Dir of Flow: R	MDQ: 113
LOC: CNW71	CSC-BIG APPLE ENERGY LLC (NORTH ENERGY, LLC)	Dir of Flow: R	MDQ: 113
LOC: CNW72	CSC-BIG APPLE ENERGY LLC (BROWN`S FUEL SERV)	Dir of Flow: R	MDQ: 113
LOC: CNW73	CSC-ENERGY PLUS NATURAL GAS LP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW74	CSC-PLANET ENERGY (NY) CORP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW75	CSC-CITIZEN`S CHOICE ENERGY LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW76	CSC-ENERGY AMERICA LLC (GATEWAY) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW77	CSC-ENERGY AMERICA LLC (DIRECT ENERGY) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW78	CSC-HIKO ENERGY, LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW79	CSC-GLACIAL NATURAL GAS, INC. (W)	Dir of Flow: R	MDQ: 113
LOC: CNW80	CSC-AMERICAN POWER & GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW81	CSC-KIWI ENERGY INC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW82	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENERGY)	Dir of Flow: R	MDQ: 113
LOC: CNW83	CSC-ENERGY AMERICA LLC (VECTREN RETAIL, LLC)	Dir of Flow: R	MDQ: 113
LOC: CNW84	CSC-HESS CORP (HESS SMALL BUSINESS SERVICES)	Dir of Flow: R	MDQ: 113
LOC: CNW85	CSC-ENGIE POWER & GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW86	CSC-MIRABITO NATURAL GAS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW87	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC)	Dir of Flow: R	MDQ: 113
LOC: CNW88	CSC-ENERGY AMERICA LLC (ENERGETIX, INC.) (W)	Dir of Flow: R	MDQ: 113
LOC: CNW89	CSC-NOBLE AMERICAS GAS & POWER CORP (W)	Dir of Flow: R	MDQ: 113
LOC: CNW90	CSC-YOUR ENERGY HOLDINGS LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW91	CSC-STREAM ENERGY NEW YORK LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW92	CSC-ALPHA GAS AND ELECTRIC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW93	CSC-ENERGY AMERICA LLC (DEB-DIRECT ENERGY)	Dir of Flow: R	MDQ: 113
LOC: CNW94	CSC-XOOM ENERGY NEW YORK LLC (W)	Dir of Flow: R	MDQ: 113
LOC: CNW95	CSC-BIG APPLE ENERGY LLC (AMPLIFIED POWER)	Dir of Flow: R	MDQ: 113
LOC: CNW99	CSC-AGWAY/SELECT (W)	Dir of Flow: R	MDQ: 113
LOC: CRG04	CSC-ENERGETIX, INC. (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG07	CSC-HESS CORP (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG13	CSC-AGWAY ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG17	CSC-NATIONAL FUEL RESOURCES (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG18	CSC-IDT, INC. (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1A	CSC-XOOM ENERGY NEW YORK LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1B	CSC-EVERYDAY ENERGY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1C	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENERGY)	Dir of Flow: R	MDQ: 113
LOC: CRG1D	CSC-SOUTHSTAR ENERGY SERVICES LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1E	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: R	MDQ: 113
LOC: CRG1F	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: R	MDQ: 113
LOC: CRG1G	CSC-DEBM (AGWAY) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1H	CSC-DEBM (AGWAY) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1I	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC)	Dir of Flow: R	MDQ: 113
LOC: CRG1J	CSC-MIRABITO NATURAL GAS, LLC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1K	CSC-MIRABITO NATURAL GAS, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1L	CSC-HESS CORP (HEM LLC) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1M	CSC-HESS CORP (HEM LLC) (SC5)	Dir of Flow: R	MDQ: 113

LOC: CRG1O	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1P	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1Q	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1R	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1S	CSC-DEBM (ENERGETIX) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG1T	CSC-DEBM (ENERGETIX) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1U	CSC-BBPC LLC D/B/A GREAT EASTERN (GREENLIGHT	Dir of Flow: R	MDQ: 113
LOC: CRG1W	CSC-KIWI ENERGY NY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1X	CSC-ENTRUST ENERGY EAST INC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1Y	CSC-PUBLIC POWER, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG1Z	CSC-RESIDENTS ENERGY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG27	CSC-AMERADA HESS (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG29	CSC-EMPIRE NATURAL GAS (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2A	CSC-JOSCO ENERGY CORP (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2B	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2C	CSC-NEW WAVE ENERGY CORP (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2D	CSC-VIRIDIAN ENERGY PA LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2E	CSC-BIG APPLE ENERGY (UTILITY EXPENSE REDUC	Dir of Flow: R	MDQ: 113
LOC: CRG2F	CSC-PLYMOUTH ROCK ENERGY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2G	CSC-BROWN'S FUEL SERVICE LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2H	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SERV	Dir of Flow: R	MDQ: 113
LOC: CRG2I	CSC-NEW WAVE ENERGY CORP (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG2J	CSC-AGGRESSIVE ENERGY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2K	CSC-MANSFIELD POWER AND GAS LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2L	CSC-BIG APPLE ENERGY LLC (CITY POWER & GAS)	Dir of Flow: R	MDQ: 113
LOC: CRG2M	CSC-MEDIAN ENERGY CORP (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG2N	CSC-MEDIAN ENERGY CORP (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2O	CSC-BBPC LLC DBA GREAT EASTERN ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2P	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NY	Dir of Flow: R	MDQ: 113
LOC: CRG2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM/NRG)	Dir of Flow: R	MDQ: 113
LOC: CRG2R	CSC-MARATHON POWER LLC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG2S	CSC-MARATHON POWER LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2T	CSC-SUNSEA ENERGY LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT EN	Dir of Flow: R	MDQ: 113
LOC: CRG2V	CSC-EXELON GENERATION CO. (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG2W	CSC-ENERGY PLUS NATURAL GAS(STREAM ENERGY)	Dir of Flow: R	MDQ: 113
LOC: CRG2X	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: R	MDQ: 113
LOC: CRG2Y	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: R	MDQ: 113
LOC: CRG2Z	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: R	MDQ: 113
LOC: CRG30	CSC-ENERGETIX, INC. (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG31	CSC-ENERGY COOP OF WESTERN NY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG33	CSC-MIRABITO GAS AND ELECTRIC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG34	CSC-MONROE COUNTY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG35	CSC-NATIONAL FUEL RESOURCES (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG36	CSC-SELECT ENERGY NY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG37	CSC-IDT ENERGY , INC. (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG3A	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: R	MDQ: 113
LOC: CRG3B	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO	Dir of Flow: R	MDQ: 113
LOC: CRG3C	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO	Dir of Flow: R	MDQ: 113
LOC: CRG3D	CSC-GREENLIGHT ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG3E	CSC-MARATHON POWER (ENERGY COOPERATIVE OF A	Dir of Flow: R	MDQ: 113
LOC: CRG3F	CSC-DEBM (XOOM) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG3G	CSC-DEBM (STREAM) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG3H	CSC-GREAT AMERICAN GAS & ELECTRIC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG3I	CSC-GREAT AMERICAN GAS & ELECTRIC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG3J	CSC-ENGIE POWER AND GAS LLC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG40	CSC-UGI ENERGY SERVICES(SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG45	CSC-ECONNERGY ENERGY CO (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG46	CSC-ECONNERGY ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG47	CSC-NYSEG SOLUTIONS (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG48	CSC-CONSTELLATION ENERGY GAS CHOICE INC (SC	Dir of Flow: R	MDQ: 113
LOC: CRG49	CSC-SPRAGUE ENERGY CORP(SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG50	CSC-UTILITY RESOURCE SOLUTIONS, L.P.(SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG51	CSC-UTILITY RESOURCE SOLUTIONS, L.P. (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG52	CSC-U.S. GAS & ELECTRIC, INC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG53	CSC-NOCO NATURAL GAS, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG54	CSC-CONSTELLATION NEWENERGY-GAS DIVISION LL	Dir of Flow: R	MDQ: 113

LOC: CRG55	CSC-CONSTELLATION ENERGY COMMODITIES GROUP	Dir of Flow: R	MDQ: 113
LOC: CRG56	CSC-HUDSON ENERGY SERVICES (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG57	CSC-COLUMBIA UTILITIES (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG58	CSC-BLUE ROCK (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG59	CSC-U S GAS AND ELECTRIC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG60	CSC-PACIFIC SUMMIT ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG61	CSC-MID AMERICAN NAT RES (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG62	CSC-MID AMERICAN NAT RES (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG63	CSC-WHOLESALE ENERGY NEW YORK (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG64	CSC-CNE GAS SUPPLY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG65	CSC-HESS CORP (AGWAY) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG66	CSC-HESS CORP (AGWAY) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG67	CSC-SUPERIOR PLUS ENERGY SERVICES (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG68	CSC-SUPERIOR PLUS ENERGY SERVICES (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG69	CSC-FAMILY ENERGY (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG70	CSC-FAMILY ENERGY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG71	CSC-ENERGYMARK (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG72	CSC-ENERGYMARK (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG73	CSC-JUST ENERGY NY (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG74	CSC-AMBIT NEW YORK LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG75	CSC-ALPHA GAS AND ELECTRIC LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG76	CSC-PLANET ENERGY (NEW YORK) CORP (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG77	CSC-SHELL ENERGY NORTH AMERICA (US) LP (SC3	Dir of Flow: R	MDQ: 113
LOC: CRG78	CSC-SHELL ENERGY NORTH AMERICA (US) LP (SC5	Dir of Flow: R	MDQ: 113
LOC: CRG79	CSC-HIKO ENERGY, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG80	CSC-GLACIAL NATURAL GAS, INC (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG81	CSC-GLACIAL NATURAL GAS, INC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG82	CSC-ENERGY AMERICA LLC (GATEWAY) (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG83	CSC-ENERGY AMERICA LLC (GATEWAY) (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG84	CSC-CITIZENS CHOICE ENERGY, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG85	CSC-ENERGY PLUS NATURAL GAS LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG86	CSC-HESS CORP (HESS SMALL BUSINESS SVC)(SC5	Dir of Flow: R	MDQ: 113
LOC: CRG87	CSC-BIG APPLE ENERGY LLC (BROWN`S FUEL SERV	Dir of Flow: R	MDQ: 113
LOC: CRG88	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: R	MDQ: 113
LOC: CRG89	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: R	MDQ: 113
LOC: CRG90	CSC-CENSTAR ENERGY CORP(SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG91	CSC-CENSTAR ENERGY CORP (SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG92	CSC-YOUR ENERGY HOLDING, LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG93	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC	Dir of Flow: R	MDQ: 113
LOC: CRG94	CSC-ENERGY AMERICA LLC (ENERGETIX INC)(SC3)	Dir of Flow: R	MDQ: 113
LOC: CRG95	CSC-ENERGY AMERICA LLC (ENERGETIX INC) (SC5	Dir of Flow: R	MDQ: 113
LOC: CRG96	CSC-NOBLE AMERICAS GAS & POWER (YOUR ENERGY	Dir of Flow: R	MDQ: 113
LOC: CRG97	CSC-AMERICAN POWER & GAS LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG98	CSC-STREAM ENERGY NEW YORK LLC (SC5)	Dir of Flow: R	MDQ: 113
LOC: CRG99	CSC-NORTH AMERICAN POWER AND GAS, LLC (SC5)	Dir of Flow: R	MDQ: 113

## Firm Transactional Posting

PAGE NUMBER: 248

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009070495 / IDT ENERGY INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700094  
K Beg Date: 04/01/2007  
K End Date: 03/31/2025  
K Qty - K: 451  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 249

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 009069246 / JAMESTOWN NATURAL GAS SYSTEM  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300034  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 300  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 250

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 7500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 251

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 5500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 252

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 7500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 253

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 5500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 254

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 7500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 255

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 5500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 256

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200774  
K Beg Date: 11/01/2021  
K End Date: 03/31/2026  
K Qty - K: 7500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 257

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSPAN GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100004  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 26021  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
R - 40208 - TET - OAKFORD  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
D - 10002 - EGTS STRG POINT (ST)  
D - 60002 - LEIDY GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 26021 Min Pressure: 1200  
Dir of Flow: D MDDO: 26021 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 258

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300005  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 35814  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40206 - TET - LEIDY  
D - 40301 - TRANSCO - LEIDY

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 259

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300117  
K Beg Date: 11/01/1998  
K End Date: 03/31/2027  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes  
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Secondary Point Access:

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 8333 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 8333 Min Pressure: 1000



## Firm Transactional Posting

PAGE NUMBER: 260

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300118  
 K Beg Date: 11/01/1998  
 K End Date: 03/31/2027  
 K Qty - K: 35000  
 K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 R - 40217 - TET - NORTH SUMMIT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 D - 40217 - TET - NORTH SUMMIT

Terms/Notes  
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Secondary Point Access:

Exhibit A

Point of Receipt

Pipeline will not be required to accept gas for injection into storage at the points specified in B.1.b. below, unless either (i) Customer tenders at the same time no less than 129 Dt per Day at the Leidy Interconnection or (ii) Customer, during that Summer Period, has already tendered 19,481 Dt or more at the Leidy Interconnection.

Point of Delivery

On an interruptible basis if operating conditions permit, up to Customer's maximum daily entitlement for withdrawal as determined under Rate Schedule GSS, at an existing point of interconnection between the facilities of Pipeline and Texas Eastern located in Greene County, Pennsylvania and known as the Crayne Interconnection.

On an interruptible basis if operating conditions permit, up to Customer's maximum daily entitlement for withdrawal as determined under Rate Schedule GSS, at an existing point of interconnection between the facilities of Pipeline and Texas Eastern located in Westmoreland County, Pennsylvania and known as the Oakford Interconnection.

## Firm Transactional Posting

PAGE NUMBER: 261

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300174  
K Beg Date: 04/01/2007  
K End Date: 03/31/2027  
K Qty - K: 100000  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 262

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	053106352 / KEYSPAN GAS EAST CORPORATION DBA NATIONAL GRID
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600001
K Beg Date:	10/01/1993
K End Date:	03/31/2025
K Qty - K:	15000
K Roll Desc:	Yes
K Ent Beg Date:	05/01/2013
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)

R -	60002	-	LEIDY GROUP METER
D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	40201	-	TET - CHAMBERSBURG (EAST COAST)
D -	40208	-	TET - OAKFORD
D -	40218	-	TET - CRAYNE FARM
D -	60002	-	LEIDY GROUP METER

Terms/Notes

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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 7112	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 8015	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 7112	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 8015	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 263

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700052  
K Beg Date: 11/01/1998  
K End Date: 03/31/2027  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 264

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 053106352 / KEYSpan GAS EAST CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700090  
K Beg Date: 11/01/2007  
K End Date: 03/31/2027  
K Qty - K: 100000  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 265

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832703297 / KOCH ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200797  
K Beg Date: 04/01/2023  
K End Date: 03/31/2025  
K Qty - K: 14500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40109 - TGP - HARRISON  
D - 40301 - TRANSCO - LEIDY  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 266

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832703297 / KOCH ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300227  
K Beg Date: 04/01/2023  
K End Date: 03/31/2025  
K Qty - K: 14500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 267

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 830408873 / LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300076  
K Beg Date: 04/01/1980  
K End Date: 03/31/2026  
K Qty - K: 934  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 268

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 043085850 / LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY)  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 600048  
 K Beg Date: 12/20/2013  
 K End Date: 03/31/2025  
 K Qty - K: 100  
 K Roll Desc: Yes

K Ent Beg Date: 12/20/2013  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Commodity  
 Max Trf Rate: 0.053800  
 Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60002 - LEIDY GROUP METER

Terms/Notes  
 -----

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 100 Min Pressure: 1200  
Dir of Flow: D MDDO: 100 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 269

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	043085850 / LIBERTY UTILITIES (NEW ENGLAND NATURAL GAS COMPANY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600049
K Beg Date:	12/20/2013
K End Date:	03/31/2025
K Qty - K:	2950
K Roll Desc:	Yes
K Ent Beg Date:	12/20/2013
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40210 - TET - RAGER MOUNTAIN  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes  
-----

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 1573	Min Pressure: 1000
LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 0	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 0	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 1573	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 270

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078228491 / LIVINGSTON GAS SYSTEM  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300039  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 285  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 271

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 084048800 / LOUDON UTILITIES-GAS DEPARTMENT  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300040  
K Beg Date: 11/01/1993  
K End Date: 03/31/2031  
K Qty - K: 416  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes

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Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 272

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200762  
K Beg Date: 01/01/2020  
K End Date: 03/31/2025  
K Qty - K: 300  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 273

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200778  
K Beg Date: 11/01/2021  
K End Date: 10/31/2025  
K Qty - K: 500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 274

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200779  
K Beg Date: 04/01/2022  
K End Date: 03/31/2025  
K Qty - K: 800  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40113 - TGP - MARILLA  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 275

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200780  
 K Beg Date: 05/01/2022  
 K End Date: 04/30/2025  
 K Qty - K: 6000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 05/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20900 - NATIONAL FUEL  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 1500	Max Pressure: 300
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 1500	Max Pressure: 200
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1500	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 1500	Max Pressure: 60

## Firm Transactional Posting

PAGE NUMBER: 276

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200781  
K Beg Date: 04/01/2022  
K End Date: 03/31/2025  
K Qty - K: 480  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20710 EAST ITHACA

Dir of Flow: D MDDO: 480 Max Pressure: 200

## Firm Transactional Posting

PAGE NUMBER: 277

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200784  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2026  
 K Qty - K: 1400  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name:
 

R - 60001	- LEBANON GROUP METER
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 20600	- ROCHESTER GAS AND ELECTRIC
D - 20700	- NEW YORK STATE ELECTRIC AND GAS
D - 60600	- ROCHESTER G & E DPO GROUP METER
D - 60650	- ROCHESTER DPO2 GROUP METER
D - 60700	- NYSEG DPO GROUP METER
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 400
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 1000
LOC: CNY1A	CSC-DEBM (ENERGY PLUS NG)	Dir of Flow: D	MDDO: 1000
LOC: CNY1B	CSC-DEBM (STREAM)	Dir of Flow: D	MDDO: 1000
LOC: CNY1C	CSC-DEBM (RELIANT)	Dir of Flow: D	MDDO: 1000
LOC: CNY1D	CSC-BROWNS FUEL SERVICE	Dir of Flow: D	MDDO: 1000
LOC: CRG04	CSC-ENERGETIX, INC. (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG07	CSC-HESS CORP (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG13	CSC-AGWAY ENERGY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG17	CSC-NATIONAL FUEL RESOURCES (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG18	CSC-IDT, INC. (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1A	CSC-XOOM ENERGY NEW YORK LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1B	CSC-EVERYDAY ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1C	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENERGY)	Dir of Flow: D	MDDO: 400
LOC: CRG1D	CSC-SOUTHSTAR ENERGY SERVICES LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1E	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: D	MDDO: 400
LOC: CRG1F	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: D	MDDO: 400

LOC: CRG1G	CSC-DEBM (AGWAY) (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1H	CSC-DEBM (AGWAY) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1I	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1J	CSC-MIRABITO NATURAL GAS, LLC (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1K	CSC-MIRABITO NATURAL GAS, LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1L	CSC-HESS CORP (HEM LLC) (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1M	CSC-HESS CORP (HEM LLC) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1O	CSC-DEBM (DIRECT ENERGY BUSINESS LLC)(SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1P	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1Q	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1R	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1S	CSC-DEBM (ENERGETIX) (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG1T	CSC-DEBM (ENERGETIX) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1U	CSC-BBPC LLC D/B/A GREAT EASTERN (GREENLIGHT)	Dir of Flow: D	MDDO: 400
LOC: CRG1W	CSC-KIWI ENERGY NY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1X	CSC-ENTRUST ENERGY EAST INC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1Y	CSC-PUBLIC POWER, LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG1Z	CSC-RESIDENTS ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG27	CSC-AMERADA HESS (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG29	CSC-EMPIRE NATURAL GAS (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2A	CSC-JOSCO ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2B	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2C	CSC-NEW WAVE ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2D	CSC-VIRIDIAN ENERGY PA LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2E	CSC-BIG APPLE ENERGY (UTILITY EXPENSE REDUCED)	Dir of Flow: D	MDDO: 400
LOC: CRG2F	CSC-PLYMOUTH ROCK ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2G	CSC-BROWN'S FUEL SERVICE LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2H	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SERVICE)	Dir of Flow: D	MDDO: 400
LOC: CRG2I	CSC-NEW WAVE ENERGY CORP (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG2J	CSC-AGGRESSIVE ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2K	CSC-MANSFIELD POWER AND GAS LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2L	CSC-BIG APPLE ENERGY LLC (CITY POWER & GAS)	Dir of Flow: D	MDDO: 400
LOC: CRG2M	CSC-MEDIAN ENERGY CORP (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG2N	CSC-MEDIAN ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2O	CSC-BBPC LLC DBA GREAT EASTERN ENERGY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2P	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NY)	Dir of Flow: D	MDDO: 400
LOC: CRG2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM/NRG)	Dir of Flow: D	MDDO: 400
LOC: CRG2R	CSC-MARATHON POWER LLC (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG2S	CSC-MARATHON POWER LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2T	CSC-SUNSEA ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT ENERGY)	Dir of Flow: D	MDDO: 400
LOC: CRG2V	CSC-EXELON GENERATION CO. (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG2W	CSC-ENERGY PLUS NATURAL GAS(STREAM ENERGY)	Dir of Flow: D	MDDO: 400
LOC: CRG2X	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN ENERGY)	Dir of Flow: D	MDDO: 400
LOC: CRG2Y	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN ENERGY)	Dir of Flow: D	MDDO: 400
LOC: CRG2Z	CSC-DYNEGY MARKETING & TRADE LLC (US GAS & ELECTRIC)	Dir of Flow: D	MDDO: 400
LOC: CRG30	CSC-ENERGETIX, INC. (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG31	CSC-ENERGY COOP OF WESTERN NY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG33	CSC-MIRABITO GAS AND ELECTRIC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG34	CSC-MONROE COUNTY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG35	CSC-NATIONAL FUEL RESOURCES (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG36	CSC-SELECT ENERGY NY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG37	CSC-IDT ENERGY , INC. (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG3A	CSC-DYNEGY MARKETING & TRADE LLC (US GAS & ELECTRIC)	Dir of Flow: D	MDDO: 400
LOC: CRG3B	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POWER)	Dir of Flow: D	MDDO: 400
LOC: CRG3C	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC POWER)	Dir of Flow: D	MDDO: 400
LOC: CRG3D	CSC-GREENLIGHT ENERGY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG3E	CSC-MARATHON POWER (ENERGY COOPERATIVE OF ALABAMA)	Dir of Flow: D	MDDO: 400
LOC: CRG3F	CSC-DEBM (XOOM) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG3G	CSC-DEBM (STREAM) (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG3H	CSC-GREAT AMERICAN GAS & ELECTRIC (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG3I	CSC-GREAT AMERICAN GAS & ELECTRIC (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG3J	CSC-ENGIE POWER AND GAS LLC (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG40	CSC-UGI ENERGY SERVICES(SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG45	CSC-ECONNERGY ENERGY CO (SC3)	Dir of Flow: D	MDDO: 400
LOC: CRG46	CSC-ECONNERGY ENERGY (SC5)	Dir of Flow: D	MDDO: 400
LOC: CRG47	CSC-NYSEG SOLUTIONS (SC5)	Dir of Flow: D	MDDO: 400

LOC: CRG48	CSC-CONSTELLATION ENERGY GAS CHOICE INC (SCDir of Flow: D	MDDO: 400
LOC: CRG49	CSC-SPRAGUE ENERGY CORP(SC5)	Dir of Flow: D MDDO: 400
LOC: CRG50	CSC-UTILITY RESOURCE SOLUTIONS, L.P.(SC5)	Dir of Flow: D MDDO: 400
LOC: CRG51	CSC-UTILITY RESOURCE SOLUTIONS, L.P. (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG52	CSC-U.S. GAS & ELECTRIC, INC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG53	CSC-NOCO NATURAL GAS, LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG54	CSC-CONSTELLATION NEWENERGY-GAS DIVISION LLD	Dir of Flow: D MDDO: 400
LOC: CRG55	CSC-CONSTELLATION ENERGY COMMODITIES GROUP	Dir of Flow: D MDDO: 400
LOC: CRG56	CSC-HUDSON ENERGY SERVICES (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG57	CSC-COLUMBIA UTILITIES (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG58	CSC-BLUE ROCK (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG59	CSC-U S GAS AND ELECTRIC (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG60	CSC-PACIFIC SUMMIT ENERGY (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG61	CSC-MID AMERICAN NAT RES (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG62	CSC-MID AMERICAN NAT RES (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG63	CSC-WHOLESALE ENERGY NEW YORK (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG64	CSC-CNE GAS SUPPLY (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG65	CSC-HESS CORP (AGWAY) (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG66	CSC-HESS CORP (AGWAY) (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG67	CSC-SUPERIOR PLUS ENERGY SERVICES (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG68	CSC-SUPERIOR PLUS ENERGY SERVICES (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG69	CSC-FAMILY ENERGY (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG70	CSC-FAMILY ENERGY (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG71	CSC-ENERGYMARK (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG72	CSC-ENERGYMARK (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG73	CSC-JUST ENERGY NY (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG74	CSC-AMBIT NEW YORK LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG75	CSC-ALPHA GAS AND ELECTRIC LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG76	CSC-PLANET ENERGY (NEW YORK) CORP (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG77	CSC-SHELL ENERGY NORTH AMERICA (US) LP (SC3	Dir of Flow: D MDDO: 400
LOC: CRG78	CSC-SHELL ENERGY NORTH AMERICA (US) LP (SC5	Dir of Flow: D MDDO: 400
LOC: CRG79	CSC-HIKO ENERGY, LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG80	CSC-GLACIAL NATURAL GAS, INC (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG81	CSC-GLACIAL NATURAL GAS, INC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG82	CSC-ENERGY AMERICA LLC (GATEWAY) (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG83	CSC-ENERGY AMERICA LLC (GATEWAY) (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG84	CSC-CITIZENS CHOICE ENERGY, LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG85	CSC-ENERGY PLUS NATURAL GAS LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG86	CSC-HESS CORP (HESS SMALL BUSINESS SVC)(SC5	Dir of Flow: D MDDO: 400
LOC: CRG87	CSC-BIG APPLE ENERGY LLC (BROWN`S FUEL SERVD	Dir of Flow: D MDDO: 400
LOC: CRG88	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: D MDDO: 400
LOC: CRG89	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: D MDDO: 400
LOC: CRG90	CSC-CENSTAR ENERGY CORP(SC5)	Dir of Flow: D MDDO: 400
LOC: CRG91	CSC-CENSTAR ENERGY CORP (SC3)	Dir of Flow: D MDDO: 400
LOC: CRG92	CSC-YOUR ENERGY HOLDING, LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG93	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC	Dir of Flow: D MDDO: 400
LOC: CRG94	CSC-ENERGY AMERICA LLC (ENERGETIX INC)(SC3)	Dir of Flow: D MDDO: 400
LOC: CRG95	CSC-ENERGY AMERICA LLC (ENERGETIX INC) (SC5	Dir of Flow: D MDDO: 400
LOC: CRG96	CSC-NOBLE AMERICAS GAS & POWER (YOUR ENERGY	Dir of Flow: D MDDO: 400
LOC: CRG97	CSC-AMERICAN POWER & GAS LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG98	CSC-STREAM ENERGY NEW YORK LLC (SC5)	Dir of Flow: D MDDO: 400
LOC: CRG99	CSC-NORTH AMERICAN POWER AND GAS, LLC (SC5)	Dir of Flow: D MDDO: 400



## Firm Transactional Posting

PAGE NUMBER: 278

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200785  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2026  
 K Qty - K: 2500  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 8.361500  
 Rate Chgd: 8.361500  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

EGTS and Customer have further agreed that for the period April 1, 2023 through March 31, 2026, the rates for such service shall be discounted from EGTS's otherwise-applicable maximum rates as follows:

1. Customer shall pay Pipeline a discounted base reservation rate equal to the prevailing system FT rate stated on Tariff Record 10.5 of EGTS's' FERC Gas Tariff as is in effect from time to time, plus all applicable charges, surcharges, and penalties.

2. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff and any applicable penalties, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 279

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200786  
K Beg Date: 12/01/2021  
K End Date: 03/31/2025  
K Qty - K: 970  
K Roll Desc: Yes

K Ent Beg Date: 12/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 280

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200787  
K Beg Date: 04/01/2022  
K End Date: 03/31/2025  
K Qty - K: 3000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504 BIDDLECUM ROAD  
LOC: 20515 THERM CITY 1

Dir of Flow: D MDDO: 500  
Dir of Flow: D MDDO: 2500

## Firm Transactional Posting

PAGE NUMBER: 281

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 946614872 / MARATHON POWER LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200788  
K Beg Date: 04/01/2022  
K End Date: 03/31/2025  
K Qty - K: 6300  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60600 - ROCHESTER G & E DPO GROUP METER  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 282

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 080161844 / MATTAWOMAN ENERGY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200708  
 K Beg Date: 10/01/2017  
 K End Date: 09/30/2037  
 K Qty - K: 55000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 07/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2037  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 30230 - PANDA STONEWALL M&R  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement.

Section C. Miscellaneous: Creditworthiness - If, during the duration of this Service Agreement, Pipeline determines in its reasonable discretion that Customer may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within fifteen (15) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline. Customer must provide adequate assurance satisfactory to Pipeline in order to meet the creditworthiness standards herein. Customer will provide Pipeline with assurance of its ability to meet all its financial obligations under this Service Agreement. If Customer does not provide such assurance as required, such failure is a breach of Customer's obligations. The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the

ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant.

Tariff Record No. 40.46.14 Negotiated Rate:

In lieu of the incremental base reservation rate

proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket RP17-1002-000; filed 8/31/2017, approved 9-14-17.

## Firm Transactional Posting

PAGE NUMBER: 283

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000000000 / MAYFAIR ENERGY SOLUTIONS LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200776  
K Beg Date: 11/01/2021  
K End Date: 10/31/2025  
K Qty - K: 350  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
D - 30260 - GROVE POINTE (TL400)

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for the Lebanon Interconnect shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 284

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100014  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20900 - NATIONAL FUEL  
 D - 41202 - NATL FUEL - (NIPS)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20902	CALEDONIA(BARKS ROAD)	Dir of Flow: D	MDDO: 4300	Max Pressure: 350
LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 1979	Max Pressure: 300
LOC: 20906	SILVER SPRINGS (GENESEE FALLS)	Dir of Flow: D	MDDO: 4000	Max Pressure: 200
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 6200	Max Pressure: 200
LOC: 20908	WYOMING	Dir of Flow: D	MDDO: 9500	Max Pressure: 400
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1180	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 650	Max Pressure: 60
LOC: 20911	JOHNSONBURG (NATIONAL FUEL)	Dir of Flow: D	MDDO: 250	Max Pressure: 200
LOC: 20912	WILCOX	Dir of Flow: D	MDDO: 250	Max Pressure: 60
LOC: 20913	SANFORD	Dir of Flow: D	MDDO: 1000	Max Pressure: 200



## Firm Transactional Posting

PAGE NUMBER: 285

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 286

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20900 - NATIONAL FUEL  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20908 WYOMING

Dir of Flow: D MDDO: 2000 Max Pressure: 400

## Firm Transactional Posting

PAGE NUMBER: 287

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 288

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20900 - NATIONAL FUEL  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20908 WYOMING

Dir of Flow: D MDDO: 2000 Max Pressure: 400

## Firm Transactional Posting

PAGE NUMBER: 289

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 290

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20900 - NATIONAL FUEL  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20908 WYOMING

Dir of Flow: D MDDO: 2000 Max Pressure: 400

## Firm Transactional Posting

PAGE NUMBER: 291

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200712  
K Beg Date: 11/01/2016  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 41202 - NATL FUEL - (NIPS)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 292

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300064  
K Beg Date: 10/01/1993  
K End Date: 03/31/2025  
K Qty - K: 80000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

-----

Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 293

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700085  
 K Beg Date: 01/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 80000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20900 - NATIONAL FUEL  
 D - 41202 - NATL FUEL - (NIPS)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20902	CALEDONIA(BARKS ROAD)	Dir of Flow: D	MDDO: 2000	Max Pressure: 350
LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 2579	Max Pressure: 300
LOC: 20905	PORTERVILLE	Dir of Flow: D	MDDO: 69730	Max Pressure: 450
LOC: 20906	SILVER SPRINGS (GENESEE FALLS)	Dir of Flow: D	MDDO: 1000	Max Pressure: 200
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 2800	Max Pressure: 200
LOC: 20908	WYOMING	Dir of Flow: D	MDDO: 9780	Max Pressure: 400
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1320	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 490	Max Pressure: 60
LOC: 20911	JOHNSONBURG (NATIONAL FUEL)	Dir of Flow: D	MDDO: 50	Max Pressure: 200
LOC: 20912	WILCOX	Dir of Flow: D	MDDO: 210	Max Pressure: 60
LOC: 20913	SANFORD	Dir of Flow: D	MDDO: 6000	Max Pressure: 200

## Firm Transactional Posting

PAGE NUMBER: 294

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 794898775 / NATIONAL FUEL RESOURCES, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200625  
K Beg Date: 04/01/2013  
K End Date: 03/31/2034  
K Qty - K: 2070  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2034  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20515 THERM CITY 1  
LOC: 20712 GARDNER

Dir of Flow: D MDDO: 570  
Dir of Flow: D MDDO: 1500

## Firm Transactional Posting

PAGE NUMBER: 295

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007903784 / NATIONAL GAS & OIL COOPERATIVE  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200404  
K Beg Date: 11/01/2004  
K End Date: 10/31/2028  
K Qty - K: 4500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21500 - NATIONAL GAS & OIL  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 21502 NEW ZANE

Dir of Flow: D MDDO: 2500

## Firm Transactional Posting

PAGE NUMBER: 296

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007903784 / NATIONAL GAS & OIL COOPERATIVE  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200783  
K Beg Date: 11/01/2022  
K End Date: 03/31/2024  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
D - 21500 - NATIONAL GAS & OIL

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 297

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007903784 / NATIONAL GAS & OIL COOPERATIVE  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200783  
K Beg Date: 11/01/2022  
K End Date: 03/31/2024  
K Qty - K: 1250  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
D - 21500 - NATIONAL GAS & OIL

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 298

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007903784 / NATIONAL GAS & OIL COOPERATIVE  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200783  
K Beg Date: 11/01/2022  
K End Date: 03/31/2024  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
D - 21500 - NATIONAL GAS & OIL

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 299

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100034  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2023  
 K Qty - K: 21935  
 K Roll Desc: Yes

K Ent Beg Date: 02/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EB410 - PITTSBURGH MILLS (TL-469)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 10942	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 10942	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 10942	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 10942	Min Pressure: 531

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Article II Rate

Pursuant to a certificate proceeding

Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Tariff Record No. 10.70. of Pipeline's FERC Gas Tariff based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

## Article III Term

Provisions Pursuant to Section 21.5 of the GT&amp;C

Condition Precedent

This Agreement shall be effective as of April 1, 2012, and shall continue in effect for a primary term through October 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the

other at least twelve months prior to the start of the next contract year; provided, however, this Agreement as it relates to the Clarington Entitlements shall continue in effect for a primary term through October 31, 2020 (ten (10) years from the Project In-Service Date (November 1, 2010)) and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A

Section C. Miscellaneous

The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated March 31, 2008 between Pipeline and Customer.

In Reply Refer To:

Letter Order Pursuant to ? 375.307

Eastern Gas Transmission and Storage,  
Inc.

Docket No. RP21-360-000

January 15, 2021

On December 31, 2020, Eastern Gas Transmission and Storage, Inc. filed tariff records<sup>1</sup> to reflect a receipt point change to a nonconforming service agreement. The referenced tariff records are accepted effective February 1, 2021, as requested

EGTS and New Jersey Natural Gas Company ("New Jersey Natural") agreed to amend an existing FTNN Agreement in order to reflect an agreed upon receipt point change effective February 1, 2021. The Agreement was amended and restated in its entirety to reflect the receipt point change.<sup>2</sup> However, the change does not otherwise affect the previously approved nonconforming provisions and there are no new nonconforming provisions proposed.<sup>3</sup>

<sup>2</sup> This filing includes previous conforming changes to the Service Agreement.

<sup>3</sup> See Dominion Transmission, Inc., Letter Order Pursuant to ? 375.307, Docket No. RP10-63 (November 6, 2009); and Letter Order Pursuant to ? 375.307, Docket No. RP11-13 (October 28, 2010).



## Firm Transactional Posting

PAGE NUMBER: 300

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200583  
K Beg Date: 11/01/2011  
K End Date: 03/31/2023  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 301

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300069  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2023  
 K Qty - K: 22803  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - 60002 - LEIDY GROUP METER

Terms/Notes

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Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 22803 Min Pressure: 1200  
 Dir of Flow: D MDDO: 22803 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 302

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300119  
K Beg Date: 11/01/1998  
K End Date: 03/31/2023  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 2778 Min Pressure: 1000  
Dir of Flow: R MDQ: 2778 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 303

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300120  
 K Beg Date: 11/01/1998  
 K End Date: 03/31/2023  
 K Qty - K: 30000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 R - 40217 - TET - NORTH SUMMIT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 D - 40208 - TET - OAKFORD  
 D - 40217 - TET - NORTH SUMMIT  
 D - 40218 - TET - CRAYNE FARM

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 304

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300194  
K Beg Date: 08/01/2013  
K End Date: 03/31/2023  
K Qty - K: 25000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 305

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300215  
K Beg Date: 06/01/2017  
K End Date: 03/31/2024  
K Qty - K: 26000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 306

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300217  
K Beg Date: 04/01/2018  
K End Date: 03/31/2024  
K Qty - K: 53500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 307

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300218  
 K Beg Date: 04/01/2019  
 K End Date: 03/31/2026  
 K Qty - K: 28115  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

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## Secondary Point Access:

Article II, Rate: Customer shall pay the applicable rates for the Northeast Storage Project reflected on the "Summary of Incremental Storage Rates" on the then-effective Tariff Record No. 10.60 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP04-364.

Discount Letter Agreement: In lieu of the Base Capacity Rate for the Northeast Storage Project, reflected on Tariff Record No. 10.60, Customer shall pay DETI a Base Capacity Rate of \$0.0150. Except as noted for the Base Capacity Rate herein, Customer shall pay the Base Rate (Demand, Injection and Withdrawal) and Fuel Retention set forth on Tariff Record No. 10.60 for the Northeast Storage Project. Customer will also pay DETI all other applicable rates, charges and surcharges under DETI's Rate Schedule GSS, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, set forth on Tariff Records No. 10.30 and 10.31.

Exhibit A Section C. Miscellaneous: Contractual ROFR - Customer shall have a right of first refusal as defined in Section 24 of the General Terms and Conditions of the Pipeline's FERC Gas tariff.



## Firm Transactional Posting

PAGE NUMBER: 308

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300219  
K Beg Date: 04/01/2019  
K End Date: 03/31/2023  
K Qty - K: 15500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 309

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300222  
 K Beg Date: 04/01/2021  
 K End Date: 03/31/2024  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

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## Secondary Point Access:

Contractual ROFR - Customer shall be entitled to a right of first refusal  
 EGTS and Customer have further agreed that the rates for such service shall be discounted from EGTS's  
 otherwise-applicable maximum rates for Rate Schedule GSS-E (Cove Point Expansion Project)  
 as follows: 1. During the period April 1, 2021 through March 31, 2024, in lieu of the Base Demand Rate for the Cove  
 Point Expansion Project, reflected on Tariff Record No. 10.30, Customer shall pay  
 EGTS a discounted Base Demand Rate which shall be equal to the then effective maximum Base Demand Rate set forth on  
 Tariff Record No. 10.30 of Pipeline's FERC Gas Tariff for  
 Rate Schedule GSS (currently \$1.7984). Further, during the period January 1, 2021 through March 31, 2024, in lieu of the  
 Base Capacity Rate for the Cove Point Expansion Project,  
 reflected on Tariff Record No. 10.30, Customer shall pay EGTS a discounted Base Capacity Rate which shall be equal to  
 the then effective maximum Base Capacity Rate set forth on  
 Tariff Record No. 10.30 of Pipeline's FERC Gas Tariff for Rate Schedule GSS (currently \$0.0145). Customer shall also pay  
 the Base Rate for Injection and Withdrawal and Fuel  
 Retention set forth on Tariff Record No. 10.30.2. Customer will also pay EGTS all other applicable rates, charges and  
 surcharges under EGTS's Rate Schedule GSS-E, such as Transportation  
 Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, set forth on Tariff Records No. 10.30 and  
 10.31.

## Firm Transactional Posting

PAGE NUMBER: 310

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600031  
K Beg Date: 10/01/1993  
K End Date: 03/31/2025  
K Qty - K: 45911  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 4599	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 24185	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 4599	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 24185	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 311

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700053  
K Beg Date: 11/01/1998  
K End Date: 03/31/2023  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 312

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700098  
K Beg Date: 08/01/2013  
K End Date: 03/31/2023  
K Qty - K: 25000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40208 - TET - OAKFORD  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 313

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700109  
K Beg Date: 06/01/2017  
K End Date: 03/31/2024  
K Qty - K: 26000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40208 - TET - OAKFORD  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 314

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700111  
K Beg Date: 04/01/2018  
K End Date: 03/31/2024  
K Qty - K: 53500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40208 - TET - OAKFORD  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 315

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 700112  
 K Beg Date: 04/01/2019  
 K End Date: 03/31/2026  
 K Qty - K: 28115  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40206 - TET - LEIDY  
 D - 40301 - TRANSCO - LEIDY  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: Customer shall pay the applicable rates for the Northeast Storage Project as reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP04-364.

Discount Letter Agreement: In lieu of the base reservation rate, Customer shall pay a discounted base reservation rate which shall be equal to the then effective maximum base reservation tariff rate set forth on Tariff Record No. 10.5 of Pipeline's FERC Gas Tariff for Rate Schedule FT, FTNN and all Part 284 surcharges (in aggregate for base and surcharges). Customer shall pay, if any, all other applicable charges, surcharges and penalties. Customer shall also pay DETI the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT-Northeast Storage Project and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Exhibit A Section C. Miscellaneous Contractual ROFR - Customer shall have a right of first refusal as defined in Section 24 of the General Terms and Conditions of the Pipeline's FERC Gas tariff.

## Firm Transactional Posting

PAGE NUMBER: 316

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700113  
K Beg Date: 04/01/2019  
K End Date: 03/31/2023  
K Qty - K: 15500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40208 - TET - OAKFORD  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 317

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700115  
K Beg Date: 04/01/2021  
K End Date: 03/31/2024  
K Qty - K: 35000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 318

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100036  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 80140  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Rate ID Desc: Commodity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - EB030 - YAWGER RD  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 21000 - CORNING NATURAL GAS  
 D - 60700 - NYSEG DPO GROUP METER  
 D - EB030 - YAWGER RD  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 10881	Max Pressure: 200
LOC: 20703	BIG FLATS	Dir of Flow: D	MDDO: 402	Max Pressure: 200
LOC: 20704	BLANCHARD ROAD	Dir of Flow: D	MDDO: 237	Max Pressure: 200
LOC: 20705	CORTLAND	Dir of Flow: D	MDDO: 4731	Max Pressure: 200
LOC: 20706	DANSVILLE (PORTAGEVILLE)	Dir of Flow: D	MDDO: 5677	Max Pressure: 200
LOC: 20707	DERUYTER	Dir of Flow: D	MDDO: 8516	Max Pressure: 300
LOC: 20708	EAST AUBURN	Dir of Flow: D	MDDO: 6860	Max Pressure: 200

LOC: 20709	EATON/MORRISVILLE	Dir of Flow: D	MDDO: 710	Max Pressure: 200
LOC: 20710	EAST ITHACA	Dir of Flow: D	MDDO: 8989	Max Pressure: 200
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 2558	Max Pressure: 60
LOC: 20713	GROTON	Dir of Flow: D	MDDO: 1419	Max Pressure: 200
LOC: 20714	ITHACA	Dir of Flow: D	MDDO: 7096	Max Pressure: 200
LOC: 20715	LESTER ROAD	Dir of Flow: D	MDDO: 10408	Max Pressure: 200
LOC: 20716	MARCELLUS	Dir of Flow: D	MDDO: 946	Max Pressure: 200
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 17977	
LOC: 20718	SOUTH CORTLAND	Dir of Flow: D	MDDO: 6150	Max Pressure: 200
LOC: 20719	(40110) HOPEWELL (CANANDAIGUA)	Dir of Flow: D	MDDO: 5522	
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 18408	
LOC: 20727	WATERVILLE	Dir of Flow: D	MDDO: 615	Max Pressure: 200
LOC: 20728	NEWFIELD	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20729	FREEVILLE	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20730	OLD SENECA TURNPIKE	Dir of Flow: D	MDDO: 710	
LOC: 20731	DRYDEN	Dir of Flow: D	MDDO: 946	Max Pressure: 200
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 1827	Max Pressure: 275
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 15055	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 15055	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 15055	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 15055	Min Pressure: 531

#### SPT:

The usage charge shall be at minimum tariff rates per Dt at the Seneca Storage Primary Receipt Point. Otherwise, the maximum tariff rate shall apply.

The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

#### Article II Rate

Pursuant to a certificate proceeding, Customer shall also pay effective on the Hub III "Project In-Service Date", as defined in the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 31, 2008 ("Hub III Precedent Agreement"), Customer shall pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Tariff Record No. 10.70. of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

#### Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C

##### Condition Precedent:

Subject to all the terms and conditions herein, this Agreement shall be effective as of February 1, 2011, and shall continue in effect for a primary term through March 31, 2017, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year. Provided, however, this Amendment as it relates to the Clarington Entitlements shall continue in effect through October 31, 2021 and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

#### Exhibit A, Section B. Points of Receipt

To the extent that Customer nominates gas out of Seneca Storage at the Yawger Road Connection on a given day on a primary basis, then, for the portion of the nomination in excess of 10,000 Dt per Day, there shall be an equal and offsetting reduction in primary receipt entitlements for that particular day at the following receipt points and quantity:

Receipt Point	Quantity
Appalachian Pooling	For the first
North Point	996
Oakford	For the next 39,658
Cornwell	For the next 6,431
Lebanon	For the next 14,915
Clarington	For the next 8,000

#### Section C. Miscellaneous

The surviving provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 31, 2008.

## Firm Transactional Posting

PAGE NUMBER: 319

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100120  
 K Beg Date: 03/01/2011  
 K End Date: 03/31/2025  
 K Qty - K: 20000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40208	- TET - OAKFORD
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 10002	- EGTS STRG POINT (ST)
D - 20700	- NEW YORK STATE ELECTRIC AND GAS
D - 21004	- WHISKEY CREEK
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20703 BIG FLATS  
 LOC: 20712 GARDNER

Dir of Flow: D MDDO: 2200 Max Pressure: 200  
 Dir of Flow: D MDDO: 14000 Max Pressure: 60

## Firm Transactional Posting

PAGE NUMBER: 320

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200058  
 K Beg Date: 11/01/1992  
 K End Date: 03/31/2025  
 K Qty - K: 8000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10004 - EGTS BALANCING POINT (BP)  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10004 - EGTS BALANCING POINT (BP)  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 21000 - CORNING NATURAL GAS  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 863	Max Pressure: 200
LOC: 20703	BIG FLATS	Dir of Flow: D	MDDO: 206	Max Pressure: 200
LOC: 20704	BLANCHARD ROAD	Dir of Flow: D	MDDO: 19	Max Pressure: 200
LOC: 20705	CORTLAND	Dir of Flow: D	MDDO: 375	Max Pressure: 200
LOC: 20706	DANSVILLE (PORTAGEVILLE)	Dir of Flow: D	MDDO: 450	Max Pressure: 200
LOC: 20707	DERUYTER	Dir of Flow: D	MDDO: 675	Max Pressure: 300
LOC: 20708	EAST AUBURN	Dir of Flow: D	MDDO: 544	Max Pressure: 200
LOC: 20709	EATON/MORRISVILLE	Dir of Flow: D	MDDO: 56	Max Pressure: 200
LOC: 20710	EAST ITHACA	Dir of Flow: D	MDDO: 713	Max Pressure: 200
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 1313	Max Pressure: 60
LOC: 20713	GROTON	Dir of Flow: D	MDDO: 113	Max Pressure: 200
LOC: 20714	ITHACA	Dir of Flow: D	MDDO: 563	Max Pressure: 200
LOC: 20715	LESTER ROAD	Dir of Flow: D	MDDO: 825	Max Pressure: 200
LOC: 20716	MARCELLUS	Dir of Flow: D	MDDO: 75	Max Pressure: 200
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 1426	
LOC: 20718	SOUTH CORTLAND	Dir of Flow: D	MDDO: 488	Max Pressure: 200
LOC: 20719	(40110) HOPEWELL (CANANDAIGUA)	Dir of Flow: D	MDDO: 438	
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 1460	

LOC: 20727	WATERVILLE	Dir of Flow: D	MDDO: 49	Max Pressure: 200
LOC: 20728	NEWFIELD	Dir of Flow: D	MDDO: 38	Max Pressure: 200
LOC: 20729	FREEVILLE	Dir of Flow: D	MDDO: 38	Max Pressure: 200
LOC: 20730	OLD SENECA TURNPIKE	Dir of Flow: D	MDDO: 56	
LOC: 20731	DRYDEN	Dir of Flow: D	MDDO: 75	Max Pressure: 200
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 938	Max Pressure: 275



## Firm Transactional Posting

PAGE NUMBER: 321

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200392  
K Beg Date: 01/09/2004  
K End Date: 03/31/2025  
K Qty - K: 700  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2017  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20520 - WEST SCHENECTADY  
D - 20534 - NYSEG - MECHANICSVILLE  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 322

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300063  
K Beg Date: 10/01/1993  
K End Date: 03/31/2025  
K Qty - K: 110302  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 323

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700014  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 110302  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 21000 - CORNING NATURAL GAS  
 D - 60700 - NYSEG DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 11900	Max Pressure: 200
LOC: 20703	BIG FLATS	Dir of Flow: D	MDDO: 2846	Max Pressure: 200
LOC: 20704	BLANCHARD ROAD	Dir of Flow: D	MDDO: 259	Max Pressure: 200
LOC: 20705	CORTLAND	Dir of Flow: D	MDDO: 5174	Max Pressure: 200
LOC: 20706	DANSVILLE (PORTAGEVILLE)	Dir of Flow: D	MDDO: 6209	Max Pressure: 200
LOC: 20707	DERUYTER	Dir of Flow: D	MDDO: 9313	Max Pressure: 300
LOC: 20708	EAST AUBURN	Dir of Flow: D	MDDO: 7502	Max Pressure: 200
LOC: 20709	EATON/MORRISVILLE	Dir of Flow: D	MDDO: 776	Max Pressure: 200
LOC: 20710	EAST ITHACA	Dir of Flow: D	MDDO: 9830	Max Pressure: 200
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 18109	Max Pressure: 60
LOC: 20713	GROTON	Dir of Flow: D	MDDO: 1552	Max Pressure: 200
LOC: 20714	ITHACA	Dir of Flow: D	MDDO: 7761	Max Pressure: 200
LOC: 20715	LESTER ROAD	Dir of Flow: D	MDDO: 11383	Max Pressure: 200
LOC: 20716	MARCELLUS	Dir of Flow: D	MDDO: 1035	Max Pressure: 200
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 19661	
LOC: 20718	SOUTH CORTLAND	Dir of Flow: D	MDDO: 6726	Max Pressure: 200
LOC: 20719	(40110) HOPEWELL (CANANDAIGUA)	Dir of Flow: D	MDDO: 6040	
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 20132	
LOC: 20727	WATERVILLE	Dir of Flow: D	MDDO: 673	Max Pressure: 200

LOC: 20728	NEWFIELD	Dir of Flow: D	MDDO: 517	Max Pressure: 200
LOC: 20729	FREEVILLE	Dir of Flow: D	MDDO: 517	Max Pressure: 200
LOC: 20730	OLD SENECA TURNPIKE	Dir of Flow: D	MDDO: 776	
LOC: 20731	DRYDEN	Dir of Flow: D	MDDO: 1035	Max Pressure: 200
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 12935	

The Point(s) of Receipt for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pool(s), which shall be primary only to the extent that a corresponding nomination for withdrawal from Pipeline's storage pool(s) is provided under the "Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS" between Pipeline and Customer dated October 12, 2021, (Contract No. 300063).

## Firm Transactional Posting

PAGE NUMBER: 324

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 054481341 / NEXTERA ENERGY MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200775  
K Beg Date: 11/01/2021  
K End Date: 10/31/2024  
K Qty - K: 35000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EB270 - SNYDER BROTHERS (MUSHROOM MINE TL-400)  
R - EB485 - STEINMILLER (TL342)  
R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondday Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 325

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 054481341 / NEXTERA ENERGY MARKETING LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200775  
K Beg Date: 11/01/2021  
K End Date: 10/31/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 326

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 340122  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

#### Article III Term

Provisions Pursuant to Section 21.5 of the GT&C - Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

#### Exhibit A Delivery Points

Section B. MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other customer.

#### Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

#### Exhibit A -

Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.



## Firm Transactional Posting

PAGE NUMBER: 327

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 304570  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

#### Article III Term

Provisions Pursuant to Section 21.5 of the GT&C - Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

#### Exhibit A Delivery Points

Section B. MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other customer.

#### Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

#### Exhibit A -

Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.

## Firm Transactional Posting

PAGE NUMBER: 328

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 316570  
 K Roll Desc: Yes

K Ent Beg Date: 10/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

#### Article III Term

Provisions Pursuant to Section 21.5 of the GT&C - Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

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## Firm Transactional Posting

PAGE NUMBER: 329

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 340122  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 304570  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
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 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
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PAGE NUMBER: 331

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100001  
K Beg Date: 10/01/1993  
K End Date: 03/31/2026  
K Qty - K: 316570  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
R - 40107 - TGP - ELLISBURG  
R - 40116 - TGP - PETERSBURG  
R - 40208 - TET - OAKFORD  
R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
R - 60001 - LEBANON GROUP METER  
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Terms/Notes  
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LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
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LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
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LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
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LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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 Affil Desc: None  
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Svc Req K: 100001  
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 K Qty - K: 340122  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
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 D - EGTSP - TITLE TRANSFER POINT - SOUTH

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LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
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LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

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LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
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LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

#### Article III Term

Provisions Pursuant to Section 21.5 of the GT&C - Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

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## Firm Transactional Posting

PAGE NUMBER: 333

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 304570  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

#### Article III Term

Provisions Pursuant to Section 21.5 of the GT&C - Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

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Section B. MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other customer.

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## Firm Transactional Posting

PAGE NUMBER: 334

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 316570  
 K Roll Desc: Yes

K Ent Beg Date: 10/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

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PAGE NUMBER: 335

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 340122  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
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 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
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LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400

LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100
LOC: 20541	RIVERSIDE	Dir of Flow: D	MDDO: 75	Max Pressure: 250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 12716	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 51004	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 51004	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 51004	Min Pressure: 531

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PAGE NUMBER: 336

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 14000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 337

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 17792  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 338

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 2792  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 339

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 7792  
 K Roll Desc: Yes

K Ent Beg Date: 10/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 340

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 14000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 341

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 17792  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100



## Firm Transactional Posting

PAGE NUMBER: 342

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 2792  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 343

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 7792  
 K Roll Desc: Yes

K Ent Beg Date: 10/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 344

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200290  
K Beg Date: 10/01/2001  
K End Date: 03/31/2026  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 20721 - ARLINGTON STORAGE - RECEIPTS  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20720 - ARLINGTON STORAGE - DELIVERIES  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 345

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 17792  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 346

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 2792  
 K Roll Desc: Yes

K Ent Beg Date: 05/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 347

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 7792  
 K Roll Desc: Yes

K Ent Beg Date: 10/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 348

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200290  
 K Beg Date: 10/01/2001  
 K End Date: 03/31/2026  
 K Qty - K: 14000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 20721 - ARLINGTON STORAGE - RECEIPTS  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20720 - ARLINGTON STORAGE - DELIVERIES  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 14000	Max Pressure: 450
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 14000	Max Pressure: 500
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 14000	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 14000	Max Pressure: 350
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 14000	Max Pressure: 300
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 14000	Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 349

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200558  
 K Beg Date: 11/01/2010  
 K End Date: 10/31/2025  
 K Qty - K: 17700  
 K Roll Desc: Yes

K Ent Beg Date: 10/25/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20520 WEST SCHENECTADY	Dir of Flow: D MDDO: 17700 Max Pressure: 465
LOC: 40206 TET - LEIDY	Dir of Flow: R MDQ: 17700 Min Pressure: 1000
LOC: 40301 TRANSCO - LEIDY	Dir of Flow: R MDQ: 17700 Min Pressure: 1000

## Article II - Rate

Customer shall also pay the Base Reservation Rate for the Hub II Project reflected on the "Summary of Incremental Transportation Rates" on the then effective Sheet No. 36 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP09-83-000.

## Article III - Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer under this Service Agreement, which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term of fifteen (15) years, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A



Section C. Miscellaneous

The surviving provisions of the "Precedent Agreement For Firm Transportation Services Borger Station Project" between Pipeline and Customer dated April 28, 2008.

## Firm Transactional Posting

PAGE NUMBER: 350

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200720  
 K Beg Date: 11/01/2017  
 K End Date: 10/31/2032  
 K Qty - K: 30000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2032  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20520 WEST SCHENECTADY

Dir of Flow: D MDDO: 30000 Max Pressure: 465

Article III Term: This Agreement shall be effective as of the Commencement Date, which is defined as either 1) if Pipeline provides notice prior to ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the next calendar month; or 2) if Pipeline provides notice within ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the subsequent calendar month (such first day of the calendar month shall be the Commencement Date), and shall continue in effect for a primary term of fifteen (15) years.

Exhibit A Section C. Miscellaneous ROFR : Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff. Creditworthiness: A) The creditworthiness requirements shall be as follows: If, during the duration of this Service Agreement Pipeline determines in its reasonable discretion that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within five (5) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all

present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. 2) The "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15). In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer's assignee or permanent replacement shipper, as the case may be, shall be required to comply with these provisions for the remaining term of the Service Agreement.

Article II Rate Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the New Market Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket No. CP14-497-000.

Tariff Record No. 40.46.17 Negotiated Rate (unless otherwise mutually agreed): In lieu of the initial incremental reservation rate proposed by Pipeline as part of the firm transportation incremental base reservation recourse rate for the New Market Project, Customer shall pay a negotiated fixed base reservation rate for the primary term of the Service Agreement as follows: The negotiated fixed based reservation rate shall be \$19.1625 ("Initial Rate"); however, upon the acceptance by the FERC of the "Cost Completion Report" for the New Market Project (CP14-497), filed pursuant to Section 157.20(c)(3) of FERC's regulations ("Cost Completion Report")

- which reflects total capital costs, including any capital costs estimated to be incurred for final completion of the New Market Project, greater than the estimated costs filed in the CP14-497 Certificate Application of \$158,960,570.00. If the Cost Completion Report reflects total capital costs exceeding \$158,960,570.00, then the revised negotiated rate base reservation rate ("Revised Rate") shall be equal to the Initial Rate multiplied by the ratio of the total capital cost set forth in the Cost Completion Report filed by Pipeline divided by \$158,960,570.00. Within 30 day of the Cost Completion Report being accepted, Pipeline will perform a true-up calculation to determine the difference between the amount charged using the Initial Rate and the amount that should have been charged using the Revised Rate ("True-up Amount"). Pipeline will bill Customer the True-up Amount, plus interest at the FERC rate for interest on refunds in effect during the period covered, as part of Customer's monthly bill for service. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP17-1128-000 filed 9/29/2017, approved 10/26/17.

Tariff Record No. 40.46.17 Negotiated Rate (unless otherwise mutually agreed): \*Revision as of 6/28/18\* In lieu of the initial incremental reservation base recourse rate for the New Market Project, Customer shall pay a negotiated fixed reservation base rate for the primary term of the Service Agreement as follows: The negotiated fixed reservation base rate shall be \$21.2308 ("Rate"). In addition, within 30 days of FERC's acceptance of this negotiated rate, Pipeline will perform a true-up from the in-service date of the Project to the effective date of this negotiated rate ("True-Up Period") in order to determine the difference between the amount that should have been charged if the negotiated rate set forth herein was in effect for the True-Up Period and the amount charged during the True-Up Period. DETI will bill this amount, plus interest at the FERC rate for interest on refunds in effect for the period covered, as part of Customer's next monthly invoice. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP18-913-000 filed 6/28/2018, approved 7-24-18 for effective date of 7-1-18.

## Firm Transactional Posting

PAGE NUMBER: 351

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200766  
K Beg Date: 07/01/2020  
K End Date: 06/30/2035  
K Qty - K: 26200  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 06/30/2035  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 8.361500  
Rate Chgd: 8.361500

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40401 - ANR - LEBANON  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 352

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300001  
K Beg Date: 10/01/1993  
K End Date: 03/31/2026  
K Qty - K: 438078  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
R - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 353

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100

## Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

## Exhibit A Delivery Points

## Section B. Delivery Points - MDDO

MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other Customer.

## Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

## Exhibit A

Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.

## Firm Transactional Posting

PAGE NUMBER: 354

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100



### Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

### Exhibit A Delivery Points

#### Section B. Delivery Points - MDDO

MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other Customer.

### Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

### Exhibit A

Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.

## Firm Transactional Posting

PAGE NUMBER: 355

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100

## Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

## Exhibit A Delivery Points

## Section B. Delivery Points - MDDO

MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other Customer.

## Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

## Exhibit A

Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.

## Firm Transactional Posting

PAGE NUMBER: 356

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100

### Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

### Exhibit A Delivery Points

#### Section B. Delivery Points - MDDO

MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other Customer.

### Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

### Exhibit A

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## Firm Transactional Posting

PAGE NUMBER: 357

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100

## Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

## Exhibit A Delivery Points

## Section B. Delivery Points - MDDO

MDDO - The Maximum Daily Delivery Obligation (MDDO) stated below, if any, reflect Pipeline's total obligation to deliver quantities to Point(s) of Delivery under all firm service agreements between Pipeline and Customer, Customer's assignee, any applicable Replacement Customer, or any other Customer.

## Exhibit A Delivery Points

Cedarvale Connection (emergency purposes only). Pipeline will maintain this delivery point in its current condition for use only during periods when Pipeline cannot deliver sufficient quantities of gas to help meet the estimated requirements of Customer at the Therm City Connection due to conditions beyond the control of Pipeline, or during periods of emergency conditions. The terms and conditions of any deliveries at the Cedarvale Connection shall be determined by further agreement between Pipeline and Customer;

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Section C.2 Miscellaneous - Dispatching Arrangement - Pipeline and Customer agree to operate their systems in a coordinated manner with daily communications during critical periods on either party's system to preclude problems on either party's system and to forestall the imposition of Operational Flow Orders by Pipeline. In particular, Pipeline and Customer will coordinate changes in pressure at Customer's delivery points which may allow Pipeline to deliver gas in excess of MDDO levels and/or the aggregation of MDDO levels set forth herein. Customer will provide Pipeline with the market and temperature data necessary for Pipeline to estimate Customer's requirements.

## Firm Transactional Posting

PAGE NUMBER: 358

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100



### Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of as of ten days after the date that Pipeline notifies Customer that it is prepared to transport gas for Customer as part of the Hub II Project (Service Agreement, Contract No. 200558), which date shall be no earlier than November 1, 2010, and shall continue in effect for a primary term through March 31, 2016, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

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## Firm Transactional Posting

PAGE NUMBER: 359

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700001  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 434078  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
 D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
 D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 20502	ALBANY	Dir of Flow: D	MDDO: 100600	Max Pressure: 250
LOC: 20503	AMSTERDAM	Dir of Flow: D	MDDO: 38100	Max Pressure: 300
LOC: 20504	BIDDLECUM ROAD	Dir of Flow: D	MDDO: 176000	Max Pressure: 500
LOC: 20505	BROOKVIEW	Dir of Flow: D	MDDO: 53700	Max Pressure: 155
LOC: 20506	CANAJOHARIE	Dir of Flow: D	MDDO: 6100	Max Pressure: 200
LOC: 20507	CAZENOVIA	Dir of Flow: D	MDDO: 10030	Max Pressure: 100
LOC: 20508	EAST GREENBUSH	Dir of Flow: D	MDDO: 53700	Max Pressure: 100
LOC: 20509	FORT ORANGE	Dir of Flow: D	MDDO: 53700	Max Pressure: 400
LOC: 20510	HERKIMER	Dir of Flow: D	MDDO: 22000	Max Pressure: 450
LOC: 20511	NORMANSKILL SOUTH ALBANY	Dir of Flow: D	MDDO: 82125	Max Pressure: 250
LOC: 20512	ONEIDA	Dir of Flow: D	MDDO: 5000	Max Pressure: 500
LOC: 20513	SCHENECTADY	Dir of Flow: D	MDDO: 125000	Max Pressure: 300
LOC: 20514	SKANEATELAS	Dir of Flow: D	MDDO: 4500	Max Pressure: 100
LOC: 20515	THERM CITY 1	Dir of Flow: D	MDDO: 278100	Max Pressure: 350
LOC: 20517	TROY	Dir of Flow: D	MDDO: 53700	Max Pressure: 242
LOC: 20519	UTICA	Dir of Flow: D	MDDO: 103000	Max Pressure: 300
LOC: 20520	WEST SCHENECTADY	Dir of Flow: D	MDDO: 140800	Max Pressure: 465
LOC: 20540	TULLY	Dir of Flow: D	MDDO: 2030	Max Pressure: 100

## Article III Term

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## Firm Transactional Posting

PAGE NUMBER: 360

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 025715165 / NJR ENERGY SERVICES  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200459  
K Beg Date: 09/01/2005  
K End Date: 10/31/2024  
K Qty - K: 18000  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 60002 - LEIDY GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 361

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001504935 / NOVELIS CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200006  
 K Beg Date: 09/01/1996  
 K End Date: 03/31/2027  
 K Qty - K: 10000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20535 - ALCAN ROLLED PRODUCTS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondday Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 4189	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 4189	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 4189	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 4189	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 362

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006953947 / NSTAR GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200612  
K Beg Date: 04/01/2013  
K End Date: 03/31/2023  
K Qty - K: 9722  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40114 - TGP - MORRISVILLE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 363

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006953947 / NSTAR GAS COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300057  
K Beg Date: 04/01/1980  
K End Date: 03/31/2026  
K Qty - K: 8449  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 364

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	006953947 / NSTAR GAS COMPANY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600005
K Beg Date:	10/01/1993
K End Date:	03/31/2026
K Qty - K:	11008
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2021
K Ent Beg Time:	0900
K Ent End Date:	03/31/2026
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 60002 - LEIDY GROUP METER



D -	10001	-	EGTS STRG SERVICE (SS)
D -	10002	-	EGTS STRG POINT (ST)
D -	40201	-	TET - CHAMBERSBURG (EAST COAST)
D -	40208	-	TET - OAKFORD
D -	40210	-	TET - RAGER MOUNTAIN
D -	40218	-	TET - CRAYNE FARM

Terms/Notes  
-----

Seconday Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 5915 Min Pressure: 1000  
Dir of Flow: R MDQ: 5915 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 365

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007914468 / PECO ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300223  
K Beg Date: 01/01/2022  
K End Date: 03/31/2027  
K Qty - K: 14000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

-----

## Secondary Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 7778 Min Pressure: 1000  
Dir of Flow: R MDQ: 7778 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 366

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	007914468 / PECO ENERGY COMPANY
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600032
K Beg Date:	10/01/1993
K End Date:	03/31/2028
K Qty - K:	34663
K Roll Desc:	Yes
K Ent Beg Date:	01/01/2022
K Ent Beg Time:	0900
K Ent End Date:	03/31/2028
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D -	10002	-	EGTS STRG POINT (ST)
D -	40201	-	TET - CHAMBERSBURG (EAST COAST)
D -	40208	-	TET - OAKFORD
D -	40210	-	TET - RAGER MOUNTAIN
D -	40218	-	TET - CRAYNE FARM
D -	60002	-	LEIDY GROUP METER

Terms/Notes

-----

Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 0	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 18478	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 0	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 18478	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 367

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007914468 / PECO ENERGY COMPANY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 700116  
 K Beg Date: 01/01/2022  
 K End Date: 03/31/2027  
 K Qty - K: 14000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 01/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

The Points of the Receipt for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage Pools, which shall be primary only to the extent that a corresponding nomination for withdrawal from Pipeline's storage Pools is provided under the "Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS" between Pipeline and customer dated September 24, 2021. (Contract 300223)

## Firm Transactional Posting

PAGE NUMBER: 368

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 063076591 / PENNENERGY RESOURCES LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200764  
 K Beg Date: 08/28/2020  
 K End Date: 06/30/2033  
 K Qty - K: 120000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 06/30/2033  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - EB395 - MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)  
 R - EB500 - BURKE M&R (TL-400)  
 R - EB535 - WAHLVILLE M&R (TL-400)  
 R - EB755 - RHODABERGER ROAD M&R  
 D - 40126 - TGP - PORT WASHINGTON M&R

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for the Receipt Points listed above shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 369

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 063076591 / PENNENERGY RESOURCES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200791  
K Beg Date: 07/01/2022  
K End Date: 09/30/2037  
K Qty - K: 70000  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2037  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB395 - MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)  
R - EB500 - BURKE M&R (TL-400)  
R - EB755 - RHODABERGER ROAD M&R  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40127 - TGP - PETERSBURG 2  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 370

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.



## Firm Transactional Posting

PAGE NUMBER: 371

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200623  
K Beg Date: 11/01/2014  
K End Date: 10/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

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## Firm Transactional Posting

PAGE NUMBER: 372

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

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## Firm Transactional Posting

PAGE NUMBER: 373

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 374

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 375

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200623  
K Beg Date: 11/01/2014  
K End Date: 10/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 376

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 377

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200623  
K Beg Date: 11/01/2014  
K End Date: 10/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 378

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2026  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.



## Firm Transactional Posting

PAGE NUMBER: 379

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200623  
K Beg Date: 11/01/2014  
K End Date: 10/31/2029  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 380

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2027  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 381

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 382

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 383

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200623  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2029  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 24100 - PEOPLES GAS CO (BUTLER)

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 384

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200782  
K Beg Date: 11/01/2022  
K End Date: 10/31/2023  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24000 - PEOPLES GAS CO (SPRINGDALE)  
D - 24100 - PEOPLES GAS CO (BUTLER)  
D - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Winning bid for (Posting #10462) 10/06/22

## Firm Transactional Posting

PAGE NUMBER: 385

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 077493252 / PEOPLES GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300192  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2029  
 K Qty - K: 10000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

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## Secondary Point Access:

## Rate

## Negotiated Rate:

For the primary term of the Agreement, Customer shall pay a fixed Base Storage Demand Rate of \$5.0474 and a Base Capacity Rate of \$.0841. Customer will pay all other applicable rates, charges and surcharges under Pipeline's Rate Schedule GSS, such as Transportation Cost Rate Adjustment and Electric Power Cost Adjustment charges, the maximum injection and withdrawal charges, and maximum system fuel retention percentage.

FERC approval - Docket RP14-571 filed 2/28/2014, approved 3/27/14

## Firm Transactional Posting

PAGE NUMBER: 386

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100119  
 K Beg Date: 04/01/2007  
 K End Date: 03/31/2034  
 K Qty - K: 40000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2034  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40116 - TGP - PETERSBURG  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - EB180 - RUBRIGHT (TL-474)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20200 - PEOPLES NAT GAS  
 D - 20900 - NATIONAL FUEL  
 D - 41015 - EQUITRANS - COLVIN  
 D - 41201 - NATL FUEL - ELLISBURG  
 D - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20204	MIDLAND	Dir of Flow: D	MDDO: 40000	Max Pressure: 400
LOC: 20205	OAKFORD	Dir of Flow: D	MDDO: 40000	Max Pressure: 640
LOC: 20206	STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS	Dir of Flow: D	MDDO: 15000	Max Pressure: 600
LOC: 20212	ELLIOT	Dir of Flow: D	MDDO: 2000	
LOC: 20902	CALEDONIA(BARKS ROAD)	Dir of Flow: D	MDDO: 1000	Max Pressure: 350
LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 1000	Max Pressure: 300
LOC: 20905	PORTERVILLE	Dir of Flow: D	MDDO: 1000	Max Pressure: 450
LOC: 20906	SILVER SPRINGS (GENESEE FALLS)	Dir of Flow: D	MDDO: 1000	Max Pressure: 200
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 1000	Max Pressure: 200
LOC: 20908	WYOMING	Dir of Flow: D	MDDO: 1000	Max Pressure: 400
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1000	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 1000	Max Pressure: 60
LOC: 20911	JOHNSONBURG (NATIONAL FUEL)	Dir of Flow: D	MDDO: 1000	Max Pressure: 200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 9156	Min Pressure: 531



LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 9156	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 9156	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 9156	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Tariff Record No. 10.70. of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: This Agreement shall be effective as of November 1, 2010, and shall continue in effect for a primary term through March 31, 2014, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year. Provided, however, this Agreement as it relates to the Clarington Entitlements shall be effective as of the Hub III Project In-Service Date and shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 31, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

#### Article V. Regulatory Approval

Performance under the Agreement is contingent upon Pipeline receiving all necessary regulatory approvals.

Docket RP14-572 filed 2/28/2014; Approved - FERC Order Issued 3/25/2014

## Firm Transactional Posting

PAGE NUMBER: 387

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200654  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2034  
 K Qty - K: 40000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2034  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20200 - PEOPLES NAT GAS  
 D - 41009 - EQUITRANS - MARS CRYDER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20206 STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS Dir of Flow: D MDDO: 20000

## Article V. Regulatory Approval

Performance under the Agreement is contingent upon Pipeline receiving all necessary regulatory approvals.  
 Docket RP14-572 filed 2/28/2014; Approved - FERC Order Issued 3/25/2014

## Firm Transactional Posting

PAGE NUMBER: 388

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300181  
 K Beg Date: 04/01/2007  
 K End Date: 03/31/2034  
 K Qty - K: 40000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2034  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 20200 - PEOPLES NAT GAS  
 R - 20900 - NATIONAL FUEL  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20200 - PEOPLES NAT GAS  
 D - 20900 - NATIONAL FUEL

Terms/Notes

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Secondary Point Access:

Article V. Regulatory Approval

Performance under the Agreement is contingent upon Pipeline receiving all necessary regulatory approvals.

Docket RP14-572 filed 2/28/2014; Approved - FERC Order Issued 3/25/2014

## Firm Transactional Posting

PAGE NUMBER: 389

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300196  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2034  
 K Qty - K: 40000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2034  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

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## Secondary Point Access:

## Rate

## Negotiated Rate:

For the primary term of the Agreement, Customer shall pay a fixed Base Storage Demand Rate of \$5.0474 and a Base Capacity Rate of \$.0841. Customer will pay all other applicable charges, surcharges and penalties, including the maximum usage charges and the maximum system fuel retention percentage.

Docket RP14-572 filed 2/28/2014; Approved - FERC Order Issued 3/25/2014

## Article V. Regulatory Approval

Performance under the Agreement is contingent upon Pipeline receiving all necessary regulatory approvals.

Docket RP14-572 filed 2/28/2014; Approved - FERC Order Issued 3/25/2014

## Firm Transactional Posting

PAGE NUMBER: 390

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002323145 / PHILADELPHIA GAS WORKS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 600033  
K Beg Date: 10/01/1993  
K End Date: 03/31/2027  
K Qty - K: 34047  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Commodity  
Max Trf Rate: 0.053800  
Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40205 - TET - POWHATTAN POINT  
R - 40207 - TET - MULLETT  
R - 40208 - TET - OAKFORD  
R - 40211 - TET - ROCKWOOD  
R - 40213 - TET - WOODSFIELD  
R - 40215 - TET - WAYNESBURG  
R - 40216 - TET - MOUNDSVILLE  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 12374	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 21772	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 12374	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 21772	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 391

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 053463992 / POTOMAC ENERGY CENTER, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200707  
 K Beg Date: 10/01/2017  
 K End Date: 09/30/2037  
 K Qty - K: 55000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2017  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2037  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 30230 - PANDA STONEWALL M&R  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement.

Section C. Miscellaneous: Creditworthiness - If, during the duration of this Service Agreement, Pipeline determines in its reasonable discretion that Customer may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within fifteen (15) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline. Customer must provide adequate assurance satisfactory to Pipeline in order to meet the creditworthiness standards herein. Customer will provide Pipeline with assurance of its ability to meet all its financial obligations under this Service Agreement. If Customer does not provide such assurance as required, such failure is a breach of Customer's obligations. The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the

ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.13 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14.17



## Firm Transactional Posting

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Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200316  
K Beg Date: 11/01/2002  
K End Date: 03/31/2024  
K Qty - K: 41813  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd Ref: SPT

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 60002 - LEIDY GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 41813 Min Pressure: 1000  
LOC: 40206 TET - LEIDY Dir of Flow: D MDDO: 41813 Max Pressure: 1200  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 41813 Min Pressure: 1000  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: D MDDO: 41813 Max Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 393

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200391  
 K Beg Date: 01/01/2004  
 K End Date: 10/31/2024  
 K Qty - K: 22019  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40107 - TGP - ELLISBURG  
 D - 60002 - LEIDY GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDQ: 2019	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDQ: 2019	Min Pressure: 1200

During the periods April 1, 2021 through October 31, 2021 and April 1, 2022 through October 31, 2022, Customer shall pay Pipeline a discounted reservation rate of \$2.4320 per Dt of MDTQ, inclusive of Part 284 surcharges. Customer shall pay, if any, all other applicable charges and penalties.

## Firm Transactional Posting

PAGE NUMBER: 394

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200482  
 K Beg Date: 11/01/2006  
 K End Date: 10/31/2024  
 K Qty - K: 50000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 50000	Max Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 50000	Max Pressure: 1200
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 50000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 50000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 50000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 50000	Min Pressure: 531

Article II, Rate: All additional charges applicable to the Lebanon to Leidy Capacity, as authorized in Docket No. CP89-638, as set forth on Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply.

Exhibit A Section C. Miscellaneous: Contractual ROFR - Customer shall have a right of first refusal as defined in Section 24 of the General Terms and Conditions of the Pipeline's FERC Gas tariff.

Discount Letter Dated Octobe 26,2020: DETI and Customer have further agreed that the rates for such service shall be discounted from DETI's otherwise-applicable maximum rates as follows:

During the periods November 1, 2020 through March 31, 2021 and November 1, 2021 through March 31, 2022, Customer shall pay Pipeline a discounted reservation rate which shall be equal to the maximum tariff rate set forth on Tariff Record No. 10.5 of Pipeline's FERC Gas Tariff, which is inclusive of Part 284 surcharges. Customer shall pay, if any, all other applicable charges and penalties.

During the periods April 1, 2021 through October 31, 2021 and April 1, 2022 through October 31, 2022, Customer shall pay

Pipeline a discounted reservation rate of \$2.4320 per Dt of MDTQ, inclusive of Part 284 surcharges. Customer shall pay, if any, all other applicable charges and penalties. (This Discount Letter Agreement will supersede and replace the "Discount Letter Agreement" dated February 4, 2019, between DETI and Customer in its entirety effective November 1, 2020.)

## Firm Transactional Posting

PAGE NUMBER: 395

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300173  
K Beg Date: 05/01/2005  
K End Date: 03/31/2024  
K Qty - K: 233555  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 60002 - LEIDY GROUP METER

Terms/Notes  
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Secondary Point Access:

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 55592  
LOC: 40206 TET - LEIDY Dir of Flow: D MDDO: 42308  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: D MDDO: 42308  
LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 55592

## Firm Transactional Posting

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Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	848784257 / PSEG ENERGY RESOURCES & TRADE LLC
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600043
K Beg Date:	05/01/2002
K End Date:	03/31/2025
K Qty - K:	162995
K Roll Desc:	Yes
K Ent Beg Date:	06/01/2015
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 28921	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 79166	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 28921	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 79166	Min Pressure: 1000

## Firm Transactional Posting

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Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700083  
K Beg Date: 04/01/2003  
K End Date: 03/31/2024  
K Qty - K: 187955  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 112126 Min Pressure: 1200  
Dir of Flow: D MDDO: 112126 Min Pressure: 1200



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 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100035  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 18331  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40303 - TRANSCO - NOKESVILLE  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 1370	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 1370	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 2588	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 2588	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 2588	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 2588	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 399

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100051  
K Beg Date: 11/01/1998  
K End Date: 03/31/2026  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40303 - TRANSCO - NOKESVILLE  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 400

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100103  
K Beg Date: 11/01/1996  
K End Date: 10/31/2026  
K Qty - K: 12000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
D - 10002 - EGTS STRG POINT (ST)  
D - 40303 - TRANSCO - NOKESVILLE  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

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Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200085  
K Beg Date: 01/24/1996  
K End Date: 10/31/2026  
K Qty - K: 5035  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 7.882900  
Rate Chgd: 7.882900

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 402

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300090  
K Beg Date: 04/01/1996  
K End Date: 03/31/2026  
K Qty - K: 29669  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 403

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300101  
K Beg Date: 04/01/1998  
K End Date: 03/31/2026  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 404

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300130  
K Beg Date: 04/01/1999  
K End Date: 03/31/2024  
K Qty - K: 23000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 405

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700036  
K Beg Date: 11/01/1996  
K End Date: 03/31/2026  
K Qty - K: 29669  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40303 - TRANSCO - NOKESVILLE  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 406

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 114534337 / RANGE RESOURCES - APPALACHIA, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200736  
 K Beg Date: 04/01/2018  
 K End Date: 03/31/2023  
 K Qty - K: 35000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: TAR  
  
 Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40208 - TET - OAKFORD  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: All additional charges applicable to the Lebanon to Leidy Capacity, as authorized in Docket No. CP89-638, as set forth on the then effective Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply. Customer shall pay Pipeline a discounted base reservation rate equal to the sum of the base reservation rate for Rate Schedule FT (currently \$4.1677) and all applicable charges, surcharges and penalties. This discounted rate shall apply to all secondary receipt and delivery points to the extent customer pays the maximum system-wide recourse rate. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 407

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 114534337 / RANGE RESOURCES - APPALACHIA, LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200741  
 K Beg Date: 04/01/2018  
 K End Date: 03/31/2023  
 K Qty - K: 30000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: TAR  
  
 Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40208 - TET - OAKFORD  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: Customer will also pay the Base Reservation Rate for the Rural Valley Project capacity reflected on the "Summary of Incremental Transportation Rates" on the then effective Tariff Record No. 10.50 of Pipeline's FERC Gas Tariff as authorized by the Commission in Docket Number CP09-10-000. Customer shall pay Pipeline a discounted base reservation rate equal to the sum of the base reservation rate for Rate Schedule FT (currently \$4.1677) and all applicable charges, surcharges and penalties. This discounted rate shall apply to all secondary receipt and delivery points to the extent customer pays the maximum system-wide recourse rate. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 408

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 043633254 / REVERE COPPER PRODUCTS, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200208  
K Beg Date: 01/01/2001  
K End Date: 10/31/2023  
K Qty - K: 1500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 409

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100021  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 108600  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 40801 - EMPIRE - LYSANDER  
 R - 60001 - LEBANON GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 108600	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2791	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3276	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 1800	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 4860	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1330	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1274	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2360	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 14766	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: Subject to all the terms and conditions herein, this Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2015, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 410

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100021  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 90600  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 108600	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2791	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3276	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 1800	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 4860	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1330	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1274	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2360	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 14766	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's

Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

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Exhibit A - Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 411

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100021  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 108600  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 40801 - EMPIRE - LYSANDER  
 R - 60001 - LEBANON GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 108600	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2791	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3276	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 1800	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 4860	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1330	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1274	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2360	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 14766	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531



Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: Subject to all the terms and conditions herein, this Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2015, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 412

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100021  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 90600  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 108600	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2791	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3276	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 1800	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 4860	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1330	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1274	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2360	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 14766	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's

Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: Subject to all the terms and conditions herein, this Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2015, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 413

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100021  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 108600  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40107 - TGP - ELLISBURG  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 40801 - EMPIRE - LYSANDER  
 R - 60001 - LEBANON GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 108600	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2791	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3276	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 1800	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 4860	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1330	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1274	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2360	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 14766	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 14766	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 14766	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent: Subject to all the terms and conditions herein, this Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2015, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 414

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300084  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 124000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 20600 - ROCHESTER GAS AND ELECTRIC  
 R - 20650 - ROCHESTER DPO2  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 415

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700018  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2025  
 K Qty - K: 124000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20650 - ROCHESTER DPO2  
 D - 60600 - ROCHESTER G & E DPO GROUP METER  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 124000	Max Pressure: 350
LOC: 20603	GREIGSVILLE	Dir of Flow: D	MDDO: 2920	Max Pressure: 200
LOC: 20604	LEROY	Dir of Flow: D	MDDO: 3570	Max Pressure: 200
LOC: 20605	PERRY CENTER	Dir of Flow: D	MDDO: 2000	Max Pressure: 200
LOC: 20606	TYRE	Dir of Flow: D	MDDO: 5140	Max Pressure: 250
LOC: 20607	WARSAW	Dir of Flow: D	MDDO: 1410	Max Pressure: 200
LOC: 20608	YORK	Dir of Flow: D	MDDO: 1140	Max Pressure: 200
LOC: 20609	(40106) EAST AVON/LAKEVILLE DELIVERIES	Dir of Flow: D	MDDO: 2640	

## Firm Transactional Posting

PAGE NUMBER: 416

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 926452582 / SENECA ENERGY II LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200633  
K Beg Date: 12/01/2013  
K End Date: 07/31/2026  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 07/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB445 - SENECA FALLS (LN551)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 417

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 926452582 / SENECA ENERGY II LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200700  
K Beg Date: 10/01/2016  
K End Date: 09/30/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB445 - SENECA FALLS (LN551)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 40109 - TGP - HARRISON  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 418

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 612075846 / SEQUENT ENERGY MANAGEMENT LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200520  
K Beg Date: 11/01/2007  
K End Date: 10/31/2032  
K Qty - K: 2115  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2007  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2032  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 7.882900  
Rate Chgd: 7.882900

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 419

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 612075846 / SEQUENT ENERGY MANAGEMENT LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200618  
K Beg Date: 11/01/2012  
K End Date: 03/31/2028  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40303 - TRANSCO - NOKESVILLE  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

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Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 837565548 / SHELL ENERGY NORTH AMERICA (US) LP  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200626  
 K Beg Date: 11/01/2013  
 K End Date: 10/31/2028  
 K Qty - K: 250000  
 K Roll Desc: Yes

K Ent Beg Date: 01/01/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2028  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - EB080 - ELK RUN (LN50)  
 R - EB375 - HUSTED GLENN RD (LN-2/34)  
 R - EB515 - SHARRETT'S M&R (LN-50)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40226 - TET - CRAYNE II  
 D - 40301 - TRANSCO - LEIDY  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

## Exhibit A

## Section C. Miscellaneous

## CREDITWORTHINESS

A. At the time of execution of the Precedent Agreement (PA), Pipeline has determined that Customer is creditworthy in accordance with the criteria set forth in the PA. If, during the duration of this PA and the Service Agreement, Customer no longer meets the creditworthiness criteria, then Customer, within five business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Further, Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements:

1. The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its issuer rating of Baa2 or better from Moody's Investor Service (Moody's) or BBB or better from Standard and Poor's (S&P) (hereinafter, Moody's and S&P will be called, individually and/or collectively, "Acceptable Rating Agency"), letter of credit in a form reasonably acceptable to Pipeline, security deposit, or another form of assurance of payment reasonably acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the payment of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.
2. The "Limit" shall equal up to an amount equal to three (3) times the annual base reservation charges, as contemplated

in this Precedent Agreement and the Service Agreement.

3.The requisite assurance of payment shall be in full force and effect for the term of the PA and the Service Agreement. If Customer's then-existing assurance of payment is determined to be inadequate, Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline.

B.Customer shall be considered creditworthy so long as: (1) Customer's issuer rating from an Acceptable Rating Agency is at least equal to the lesser of (i) BBB, in the case of S&P's, or (ii) Baa2, in the case of Moody's; (2) neither Customer or its parent company is subject to a bankruptcy, reorganization, insolvency or similar proceeding. Customer shall make available Financial Information to Pipeline, on a quarterly and annual basis, as such information becomes available.

## Firm Transactional Posting

PAGE NUMBER: 421

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300209  
K Beg Date: 06/01/2016  
K End Date: 03/31/2024  
K Qty - K: 1500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 422

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300210  
K Beg Date: 06/01/2016  
K End Date: 03/31/2024  
K Qty - K: 500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 423

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300211  
K Beg Date: 04/01/2017  
K End Date: 03/31/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 424

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700106  
K Beg Date: 06/01/2016  
K End Date: 03/31/2024  
K Qty - K: 1500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40208 - TET - OAKFORD  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 425

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700107  
K Beg Date: 06/01/2016  
K End Date: 03/31/2024  
K Qty - K: 500  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 60002 - LEIDY GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 426

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700108  
K Beg Date: 04/01/2017  
K End Date: 03/31/2024  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 12/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 427

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200730  
K Beg Date: 09/06/2017  
K End Date: 08/31/2025  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 08/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 428

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200740  
K Beg Date: 04/01/2018  
K End Date: 03/31/2024  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - 20200 - PEOPLES NAT GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20103 MULLET 1 Dir of Flow: D MDDO: 5000  
LOC: 20206 STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS Dir of Flow: D MDDO: 5000

## Firm Transactional Posting

PAGE NUMBER: 429

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 000026790 / SOUTH FIELD ENERGY LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200771  
 K Beg Date: 07/01/2021  
 K End Date: 06/30/2036  
 K Qty - K: 150000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 07/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 06/30/2036  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 4.928200  
 Rate Chgd: 4.928200  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40218 - TET - CRAYNE FARM  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 30250 - HIBBETTS MILL M&R  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

South Field will pay a negotiated fixed reservation 100% load factor rate of \$0.25 Dt per day of MDTQ, which is equivalent to a monthly base reservation rate of \$7.6041 per Dt, and all other applicable charges, surcharges, and penalties, such as Transportation Cost Rate Adjustment ("TCRA") and Electric Power Cost Adjustment ("EPCA") charges, the maximum usage charge and the maximum system-wide fuel percentage pursuant to EGTS'FERC Gas Tariff.

## Firm Transactional Posting

PAGE NUMBER: 430

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 051409605 / SOUTH JERSEY GAS CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300002  
K Beg Date: 10/01/1993  
K End Date: 03/31/2028  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 60002 - LEIDY GROUP METER

## Terms/Notes

-----

## Secondary Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 10000 Min Pressure: 1200  
Dir of Flow: D MDDO: 10000 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 431

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 004945259 / SOUTHERN CONNECTICUT GAS CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300056  
K Beg Date: 10/01/1993  
K End Date: 03/31/2027  
K Qty - K: 2020  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 60002 - LEIDY GROUP METER

Terms/Notes

-----

Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 432

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 004945259 / SOUTHERN CONNECTICUT GAS CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300125  
K Beg Date: 11/01/1998  
K End Date: 03/31/2027  
K Qty - K: 6667  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
R - 40217 - TET - NORTH SUMMIT  
D - 10002 - EGTS STRG POINT (ST)  
D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
D - 40208 - TET - OAKFORD  
D - 40217 - TET - NORTH SUMMIT  
D - 40218 - TET - CRAYNE FARM

Terms/Notes

-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 433

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 004945259 / SOUTHERN CONNECTICUT GAS CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300146  
K Beg Date: 04/01/2001  
K End Date: 03/31/2025  
K Qty - K: 20000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 434

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	004945259 / SOUTHERN CONNECTICUT GAS CO
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600025
K Beg Date:	11/01/1993
K End Date:	03/31/2027
K Qty - K:	6090
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2022
K Ent Beg Time:	0900
K Ent End Date:	03/31/2027
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 40222 - TET - SOMERSET
	R - 60002 - LEIDY GROUP METER

D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40208 - TET - OAKFORD  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 3614	Min Pressure: 1000
LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 6090	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 3614	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 6090	Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 435

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 188779862 / SPIRE MARKETING INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200777  
K Beg Date: 11/01/2021  
K End Date: 03/31/2023  
K Qty - K: 5000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB110 - CROOKED CREEK (TL-380)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

Customer shall have a Contractual RORF consistent with Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

## Firm Transactional Posting

PAGE NUMBER: 436

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 079978564 / SPOTLIGHT ENERGY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200765  
K Beg Date: 04/15/2020  
K End Date: 03/31/2023  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 03/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41101 - IROQ - CANAJ (BROOKMANS CORNER)  
D - 40114 - TGP - MORRISVILLE

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 437

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 131362733 / SPRAGUE OPERATING RESOURCES LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200460  
 K Beg Date: 08/01/2005  
 K End Date: 10/31/2026  
 K Qty - K: 21900  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
 D - 20600 - ROCHESTER GAS AND ELECTRIC  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 21000 - CORNING NATURAL GAS  
 D - 60650 - ROCHESTER DPO2 GROUP METER  
 D - 60700 - NYSEG DPO GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20504 BIDDLECUM ROAD	Dir of Flow: D MDDO: 13000
LOC: 20602 CALEDONIA	Dir of Flow: D MDDO: 3500
LOC: 20712 GARDNER	Dir of Flow: D MDDO: 2500
LOC: 21004 WHISKEY CREEK	Dir of Flow: D MDDO: 2900
LOC: 40401 ANR - LEBANON	Dir of Flow: R MDQ: 21900 Min Pressure: 531
LOC: 40410 ROCKIES EXPRESS - LEBANON	Dir of Flow: R MDQ: 21900 Max Pressure: 845
LOC: 40501 TET - LEBANON LATERAL	Dir of Flow: R MDQ: 21900 Min Pressure: 531
LOC: 40601 TXG - LEBANON	Dir of Flow: R MDQ: 21900 Min Pressure: 531
LOC: CNY1A CSC-DEBM (ENERGY PLUS NG)	Dir of Flow: D MDDO: 2500
LOC: CNY1B CSC-DEBM (STREAM)	Dir of Flow: D MDDO: 2500
LOC: CNY1C CSC-DEBM (RELIANT)	Dir of Flow: D MDDO: 2500
LOC: CNY1D CSC-BROWNS FUEL SERVICE	Dir of Flow: D MDDO: 2500
LOC: CRG3F CSC-DEBM (XOOM) (SC5)	Dir of Flow: D MDDO: 1000
LOC: CRG3G CSC-DEBM (STREAM) (SC5)	Dir of Flow: D MDDO: 1000
LOC: CRG3I CSC-GREAT AMERICAN GAS & ELECTRIC (SC5)	Dir of Flow: D MDDO: 1000





## Firm Transactional Posting

PAGE NUMBER: 438

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027345 / SPRINGDALE ENERGY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200756  
K Beg Date: 06/01/2019  
K End Date: 05/31/2025  
K Qty - K: 95000  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 05/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate Ref Desc: Tariff  
Rate Chgd Ref: SPT

Loc / Loc Name: R - 40218 - TET - CRAYNE FARM  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 30040 - SPRINGDALE  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

For the period June 1, 2019 through May 31, 2025, Customer shall pay a Reservation Charge of \$3.20 per Dt per month applicable to the entire MDTQ of 95,000 Dt/Day for the firm transportation service to be rendered during the primary term of the Service Agreement. The Usage Charge shall be at minimum tariff rate. The maximum rate for fuel retention shall apply.

## Firm Transactional Posting

PAGE NUMBER: 439

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027345 / SPRINGDALE ENERGY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200758  
K Beg Date: 11/01/2019  
K End Date: 10/31/2024  
K Qty - K: 22000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 30040 - SPRINGDALE  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 440

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200241  
 K Beg Date: 11/01/2000  
 K End Date: 10/31/2025  
 K Qty - K: 1530  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - 21000 - CORNING NATURAL GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 1500
LOC: 21004	WHISKEY CREEK	Dir of Flow: D	MDDO: 30
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 1530 Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 1530 Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 1530 Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 1530 Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 441

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200724  
 K Beg Date: 04/25/2017  
 K End Date: 12/31/2024  
 K Qty - K: 2300  
 K Roll Desc: Yes

K Ent Beg Date: 01/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 12/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: TAR

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 2300	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 2300	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 2300	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 2300	Min Pressure: 531

## Article II, Rate:

Additional charges applicable to the Lebanon to Leidy Capacity, as authorized in Docket No. CP89-638, as set forth on Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply. Customer shall pay Pipeline a discounted reservation rate which shall be equal to the maximum tariff rate set forth on Tariff Record No. 10.5 of Pipeline's FERC Gas Tariff, which is inclusive of Part 284 surcharges (currently \$4.1742). Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff and any applicable penalties, as may be effective from time to time.

## Exhibit A

## Section C. Miscellaneous

Contractual ROFR - Customer shall have a right of first refusal as defined in Section 24 of the General Terms and Conditions of the Pipeline's FERC Gas tariff. For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customers, access to the Applicable Market Center Point for the Lebanon Interconnect shall be South Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 442

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200738  
K Beg Date: 04/01/2018  
K End Date: 03/31/2023  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 443

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200763  
K Beg Date: 01/01/2020  
K End Date: 12/31/2023  
K Qty - K: 1500  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 12/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 24100 - PEOPLES GAS CO (BUTLER)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 444

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300197  
K Beg Date: 04/01/2014  
K End Date: 03/31/2023  
K Qty - K: 1800  
K Roll Desc: Yes

K Ent Beg Date: 02/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 445

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700099  
K Beg Date: 04/01/2014  
K End Date: 03/31/2023  
K Qty - K: 1800  
K Roll Desc: Yes

K Ent Beg Date: 02/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 446

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 088828967 / SWEETWATER UTILITIES BOARD  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300048  
K Beg Date: 10/01/1993  
K End Date: 03/31/2031  
K Qty - K: 373  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 447

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 624240628 / TENASKA MARKETING VENTURES  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200745  
 K Beg Date: 01/01/2019  
 K End Date: 03/31/2024  
 K Qty - K: 50000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 09/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - EB475 - BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590  
 R - EB710 - DENMARK (TL591)  
 R - EB730 - SKILLET HILL (TL342)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 30240 - NEWTON M&R (WESTMORELAND TL342)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Effective April 1, 2021, and continuing during the Primary Term of the Service Agreement until March 31, 2024, the negotiated rate is as follows:

In lieu of the maximum firm transportation reservation base rate reflected on Tariff Record No. 10.5, Tenaska shall pay a fixed negotiated firm transportation reservation base rate of \$3.0417 per Dt during the Primary Term of the Service Agreement.

Customer will pay all other applicable charges, surcharges, and penalties, including the maximum usage charge and the maximum system-wide fuel retention percentage.

Docket No. RP21-665-000 FERC Approved April 22, 2021

## Firm Transactional Posting

PAGE NUMBER: 448

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 186448754 / TENNESSEE AIR NATIONAL GUARD  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300054  
K Beg Date: 10/01/1993  
K End Date: 03/31/2031  
K Qty - K: 43  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 449

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001939164 / TENNESSEE GAS PIPELINE COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200557  
 K Beg Date: 11/01/2011  
 K End Date: 10/31/2027  
 K Qty - K: 92000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2016  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 40120 - TGP - SABINSVILLE  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40114 - TGP - MORRISVILLE  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay the reservation surcharge rate applicable to Pipeline's Sabinsville-Morrisville Project, as set forth on Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff. Unless otherwise mutually agreed...

Negotiated Rate: 1) In lieu of the incremental firm transportation reservation surcharge rate for the Sabinsville-Morrisville Project reflected on Tariff Record No.10.70, Customer shall pay a fixed negotiated firm transportation reservation rate surcharge of \$3.0417 per Dt (\$0.10 per Dt on a 100% load factor) for the Primary Term of the Service Agreement. 2) Customer will pay DTI all other applicable charges, surcharges and penalties, including the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to DTI's Rate Schedule FT and the GT&C of its FERC Gas Tariff, as may be effective from time to time.

The Negotiated Rate shall be applicable for the Primary Term of the Service Agreement as defined in Article III of the Service Agreement.

FERC FILING REQUIRED-Yes; Negotiated Rate-Docket RP13-1380: Filed 9/30/2013; Approved-FERC Order 10/31/2013

Article III Term: Agreement effective as of the later of November 1, 2013, or thirty (30) days from the date Pipeline gives written notice to Customer that it is prepared to provide the firm transportation service for Customer under this Agreement and shall continue for a primary term of fourteen (14) years ("Primary Term"). Customer shall have the right to extend the term of the Agreement for successive five year terms (an "Extended Term"), subject to at least twelve (12) months and ten (10) business days written notice provided by Customer to Pipeline prior to the end of the Primary Term or each Extended Term, as applicable. If Customer fails to exercise this five-year extension right when applicable, the Agreement shall continue from year to year thereafter; provided however, that either Party may terminate the Agreement at the end of the Primary Term or at the end of any subsequent annual extension or Extended Term by giving written notice to each other at least twelve months prior to the start of the next contract year or Extended Term. To the extent the Commencement Date is subsequent to November 1, 2013 the Primary Term shall be reduced to correspond to the delay in the Commencement Date, such that the Primary Term shall end no later than October 31, 2027.

FERC FILING REQUIRED-Yes; Docket RP13-1380: Filed 9/30/2013; Approved-FERC Order 10/31/2013

Exhibit A-Section C Miscellaneous: Creditworthiness:

A) At the time of execution of the Precedent Agreement (PA), Pipeline has determined that Customer is creditworthy in accordance with the criteria set forth in the PA. If, during the duration of the PA and the FT Agreement, Customer no longer meets the creditworthiness criteria set forth in the PA, then Customer, within five business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Further, Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt of Baa3 or better from Moody's Investor Service (Moody's) or BBB- or better from Standard and Poor's (S&P) (hereinafter, Moody's and S&P will be called, individually and/or collectively, "Acceptable Rating Agency"), letter of credit in a form reasonably acceptable to Pipeline or another form of assurance of payment reasonably acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the payment of all present and future obligations and liabilities of Customer to Pipeline under the PA and the FT Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below; and 2) "Limit" shall equal the lesser of (a) the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application, or (b) the actual cost of the Project. As of the date of the PA, Pipeline's estimated total cost of the Project is approximately \$17,000,000.00. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fourteenth (1/14).

B) Customer shall be considered creditworthy so long as: (1)(a) Customer's senior unsecured debt rating from an Acceptable Rating Agency is at least equal to the lesser of (i) BBB-, in the case of S&P's, or (ii) Baa3, in the case of Moody's; or (b) if Customer is not rated by a nationally recognized agency, five percent of Customer's Tangible Net Worth, to be verified quarterly through Customer's quarterly Financial Information, exceeds the Limit defined above; and (2) neither Customer or its parent company is subject to a bankruptcy, reorganization, insolvency or similar proceeding. Financial Information" shall mean audited (or unaudited, if audited not available) quarterly and audited annual financial statements prepared in accordance with Generally Accepted Accounting Principles. Customer shall make available Financial Information to Pipeline, on a quarterly and annual basis, as such information becomes available.

FERC FILING REQUIRED-No

## Firm Transactional Posting

PAGE NUMBER: 450

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001939164 / TENNESSEE GAS PIPELINE COMPANY LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300078  
K Beg Date: 04/01/1988  
K End Date: 03/31/2028  
K Qty - K: 80000  
K Roll Desc: Yes

K Ent Beg Date: 05/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40105 - TGP - CORNWELL / BROAD RUN  
R - 90004 - EGTS SYSTEM (SYSTEM SUPPLY)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 451

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007932908 / TEXAS EASTERN TRANSMISSION LP  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300081  
K Beg Date: 10/01/1993  
K End Date: 03/31/2026  
K Qty - K: 78642  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2010  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40206 - TET - LEIDY  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40206 - TET - LEIDY

Terms/Notes

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## Firm Transactional Posting

PAGE NUMBER: 452

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100002  
 K Beg Date: 12/01/1994  
 K End Date: 03/31/2024  
 K Qty - K: 267000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40104 - TGP - COCHRANTON  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20102 GILMORE	Dir of Flow: D	MDDO: 68634	Max Pressure: 650
LOC: 20103 MULLET 1	Dir of Flow: D	MDDO: 134000	Max Pressure: 700
LOC: 20105 PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550
LOC: 20107 (40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000	
LOC: 20109 (40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550 Max Pressure: 750
LOC: 20111 ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720
LOC: 20402 WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275
LOC: 20403 WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125
LOC: 40206 TET - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40301 TRANSCO - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40401 ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531



LOC: 40410 ROCKIES EXPRESS - LEBANON  
LOC: 40501 TET - LEBANON LATERAL  
LOC: 40601 TXG - LEBANON

Dir of Flow: R MDQ: 75167 Max Pressure: 845  
Dir of Flow: R MDQ: 75167 Min Pressure: 531  
Dir of Flow: R MDQ: 75167 Min Pressure: 531

Exhibit A

Section B.2. Points of Delivery

At a connection between Pipeline's Line No. TL406 and a pipeline of Customer, designated as the Pennline Connection at the boundary between Crawford County, Pennsylvania and Ashtabula County, Ohio, provided, however, that Pipeline shall not be obligated to deliver more gas to Customer at the Pennline Connection than Customer (or Customer's supplier) delivers to Pipeline at the Cochranon Interconnection at any time, and provided further, however, that Pipeline shall use available pressure from Tennessee at the Cochranon Interconnection to make deliveries at the Pennline Connection; At a maximum pressure as available, at a connection between Pipeline's Line No. TL-400 and pipelines of Customer, designated as Pipeline's Harlem Springs Measuring Station, in Carroll County, Ohio (emergency condition); Upon mutual agreement, at a pressure of not less than 550 psig and not greater than 750 psig, at an existing connection in Monroe County, Ohio and designated by Texas Eastern as Measuring Station 004 (Mullett Station).

## Firm Transactional Posting

PAGE NUMBER: 453

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100002  
 K Beg Date: 12/01/1994  
 K End Date: 03/31/2024  
 K Qty - K: 267000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40104 - TGP - COCHRANTON  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20102 GILMORE	Dir of Flow: D	MDDO: 68634	Max Pressure: 650
LOC: 20103 MULLET 1	Dir of Flow: D	MDDO: 134000	Max Pressure: 700
LOC: 20105 PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550
LOC: 20107 (40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000	
LOC: 20109 (40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550 Max Pressure: 750
LOC: 20111 ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720
LOC: 20402 WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275
LOC: 20403 WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125
LOC: 40206 TET - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40301 TRANSCO - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40401 ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531

LOC: 40410 ROCKIES EXPRESS - LEBANON

Dir of Flow: R MDQ: 75167 Max Pressure: 845

LOC: 40501 TET - LEBANON LATERAL

Dir of Flow: R MDQ: 75167 Min Pressure: 531

LOC: 40601 TXG - LEBANON

Dir of Flow: R MDQ: 75167 Min Pressure: 531

#### Exhibit A

##### Section B.2. Points of Delivery

At a connection between Pipeline's Line No. TL406 and a pipeline of Customer, designated as the Pennline Connection at the boundary between Crawford County, Pennsylvania and Ashtabula County, Ohio, provided, however, that Pipeline shall not be obligated to deliver more gas to Customer at the Pennline Connection than Customer (or Customer's supplier) delivers to Pipeline at the Cochranon Interconnection at any time, and provided further, however, that Pipeline shall use available pressure from Tennessee at the Cochranon Interconnection to make deliveries at the Pennline Connection; At a maximum pressure as available, at a connection between Pipeline's Line No. TL-400 and pipelines of Customer, designated as Pipeline's Harlem Springs Measuring Station, in Carroll County, Ohio (emergency condition); Upon mutual agreement, at a pressure of not less than 550 psig and not greater than 750 psig, at an existing connection in Monroe County, Ohio and designated by Texas Eastern as Measuring Station 004 (Mullett Station).

## Firm Transactional Posting

PAGE NUMBER: 454

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100002  
 K Beg Date: 12/01/1994  
 K End Date: 03/31/2024  
 K Qty - K: 267000  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40104 - TGP - COCHRANTON  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 R - 40208 - TET - OAKFORD  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102 GILMORE	Dir of Flow: D	MDDO: 68634	Max Pressure: 650
LOC: 20103 MULLET 1	Dir of Flow: D	MDDO: 134000	Max Pressure: 700
LOC: 20105 PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550
LOC: 20107 (40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000	
LOC: 20109 (40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550 Max Pressure: 750
LOC: 20111 ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720
LOC: 20402 WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275
LOC: 20403 WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125
LOC: 40206 TET - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40301 TRANSCO - LEIDY	Dir of Flow: R	MDQ: 0	Min Pressure: 1000
LOC: 40401 ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531

LOC: 40410 ROCKIES EXPRESS - LEBANON

Dir of Flow: R MDQ: 75167 Max Pressure: 845

LOC: 40501 TET - LEBANON LATERAL

Dir of Flow: R MDQ: 75167 Min Pressure: 531

LOC: 40601 TXG - LEBANON

Dir of Flow: R MDQ: 75167 Min Pressure: 531

#### Exhibit A

##### Section B.2. Points of Delivery

At a connection between Pipeline's Line No. TL406 and a pipeline of Customer, designated as the Pennline Connection at the boundary between Crawford County, Pennsylvania and Ashtabula County, Ohio, provided, however, that Pipeline shall not be obligated to deliver more gas to Customer at the Pennline Connection than Customer (or Customer's supplier) delivers to Pipeline at the Cochranon Interconnection at any time, and provided further, however, that Pipeline shall use available pressure from Tennessee at the Cochranon Interconnection to make deliveries at the Pennline Connection; At a maximum pressure as available, at a connection between Pipeline's Line No. TL-400 and pipelines of Customer, designated as Pipeline's Harlem Springs Measuring Station, in Carroll County, Ohio (emergency condition); Upon mutual agreement, at a pressure of not less than 550 psig and not greater than 750 psig, at an existing connection in Monroe County, Ohio and designated by Texas Eastern as Measuring Station 004 (Mullett Station).

## Firm Transactional Posting

PAGE NUMBER: 455

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300003  
K Beg Date: 12/01/1994  
K End Date: 03/31/2024  
K Qty - K: 413000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO

Terms/Notes  
-----

Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 456

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 700002  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2024  
 K Qty - K: 413000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondday Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550      Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125

## Exhibit A

## Section B.2. Points of Delivery

At a connection between Pipeline's Line No. TL-400 and pipelines of Customer, designated as Pipeline's Harlem Springs Measuring Station in Carroll County, Ohio (emergency connection).

Upon mutual agreement, at a pressure not less than 550 psig and not greater than 750 psig, at an existing connection in Monroe County, Ohio and designated by Texas Eastern as Measuring Station 004 (Mullett Station).

## Firm Transactional Posting

PAGE NUMBER: 457

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100118  
K Beg Date: 08/01/2006  
K End Date: 03/31/2027  
K Qty - K: 537  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 10002 - EGTS STRG POINT (ST)  
D - 60002 - LEIDY GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 458

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300168  
K Beg Date: 11/01/2004  
K End Date: 03/31/2025  
K Qty - K: 1401  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 40107 - TGP - ELLISBURG  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40107 - TGP - ELLISBURG

Terms/Notes  
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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 459

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300169  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2027  
 K Qty - K: 2061  
 K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

Terms/Notes  
 -----

Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 1145 Min Pressure: 1000  
 Dir of Flow: R MDQ: 1145 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 460

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300170  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2025  
 K Qty - K: 5324  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40102 - TGP - AUGUSTA  
 R - 40104 - TGP - COCHRANTON  
 R - 40107 - TGP - ELLISBURG  
 R - 40116 - TGP - PETERSBURG  
 R - 40120 - TGP - SABINSVILLE  
 R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

-----

## Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 2724 Min Pressure: 1000  
 Dir of Flow: R MDQ: 2724 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 461

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300171  
 K Beg Date: 11/01/2004  
 K End Date: 03/31/2027  
 K Qty - K: 2617  
 K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60002 - LEIDY GROUP METER

Terms/Notes  
 -----

Secondary Point Access:

LOC: 40206 TET - LEIDY  
 LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 2617 Min Pressure: 1200  
 Dir of Flow: D MDDO: 2617 Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 462

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600045
K Beg Date:	11/01/2004
K End Date:	03/31/2027
K Qty - K:	14337
K Roll Desc:	Yes
K Ent Beg Date:	08/01/2021
K Ent Beg Time:	0900
K Ent End Date:	03/31/2027
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 60002 - LEIDY GROUP METER

D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40208 - TET - OAKFORD  
D - 60002 - LEIDY GROUP METER

Terms/Notes

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Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 129	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 7647	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 129	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 7647	Min Pressure: 1000

Exhibit A

Point of Receipt

Pipeline will not be required to accept gas for injection into storage at the points specified in B.1.b., below, unless either (i) Customer tenders at the same time no less than 129 Dt per Day at the Leidy interconnection or (ii) Customer, during that Summer Period, has already tendered 19,481 Dt or more at the Leidy Interconnection.

## Firm Transactional Posting

PAGE NUMBER: 463

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700086  
K Beg Date: 11/01/2004  
K End Date: 03/31/2027  
K Qty - K: 2061  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 464

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 001193655 / THE NARRAGANSETT ELECTRIC COMPANY-DBA NATN`L GRID  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700087  
K Beg Date: 11/01/2004  
K End Date: 03/31/2025  
K Qty - K: 5324  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40102 - TGP - AUGUSTA  
D - 40104 - TGP - COCHRANTON  
D - 40107 - TGP - ELLISBURG  
D - 40116 - TGP - PETERSBURG  
D - 40120 - TGP - SABINSVILLE  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 465

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 003433953 / THE PENNSYLVANIA STATE UNIVERSITY  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200693  
 K Beg Date: 11/01/2015  
 K End Date: 10/31/2025  
 K Qty - K: 12000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2015  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: TAR

Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 12000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 12000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 12000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 12000	Min Pressure: 531

For the period November 1, 2015 through October 31, 2025, Customer shall pay Pipeline a discounted base reservation rate of \$4.25 per Dt of MDTQ, which includes all applicable charges, surcharges and penalties. Customer shall also pay a usage charge of \$0.0168 per Dt of MDTQ and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time. Contractual ROFR - Customer shall have a right of first refusal as defined in Section 24 of the General Terms and Conditions of the Pipeline's FERC Gas tariff. Article II, Rate: Rate Schedule X-74 Capacity, as authorized in Docket No. CP89-638, as set forth on Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply.

## Firm Transactional Posting

PAGE NUMBER: 466

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 620059980 / TOTALENERGIES GAS & POWER NORTH AMERICA INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200645  
K Beg Date: 11/01/2014  
K End Date: 12/31/2027  
K Qty - K: 19000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2014  
K Ent Beg Time: 0900  
K Ent End Date: 12/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB475 - BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40226 - TET - CRAYNE II  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 467

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 013445135 / TOWN OF MADISONVILLE  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300041  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2031  
 K Qty - K: 154  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

Terms/Notes

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Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 468

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	155976665 / TOWN OF MIDDLEBOROUGH
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600014
K Beg Date:	10/01/1993
K End Date:	03/31/2025
K Qty - K:	34
K Roll Desc:	Yes
K Ent Beg Date:	05/23/2015
K Ent Beg Time:	0900
K Ent End Date:	03/31/2025
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 60002 - LEIDY GROUP METER
	D - 10001 - EGTS STRG SERVICE (SS)

D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40210 - TET - RAGER MOUNTAIN  
D - 40218 - TET - CRAYNE FARM

Terms/Notes

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LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 12 Min Pressure: 1000  
Dir of Flow: R MDQ: 12 Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 469

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007933021 / TRANSCONTINENTAL GAS PIPELINE LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300079  
 K Beg Date: 04/01/1986  
 K End Date: 03/31/2028  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40301 - TRANSCO - LEIDY  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40301 - TRANSCO - LEIDY

## Terms/Notes

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## Exhibit A

## Miscellaneous

## Other Certificate Provisions

a.Deliveries at Nokesville will only be accepted if mutual operating conditions permit.

b.The following provisions shall apply in lieu of Section 7.5A of GSS Rate Schedule, Section 7(c) of Pipeline's effective FERC Gas Tariff:

During the Winter Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on a firm basis on any day during the Winter Period shall be one one-hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation

upon daily injections is subject to the tolerance levels set forth in Section 35.3.A. of the General Terms and Conditions.

## Firm Transactional Posting

PAGE NUMBER: 470

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 007933021 / TRANSCONTINENTAL GAS PIPELINE LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300080  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2028  
 K Qty - K: 620398  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40301 - TRANSCO - LEIDY  
 R - 40302 - TRANSCO - LEIDY (NIPS)  
 R - 40303 - TRANSCO - NOKESVILLE  
 R - 40304 - TRANSCO - NOKESVILLE (RECEIPT)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40301 - TRANSCO - LEIDY  
 D - 40302 - TRANSCO - LEIDY (NIPS)  
 D - 40303 - TRANSCO - NOKESVILLE

## Terms/Notes

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## Exhibit A

## Miscellaneous

## Other Certificate Provisions

a.Deliveries at Nokesville will only be accepted if mutual operating conditions permit.

b.The following provisions shall apply in lieu of Section 7.5A of GSS Rate Schedule, Section 7(c) of Pipeline's effective FERC Gas Tariff:

During the Winter Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into



storage on a firm basis on any day during the Winter Period shall be one one-hundred eightieth ( $1/180^{\text{th}}$ ) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth ( $1/214^{\text{th}}$ ) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A. of the General Terms and Conditions.

## Firm Transactional Posting

PAGE NUMBER: 471

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200371  
K Beg Date: 11/01/2003  
K End Date: 10/31/2024  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 21000 - CORNING NATURAL GAS  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 21003 HERRINGTON Dir of Flow: D MDDO: 300  
LOC: 21004 WHISKEY CREEK Dir of Flow: D MDDO: 700

## Firm Transactional Posting

PAGE NUMBER: 472

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200410  
K Beg Date: 05/01/2004  
K End Date: 10/31/2024  
K Qty - K: 850  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20520 - WEST SCHENECTADY  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - 60550 - NIAGARA MOHAWK EAST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 473

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200427  
K Beg Date: 11/01/2004  
K End Date: 10/31/2024  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 474

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200428  
K Beg Date: 11/01/2004  
K End Date: 10/31/2024  
K Qty - K: 12000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Seconday Point Access: ALL RCPT/DLVY

LOC: 20602	CALEDONIA	Dir of Flow: D	MDDO: 6000
LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 6000
LOC: CNY02	CSC-ECONNERGY DBA ALLENERGY (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY03	CSC-EMPIRE NATURAL (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY04	CSC-ENERGETIX	Dir of Flow: D	MDDO: 6000
LOC: CNY07	CSC-HESS CORP	Dir of Flow: D	MDDO: 6000
LOC: CNY08	CSC-SELECT ENERGY NEW YORK (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY11	CSC-ECONNERGY DBA MIRABITO (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY13	CSC-AGWAY ENERGY (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY16	CSC-ENERGY COOP OF NEW YORK (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY17	CSC-NATIONAL FUEL RESOURCES (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY19	CSC-NYSEG SOLUTIONS (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY1A	CSC-DEBM (ENERGY PLUS NG)	Dir of Flow: D	MDDO: 6000
LOC: CNY1B	CSC-DEBM (STREAM)	Dir of Flow: D	MDDO: 6000
LOC: CNY1C	CSC-DEBM (RELIANT)	Dir of Flow: D	MDDO: 6000
LOC: CNY1D	CSC-BROWNS FUEL SERVICE	Dir of Flow: D	MDDO: 6000
LOC: CNY24	CSC-ECONNERGY (NYSEG)	Dir of Flow: D	MDDO: 6000
LOC: CNY25	CSC-CONSTELLATION ENERGY GAS CHOICE INC	Dir of Flow: D	MDDO: 6000

LOC: CNY26	CSC-HUDSON ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY27	CSC-U.S. GAS & ELECTRIC	Dir of Flow: D	MDDO: 6000
LOC: CNY28	CSC-COLUMBIA UTILITIES	Dir of Flow: D	MDDO: 6000
LOC: CNY29	CSC-BLUE ROCK ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY30	CSC-CONSTELLATION ENERGY COMMODITIES GROUP	Dir of Flow: D	MDDO: 6000
LOC: CNY31	CSC-ENERGY AMERICA, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY32	CSC-PACIFIC SUMMIT ENERGY, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY33	CSC-WHOLESALE ENERGY NEW YORK	Dir of Flow: D	MDDO: 6000
LOC: CNY34	CSC-CNE GAS SUPPLY	Dir of Flow: D	MDDO: 6000
LOC: CNY35	CSC-HESS CORP (AGWAY)	Dir of Flow: D	MDDO: 6000
LOC: CNY36	CSC-SUPERIOR PLUS ENERGY SERVICES	Dir of Flow: D	MDDO: 6000
LOC: CNY37	CSC-IDT ENERGY, INC	Dir of Flow: D	MDDO: 6000
LOC: CNY38	CSC-FAMILY ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY39	CSC-MID AMERICAN NATURAL RESOURCES	Dir of Flow: D	MDDO: 6000
LOC: CNY40	CSC-ENERGYMARK	Dir of Flow: D	MDDO: 6000
LOC: CNY41	CSC-JUST ENERGY NY	Dir of Flow: D	MDDO: 6000
LOC: CNY42	CSC-UGI ENERGY SERVICES	Dir of Flow: D	MDDO: 6000
LOC: CNY43	CSC-DYNAMIC PL, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY44	CSC-NOCO NATURAL GAS, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY45	CSC-ALPHA GAS AND ELECTRIC LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY46	CSC-AMBIT NEW YORK LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY47	CSC-PLANET ENERGY (NEW YORK) CORP.	Dir of Flow: D	MDDO: 6000
LOC: CNY48	CSC-HIKO ENERGY, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY49	CSC-GLACIAL NATURAL GAS, INC.	Dir of Flow: D	MDDO: 6000
LOC: CNY50	CSC-ENERGY AMERICA, LLC (GATEWAY)	Dir of Flow: D	MDDO: 6000
LOC: CNY51	CSC-CITIZENS CHOICE ENERGY, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY52	CSC-MIRABITO NATURAL GAS, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY53	CSC-ENERGY PLUS NATURAL GAS LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY54	CSC-HESS CORP (HESS SMALL BUSINESS SVC)	Dir of Flow: D	MDDO: 6000
LOC: CNY55	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: D	MDDO: 6000
LOC: CNY56	CSC-CENSTAR ENERGY CORP	Dir of Flow: D	MDDO: 6000
LOC: CNY57	CSC-AMERICAN POWER & GAS LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY58	CSC-YOUR ENERGY HOLDING, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY59	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC	Dir of Flow: D	MDDO: 6000
LOC: CNY60	CSC-ENERGY AMERICA LLC (ENERGETIX INC)	Dir of Flow: D	MDDO: 6000
LOC: CNY61	CSC-NOBLE AMERICAS GAS & POWER (YOUR ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY62	CSC-STREAM ENERGY NEW YORK LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY63	CSC-NORTH AMERICAN POWER AND GAS, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY64	CSC-EVERYDAY ENERGY LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY65	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY66	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETING)	Dir of Flow: D	MDDO: 6000
LOC: CNY67	CSC-DEBM (AGWAY)	Dir of Flow: D	MDDO: 6000
LOC: CNY68	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS )	Dir of Flow: D	MDDO: 6000
LOC: CNY69	CSC-SOUTHSTAR ENERGY SERVICES	Dir of Flow: D	MDDO: 6000
LOC: CNY70	CSC-HESS CORP (HEM LLC)	Dir of Flow: D	MDDO: 6000
LOC: CNY72	CSC-DEBM (DIRECT ENERGY SERVICES LLC)	Dir of Flow: D	MDDO: 6000
LOC: CNY73	CSC-DEBM (GATEWAY ENERGY SERVICES CORP)	Dir of Flow: D	MDDO: 6000
LOC: CNY74	CSC-DEBM (NYSEG SOLUTIONS)	Dir of Flow: D	MDDO: 6000
LOC: CNY75	CSC-BBPC LLC D/B/A GREAT EASTERN ENERGY (GR	Dir of Flow: D	MDDO: 6000
LOC: CNY76	CSC-KIWI ENERGY NY LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY77	CSC-RESIDENTS ENERGY LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY78	CSC-ENTRUST ENERGY EAST INC	Dir of Flow: D	MDDO: 6000
LOC: CNY79	CSC-PUBLIC POWER, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY80	CSC-VIRIDIAN ENERGY PA LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY81	CSC-SPARK ENERGY GAS LLC (CENSTAR ENERGY)	Dir of Flow: D	MDDO: 6000
LOC: CNY82	CSC-JOSCO ENERGY CORP	Dir of Flow: D	MDDO: 6000
LOC: CNY83	CSC-NEW WAVE ENERGY CORP	Dir of Flow: D	MDDO: 6000
LOC: CNY84	CSC-ENERGY PLUS NATURAL GAS LLC ( NRG RETAI	Dir of Flow: D	MDDO: 6000
LOC: CNY85	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SERV	Dir of Flow: D	MDDO: 6000
LOC: CNY86	CSC-CONSTELLATION NEW ENERGY - GAS DIVISION	Dir of Flow: D	MDDO: 6000
LOC: CNY87	CSC-PLYMOUTH ROCK ENERGY, LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY88	CSC-MEDIAN ENERGY CORP	Dir of Flow: D	MDDO: 6000
LOC: CNY89	CSC-MARATHON POWER LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY90	CSC-NATIONAL FUEL RESOURCES (NYSEG) ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY91	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT EN	Dir of Flow: D	MDDO: 6000
LOC: CNY92	CSC-SUNSEA ENERGY LLC	Dir of Flow: D	MDDO: 6000
LOC: CNY93	CSC-EXELON GENERATION CO.	Dir of Flow: D	MDDO: 6000

LOC: CNY94	CSC-ENERGY PLUS NATURAL GAS (STREAM ENERGY)	Dir of Flow: D	MDDO: 6000
LOC: CNY95	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: D	MDDO: 6000
LOC: CNY96	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 6000
LOC: CNY97	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO	Dir of Flow: D	MDDO: 6000
LOC: CNY98	CSC-GREENLIGHT ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CNY99	CSC-MARATHON POWER (ENERGY COOPERATIVE OF	Dir of Flow: D	MDDO: 6000
LOC: CRG13	CSC-AGWAY ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1A	CSC-XOOM ENERGY NEW YORK LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1B	CSC-EVERYDAY ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1C	CSC-BIG APPLE ENERGY LLC (GREENLIGHT ENER	Dir of Flow: D	MDDO: 6000
LOC: CRG1D	CSC-SOUTHSTAR ENERGY SERVICES LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1F	CSC-DEBM (DIRECT ENERGY BUSINESS MARKETIN	Dir of Flow: D	MDDO: 6000
LOC: CRG1H	CSC-DEBM (AGWAY) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1I	CSC-DEBM (DIRECT ENERGY SMALL BUSINESS) (S	Dir of Flow: D	MDDO: 6000
LOC: CRG1K	CSC-MIRABITO NATURAL GAS, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1M	CSC-HESS CORP (HEM LLC) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1P	CSC-DEBM (DIRECT ENERGY BUSINESS LLC) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1R	CSC-DEBM (GATEWAY ENERGY SERVICES) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1T	CSC-DEBM (ENERGETIX) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1U	CSC-BBPC LLC D/B/A GREAT EASTERN (GREENLIGH	Dir of Flow: D	MDDO: 6000
LOC: CRG1W	CSC-KIWI ENERGY NY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1X	CSC-ENTRUST ENERGY EAST INC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1Y	CSC-PUBLIC POWER, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG1Z	CSC-RESIDENTS ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG27	CSC-AMERADA HESS (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG29	CSC-EMPIRE NATURAL GAS (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2A	CSC-JOSCO ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2B	CSC-DEBM(DIRECT ENERGY SERVICES LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2C	CSC-NEW WAVE ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2D	CSC-VIRIDIAN ENERGY PA LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2E	CSC-BIG APPLE ENERGY (UTILITY EXPENSE REDUC	Dir of Flow: D	MDDO: 6000
LOC: CRG2F	CSC-PLYMOUTH ROCK ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2G	CSC-BROWN`S FUEL SERVICE LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2H	CSC-SPARK ENERGY GAS LLC (MAJOR ENERGY SER	Dir of Flow: D	MDDO: 6000
LOC: CRG2J	CSC-AGGRESSIVE ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2K	CSC-MANSFIELD POWER AND GAS LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2L	CSC-BIG APPLE ENERGY LLC (CITY POWER & GAS)	Dir of Flow: D	MDDO: 6000
LOC: CRG2N	CSC-MEDIAN ENERGY CORP (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2O	CSC-BBPC LLC DBA GREAT EASTERN ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2P	CSC-NATIONAL FUEL RESOURCES (ENERGY COOP NY	Dir of Flow: D	MDDO: 6000
LOC: CRG2Q	CSC-ENERGY PLUS NATURAL GAS LLC (XOOM/NRG)	Dir of Flow: D	MDDO: 6000
LOC: CRG2S	CSC-MARATHON POWER LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2T	CSC-SUNSEA ENERGY LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2U	CSC-V3 COMMODITIES GROUP LLC (GREENLIGHT EN	Dir of Flow: D	MDDO: 6000
LOC: CRG2V	CSC-EXELON GENERATION CO. (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG2W	CSC-ENERGY PLUS NATURAL GAS(STREAM ENERGY)	Dir of Flow: D	MDDO: 6000
LOC: CRG2Y	CSC-DYNEGY MARKETING & TRADE LLC(VIRIDIAN E	Dir of Flow: D	MDDO: 6000
LOC: CRG30	CSC-ENERGETIX, INC. (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG31	CSC-ENERGY COOP OF WESTERN NY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG33	CSC-MIRABITO GAS AND ELECTRIC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG34	CSC-MONROE COUNTY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG35	CSC-NATIONAL FUEL RESOURCES (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG36	CSC-SELECT ENERGY NY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG37	CSC-IDT ENERGY , INC. (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG3A	CSC-DYNEGY MARKETING & TRADE LLC (US GAS &	Dir of Flow: D	MDDO: 6000
LOC: CRG3C	CSC-DYNEGY MARKETING & TRADE LLC (PUBLIC PO	Dir of Flow: D	MDDO: 6000
LOC: CRG3D	CSC-GREENLIGHT ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG3E	CSC-MARATHON POWER (ENERGY COOPERATIVE OF A	Dir of Flow: D	MDDO: 6000
LOC: CRG3F	CSC-DEBM (XOOM) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG3G	CSC-DEBM (STREAM) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG3I	CSC-GREAT AMERICAN GAS & ELECTRIC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG40	CSC-UGI ENERGY SERVICES(SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG46	CSC-ECONNERGY ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG47	CSC-NYSEG SOLUTIONS (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG48	CSC-CONSTELLATION ENERGY GAS CHOICE INC (S	Dir of Flow: D	MDDO: 6000
LOC: CRG49	CSC-SPRAGUE ENERGY CORP(SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG50	CSC-UTILITY RESOURCE SOLUTIONS, L.P.(SC5)	Dir of Flow: D	MDDO: 6000

LOC: CRG52	CSC-U.S. GAS & ELECTRIC, INC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG53	CSC-NOCO NATURAL GAS, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG54	CSC-CONSTELLATION NEWENERGY-GAS DIVISION LLD	Dir of Flow: D	MDDO: 6000
LOC: CRG55	CSC-CONSTELLATION ENERGY COMMODITIES GROUP	Dir of Flow: D	MDDO: 6000
LOC: CRG56	CSC-HUDSON ENERGY SERVICES (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG57	CSC-COLUMBIA UTILITIES (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG58	CSC-BLUE ROCK (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG60	CSC-PACIFIC SUMMIT ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG62	CSC-MID AMERICAN NAT RES (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG63	CSC-WHOLESALE ENERGY NEW YORK (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG64	CSC-CNE GAS SUPPLY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG66	CSC-HESS CORP (AGWAY) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG68	CSC-SUPERIOR PLUS ENERGY SERVICES (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG70	CSC-FAMILY ENERGY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG72	CSC-ENERGYMARK (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG73	CSC-JUST ENERGY NY (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG74	CSC-AMBIT NEW YORK LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG75	CSC-ALPHA GAS AND ELECTRIC LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG76	CSC-PLANET ENERGY (NEW YORK) CORP (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG78	CSC-SHELL ENERGY NORTH AMERICA (US) LP (SC5	Dir of Flow: D	MDDO: 6000
LOC: CRG79	CSC-HIKO ENERGY, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG81	CSC-GLACIAL NATURAL GAS, INC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG83	CSC-ENERGY AMERICA LLC (GATEWAY) (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG84	CSC-CITIZENS CHOICE ENERGY, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG85	CSC-ENERGY PLUS NATURAL GAS LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG86	CSC-HESS CORP (HESS SMALL BUSINESS SVC)(SC5	Dir of Flow: D	MDDO: 6000
LOC: CRG87	CSC-BIG APPLE ENERGY LLC (BROWN`S FUEL SERV	Dir of Flow: D	MDDO: 6000
LOC: CRG89	CSC-ENERGY AMERICA LLC (DIRECT ENERGY BUSIN	Dir of Flow: D	MDDO: 6000
LOC: CRG90	CSC-CENSTAR ENERGY CORP(SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG92	CSC-YOUR ENERGY HOLDING, LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG93	CSC-ENERGY AMERICA LLC (NYSEG SOLUTIONS INC	Dir of Flow: D	MDDO: 6000
LOC: CRG95	CSC-ENERGY AMERICA LLC (ENERGETIX INC) (SC5	Dir of Flow: D	MDDO: 6000
LOC: CRG96	CSC-NOBLE AMERICAS GAS & POWER (YOUR ENERGY	Dir of Flow: D	MDDO: 6000
LOC: CRG97	CSC-AMERICAN POWER & GAS LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG98	CSC-STREAM ENERGY NEW YORK LLC (SC5)	Dir of Flow: D	MDDO: 6000
LOC: CRG99	CSC-NORTH AMERICAN POWER AND GAS, LLC (SC5)	Dir of Flow: D	MDDO: 6000



## Firm Transactional Posting

PAGE NUMBER: 475

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200444  
K Beg Date: 11/01/2004  
K End Date: 10/31/2024  
K Qty - K: 1500  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 476

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200474  
K Beg Date: 11/01/2005  
K End Date: 03/31/2024  
K Qty - K: 850  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 477

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200491  
K Beg Date: 11/01/2006  
K End Date: 10/31/2024  
K Qty - K: 1000  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40601 - TXG - LEBANON  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Tariff Record No. 40.46.4 Negotiated Rate:

If UGI does not transport at least 1,000 Dt per day, the Usage Charge shall be billed at the maximum applicable rate as if UGI transported 1,000 Dt per day.

Receipt Point: Lebanon Interconnection

Delivery Point: Caledonia Connection

FERC Docket No. RP19-1326-000 filed 6-20-19, approved 7-10-19

## Firm Transactional Posting

PAGE NUMBER: 478

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200509  
K Beg Date: 02/01/2007  
K End Date: 03/31/2027  
K Qty - K: 5600  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 479

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200509  
K Beg Date: 02/01/2007  
K End Date: 03/31/2027  
K Qty - K: 5600  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60650 - ROCHESTER DPO2 GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 480

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200562  
K Beg Date: 04/01/2010  
K End Date: 03/31/2027  
K Qty - K: 4000  
K Roll Desc: Yes

K Ent Beg Date: 06/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 481

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200562  
K Beg Date: 04/01/2010  
K End Date: 03/31/2027  
K Qty - K: 4000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 482

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200652  
K Beg Date: 04/01/2014  
K End Date: 10/31/2024  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 90008 - TIOGA UGI R GATE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 483

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200719  
K Beg Date: 04/01/2017  
K End Date: 03/31/2031  
K Qty - K: 8000  
K Roll Desc: Yes

K Ent Beg Date: 03/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2031  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 8.361500  
Rate Chgd: 8.361500

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 60500 - NIAGARA MOHAWK WEST DPO GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 484

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200725  
K Beg Date: 07/01/2017  
K End Date: 03/31/2032  
K Qty - K: 100  
K Roll Desc: Yes

K Ent Beg Date: 07/01/2017  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2032  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 485

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 799376595 / UGI UTILITIES INC  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200796  
 K Beg Date: 01/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 2000  
 K Roll Desc: Yes

K Ent Beg Date: 01/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20800 - UGI CENTRAL PENN GAS  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

LOC: 20802	CLERMONT	Dir of Flow: D	MDDO: 500	Max Pressure: 200
LOC: 20803	MCDOWELL	Dir of Flow: D	MDDO: 1500	Max Pressure: 125
LOC: 20804	ESHBAUGH	Dir of Flow: D	MDDO: 350	Max Pressure: 200
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 1500	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 1500	Min Pressure: 1000

## Firm Transactional Posting

PAGE NUMBER: 486

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 799376595 / UGI UTILITIES INC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300126  
 K Beg Date: 02/01/1999  
 K End Date: 03/31/2025  
 K Qty - K: 6667  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 R - 40217 - TET - NORTH SUMMIT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 D - 40208 - TET - OAKFORD  
 D - 40217 - TET - NORTH SUMMIT  
 D - 40218 - TET - CRAYNE FARM

## Terms/Notes

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## Secondary Point Access:

On an interruptible basis if operating conditions permits, up to Customer's maximum daily entitlement for withdrawal as determined under RateSchedule GSS, at an existing point of interconnection between the facilities of Pipeline and Texas Eastern located in Greene County, Pennsylvania, and known as the Crayne Interconnection, at a pressure of not more than eight hundred sixty-five (865) psig.

On an interruptible basis if operating conditions permit, up to Customer's maximum daily entitlement for withdrawal as determined under Rate Schedule GSSS, at an existing point of interconnection between the facilities of Pipeline and Texas

Eastern located in Westmoreland County, Pennsylvania and known as the Oakford Interconnection, at a pressure of not less than eight hundred fifty (850) psig.

## Firm Transactional Posting

PAGE NUMBER: 487

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 799376595 / UGI UTILITIES INC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300224  
 K Beg Date: 04/01/2022  
 K End Date: 03/31/2025  
 K Qty - K: 2000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 R - 40217 - TET - NORTH SUMMIT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 10003 - EGTS STRG SERVICE-N.SUMMIT(SS)  
 D - 40208 - TET - OAKFORD  
 D - 40217 - TET - NORTH SUMMIT  
 D - 40218 - TET - CRAYNE FARM

## Terms/Notes

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## Secondary Point Access:

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline:

The "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS (North Summit)" dated July 1, 2010 (Replacement Contract No. 5F5362).

On an interruptible basis if operating conditions permit, up to Customer's maximum daily entitlement for withdrawal as determined

under Rate Schedule GSS, at an existing point of interconnection between the facilities of Pipeline and Texas Eastern located in

Greene County, Pennsylvania and known as the Crayne Interconnection, at a pressure of not more than eight hundred sixty-five (865) psig.

On an interruptible basis if operating conditions permit, up to Customer's maximum daily entitlement for withdrawal as determined under

Rate Schedule GSS, at an existing point of interconnection between the facilities of Pipeline and Texas Eastern located in Westmoreland

County, Pennsylvania and known as the Oakford Interconnection, at a pressure of not less than eight hundred fifty (850) psig.

## Firm Transactional Posting

PAGE NUMBER: 488

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 799376595 / UGI UTILITIES INC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300225  
 K Beg Date: 04/01/2022  
 K End Date: 03/31/2025  
 K Qty - K: 2000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

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## Secondary Point Access:

LOC: 40206 TET - LEIDY Dir of Flow: R MDQ: 1111 Min Pressure: 1000  
 LOC: 40301 TRANSCO - LEIDY Dir of Flow: R MDQ: 1111 Min Pressure: 1000

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline:

The "Service Agreement Applicable To The Storage of Natural Gas Under Rate Schedule GSS" dated July 1, 2010 (Replacement Contract No. 5F5363).



## Firm Transactional Posting

PAGE NUMBER: 489

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 799376595 / UGI UTILITIES INC  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700117  
K Beg Date: 04/01/2022  
K End Date: 03/31/2025  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

This Agreement shall supersede and cancel, as of its effective date, the following agreements between Customer and Pipeline:

The "Service Agreement Applicable To Transportation of Natural Gas  
Under Rate Schedule FT (FT-GSS Service)" dated July 1, 2010 (Replacement Contract No. 5G1773).

## Firm Transactional Posting

PAGE NUMBER: 490

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006968655 / UNION ELECTRIC COMPANY DBA AMEREN MISSOURI  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 600034  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 2000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600

Rate ID Desc: Commodity  
 Max Trf Rate: 0.053800  
 Rate Chgd: 0.053800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40208 - TET - OAKFORD

Terms/Notes  
 -----

Secondary Point Access:



## Firm Transactional Posting

PAGE NUMBER: 491

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 005212600 / UNITED STATES GYPSUM COMPANY  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200528  
K Beg Date: 11/01/2009  
K End Date: 10/31/2024  
K Qty - K: 6000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40120 - TGP - SABINSVILLE  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 492

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100007  
 K Beg Date: 10/01/1993  
 K End Date: 10/31/2028  
 K Qty - K: 73577  
 K Roll Desc: Yes

K Ent Beg Date: 02/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name:

R - 10002	- EGTS STRG POINT (ST)
R - 40218	- TET - CRAYNE FARM
R - 40411	- ROCKIES EXPRESS - CLARINGTON
R - 60002	- LEIDY GROUP METER
R - 62402	- FACILITY PLANNING GROUP METER
R - CONSP	- NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	- TITLE TRANSFER POINT - NORTH
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
R - P0020	- POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	- EGTS STRG POINT (ST)
D - 22400	- VIRGINIA NATURAL
D - 62402	- FACILITY PLANNING GROUP METER
D - EGTNP	- TITLE TRANSFER POINT - NORTH
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402	QUANTICO	Dir of Flow: D	MDDO: 73577	Max Pressure: 1250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 543	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 543	Min Pressure: 1000

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C

Condition Precedent: This Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through October 31, 2017, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that

is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year

Exhibit A - Section A

Base Period - 19,852 MDTQ for the period 10/1/1993 - 10/31/2012

Phase I - 39,852 MDTQ for the period 11/1/1995 - 10/31/2015

Phase II - 53,352 MDTQ for the period 11/1/1996 - 10/31/2016

Phase III - 58,352 MDTQ for the period 11/1/1997 - 10/31/2017

Phase IV - 73,577 MDTQ for the period 11/1/2000 - 10/31/2015

Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

## Firm Transactional Posting

PAGE NUMBER: 493

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100007  
 K Beg Date: 10/01/1993  
 K End Date: 10/31/2028  
 K Qty - K: 73577  
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2028  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name:

R - 10002	- EGTS STRG POINT (ST)
R - 40218	- TET - CRAYNE FARM
R - 40411	- ROCKIES EXPRESS - CLARINGTON
R - 60002	- LEIDY GROUP METER
R - 62402	- FACILITY PLANNING GROUP METER
R - CONSP	- NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	- TITLE TRANSFER POINT - NORTH
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
R - P0020	- POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	- EGTS STRG POINT (ST)
D - 22400	- VIRGINIA NATURAL
D - 62402	- FACILITY PLANNING GROUP METER
D - EGTNP	- TITLE TRANSFER POINT - NORTH
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402	QUANTICO	Dir of Flow: D	MDDO: 73577	Max Pressure: 1250
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 543	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 543	Min Pressure: 1000

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C  
 Condition Precedent: This Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through October 31, 2017, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year; provided however, this Amendment as it relates to the Clarington Entitlements shall continue in effect for a primary term through the date that

is ten (10) years from the Project In-Service Date and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year

Exhibit A - Section A

Base Period - 19,852 MDTQ for the period 10/1/1993 - 10/31/2012

Phase I - 39,852 MDTQ for the period 11/1/1995 - 10/31/2015

Phase II - 53,352 MDTQ for the period 11/1/1996 - 10/31/2016

Phase III - 58,352 MDTQ for the period 11/1/1997 - 10/31/2017

Phase IV - 73,577 MDTQ for the period 11/1/2000 - 10/31/2015

Section C. Miscellaneous: Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG. The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated February 20, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.



## Firm Transactional Posting

PAGE NUMBER: 494

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 100114  
 K Beg Date: 11/01/2004  
 K End Date: 10/31/2024  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2019  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd: 9.094700  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22400 - VIRGINIA NATURAL  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO Dir of Flow: D MDDO: 25000 Max Pressure: 1250

## Article II Rate

Upon the beginning of the term of this Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000.

## Exhibit A

## Section C. Miscellaneous

Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG.



## Firm Transactional Posting

PAGE NUMBER: 495

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200390  
K Beg Date: 11/01/2004  
K End Date: 10/31/2024  
K Qty - K: 13000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 13000 Max Pressure: 1250

## Article II Rate

Pursuant to a certificate proceeding

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the "Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of the Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000.

## Firm Transactional Posting

PAGE NUMBER: 496

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250

## Firm Transactional Posting

PAGE NUMBER: 497

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 2286  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250

## Firm Transactional Posting

PAGE NUMBER: 498

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250

## Firm Transactional Posting

PAGE NUMBER: 499

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 2286  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250

## Firm Transactional Posting

PAGE NUMBER: 500

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 10000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250



## Firm Transactional Posting

PAGE NUMBER: 501

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200449  
K Beg Date: 03/01/2005  
K End Date: 04/15/2025  
K Qty - K: 2286  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 04/15/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40704 - EGTS - LOUDOUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 10000 Max Pressure: 1250

## Firm Transactional Posting

PAGE NUMBER: 502

Post Date: 12/31/2022  
Post Time: 09:45 AM

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Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200527  
K Beg Date: 11/01/2009  
K End Date: 10/31/2024  
K Qty - K: 100000  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 60002 - LEIDY GROUP METER  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 22400 - VIRGINIA NATURAL  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 503

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 K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300008  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 93873  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22400 - VIRGINIA NATURAL  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22400 - VIRGINIA NATURAL  
 D - 62402 - FACILITY PLANNING GROUP METER

Terms/Notes

-----

Secondary Point Access:

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 53648

Exhibit A

Phased in service and subsequent termination provisions.

Base Period: Storage Capacity - 789,000 Dt for the period October 1, 1993 - March 31, 2012;

Phase I: Storage Capacity - 1,829,000 Dt for the period April 1, 1995 through March 31, 2015;

Phase II: Storage Capacity - 2,531,000 Dt per Day for the period April 1, 1996 through March 31, 2016;

Phase III: Storage Capacity - 2,791,000 Dt per Day for the period April 1, 1997 through March 31, 2017.

Phase IV: Storage Capacity - 3,552,250 Dt per Day for the period January 1, 2010 through March 31, 2015

Phase V: Storage Capacity - 5,052,250 Dt per Day for the period January 1, 2010 through March 31, 2014.

## Firm Transactional Posting

PAGE NUMBER: 504

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
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 K Holder / K Holder Name: 150491314 / VIRGINIA NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 700005  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2027  
 K Qty - K: 40148  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO Dir of Flow: D MDDO: 40148 Max Pressure: 1250

## Exhibit A

Phased in service and subsequent termination provisions.

Base Period: 15,148 Dt per Day for the period October 1, 1993 - March 31, 2012;

Phase I: 35,148 Dt per Day for the period November 1, 1995 through October 31, 2015;

Phase II: 40,148 Dt per Day for the period November 1, 1997 through October 31, 2017

## Exhibit A

Section C. Miscellaneous

Dispatching Arrangement - Pipeline and Customer agree to operate the Quantico Interconnect in a coordinated manner through communications with each other's gas control personnel, as needed, during critical periods to accommodate operating pressures at 1250 psig, as required to ensure deliveries to VNG.

## Firm Transactional Posting

PAGE NUMBER: 505

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200159  
 K Beg Date: 04/27/1999  
 K End Date: 05/31/2027  
 K Qty - K: 42500  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 01/31/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 05/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - 62402 - FACILITY PLANNING GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

The tariff minimum FTNN usage charge will apply to every Dt nominated for withdrawal under GSS contract 300132 and transported to a primary delivery point. Otherwise, the maximum tariff rate shall apply.

## Article I Quantities

Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no notice aspect of this service, Pipeline requires continuous access to real time operational information including gas pressures and actual deliveries to Customer's facilities of Virginia Natural Gas, Inc. in a suitable electronic format. If at any time during the term of this Agreement, Pipeline does not have access to this information, Pipeline shall not be required to provide the no notice aspect of service under this Agreement during such time as it does not have access to the information.

## Article II Rate

The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

## Article III Term

This Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term until May 31, 2027. Customer shall have the right to extend this Agreement for additional terms of up to five (5) years. Customer shall notify pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term until either party terminates this Agreement by giving written notice to

the other at least twelve (12) months prior to the start of the next contract year.

#### Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

#### Article VII Miscellaneous

In addition to the assignment provisions provided in Section 21.3B of the General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment of Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness.

In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict. This Agreement may be executed in two or more counterparts all of which will be considered one and the same agreement and each will be deemed an original.

#### Exhibit A Point of Delivery

Up to 42,500 Dth per Day at the Quantico Interconnection at a pressure of not less than nine hundred fifty (950) unless otherwise mutually agreed upon by Pipeline and Virginia Natural Gas, but in no event less than seven hundred twenty (720) psig.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.



## Firm Transactional Posting

PAGE NUMBER: 506

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 507

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 508

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
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Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 509

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 510

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
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D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 511

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 512

Post Date: 12/31/2022  
Post Time: 09:45 AM

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Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 513

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
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Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 514

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 515

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 516

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 517

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 518

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 519

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2029  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2029  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 520

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2029  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 521

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2030  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 522

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200387  
K Beg Date: 11/01/2004  
K End Date: 10/31/2030  
K Qty - K: 15000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2030  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 9.094700  
Rate Chgd: 9.094700

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 523

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200498  
 K Beg Date: 11/01/2006  
 K End Date: 04/30/2027  
 K Qty - K: 3099  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 07/01/2009  
 K Ent Beg Time: 0900  
 K Ent End Date: 04/30/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 7.882900  
 Rate Chgd: 7.882900  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 60001 - LEBANON GROUP METER  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 3099	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 3099	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 3099	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 3099	Min Pressure: 531

## Firm Transactional Posting

PAGE NUMBER: 524

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200531  
K Beg Date: 04/01/2008  
K End Date: 03/31/2028  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Seconday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 40000 Max Pressure: 950

## Firm Transactional Posting

PAGE NUMBER: 525

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200531  
K Beg Date: 04/01/2008  
K End Date: 03/31/2028  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 40000 Max Pressure: 950

## Firm Transactional Posting

PAGE NUMBER: 526

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 527

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 528

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 529

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 530

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 531

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 532

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2025  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 533

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

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Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2026  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 535

Post Date: 12/31/2022  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2027  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
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Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 536

Post Date: 12/31/2022  
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
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K Ent Beg Date: 10/01/2027  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
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Terms/Notes  
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
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K Ent Beg Date: 04/01/2028  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2028  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
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Terms/Notes  
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Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2028  
K Ent Beg Time: 0900  
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K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
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Terms/Notes

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Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
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K Ent Beg Time: 0900  
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Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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Terms/Notes  
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PAGE NUMBER: 540

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Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
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Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 541

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Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
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K Roll Desc: Yes

K Ent Beg Date: 04/01/2030  
K Ent Beg Time: 0900  
K Ent End Date: 09/30/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
D - 22900 - VEPCO DBA DEV (LADY SMITH)  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 542

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 200548  
K Beg Date: 11/01/2009  
K End Date: 10/31/2030  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 10/01/2030  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2030  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40704 - EGTS - LOUDOUN  
D - 62402 - FACILITY PLANNING GROUP METER  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 543

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
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 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200709  
 K Beg Date: 10/01/2017  
 K End Date: 09/30/2037  
 K Qty - K: 45000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2017  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2037  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement. Customer shall have the right to extend the term of this Agreement for two successive 5-year terms (each an "Extended Term"), subject to at least twelve (12) months written notice provided by Customer to Pipeline prior to the end of the Primary Term or the first Extended Term, as applicable.

Section C. Miscellaneous: Creditworthiness - The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be

inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.15 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14-17

## Firm Transactional Posting

PAGE NUMBER: 544

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/11/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2023  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

i. The negotiated fixed reservation base rate shall be \$0.75 per Dt per Day of MDTQ for the first eleven (11) years of the Primary Term of the Service Agreement and \$0.55 per Dt per Day of MDTQ for the remainder of the Primary Term of the Service Agreement;

ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.



## Firm Transactional Posting

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 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2023  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

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## Firm Transactional Posting

PAGE NUMBER: 547

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2024  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2025  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2025  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2025  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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Post Date: 12/31/2022  
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 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2026  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2026  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2026  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2027  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2027  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2028  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
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## Terms/Notes

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Post Date: 12/31/2022  
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2029  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2029  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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## Firm Transactional Posting

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 Post Time: 09:45 AM  
  
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 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2029  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2030  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 559

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2030  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2030  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 560

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2030  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2031  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 561

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2031  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2031  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 562

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2031  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2032  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 563

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2032  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2032  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 564

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2032  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2033  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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and Conditions of its FERC Gas Tariff, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 565

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2033  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2033  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 566

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2033  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2034  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 567

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2034  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2034  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 568

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2034  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2035  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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## Firm Transactional Posting

PAGE NUMBER: 569

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2035  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2035  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

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## Firm Transactional Posting

PAGE NUMBER: 570

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2035  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2036  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 571

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2036  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2036  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 572

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2036  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2037  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 573

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2037  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2037  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 574

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2037  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2038  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 575

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2038  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2038  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 576

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2038  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2039  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 577

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2039  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2039  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 578

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2039  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2040  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 579

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2040  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2040  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 580

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2040  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2041  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 581

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2041  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2041  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

i. The negotiated fixed reservation base rate shall be \$0.75 per Dt per Day of MDTQ for the first eleven (11) years of the Primary Term of the Service Agreement and \$0.55 per Dt per Day of MDTQ for the remainder of the Primary Term of the Service Agreement;

ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

## Firm Transactional Posting

PAGE NUMBER: 582

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2041  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2042  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 583

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2042  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2042  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

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## Firm Transactional Posting

PAGE NUMBER: 584

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2042  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2043  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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and Conditions of its FERC Gas Tariff, as may be effective from time to time.



## Firm Transactional Posting

PAGE NUMBER: 585

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2043  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2043  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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## Firm Transactional Posting

PAGE NUMBER: 586

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2043  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2044  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

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## Firm Transactional Posting

PAGE NUMBER: 587

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2044  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/30/2044  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 22400 - VIRGINIA NATURAL  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
 -----

Seconday Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 588

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200790  
 K Beg Date: 10/11/2022  
 K End Date: 10/31/2044  
 K Qty - K: 25000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 10/01/2044  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2044  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

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## Firm Transactional Posting

PAGE NUMBER: 589

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 300132  
 K Beg Date: 04/27/1999  
 K End Date: 03/31/2027  
 K Qty - K: 42500  
 K Roll Desc: Yes

K Ent Beg Date: 01/31/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2027  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 R - 22900 - VEPCO DBA DEV (LADY SMITH)  
 R - 40208 - TET - OAKFORD  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA  
 D - 22900 - VEPCO DBA DEV (LADY SMITH)

Terms/Notes  
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## Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every DT withdrawn and transported to a primary delivery point under contract 200159. Otherwise, the maximum tariff rate shall apply.

## Article II Rate

C. The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to Transportation of Natural Gas Under Rate Schedule FTNN, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

## Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term through March 31, and for subsequent annual terms of April 1 through March 31, until March 31, 2027 (such entire time period to be the "Primary Term"). Customer shall have the right to extend this Agreement for additional terms of up to five (5) years for the levels of service contracted in this Agreement. Customer shall notify pipeline no later than two (2) years prior to the end of any term of this Agreement of its election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall continue after the Primary Term for subsequent annual terms of April 1 through March 31 until either party terminates this Agreement by giving written notice to the other at least twenty-four (24) months prior to the start of an annual term.

## Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject

in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

#### Article VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31, In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dth times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC.

Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:

a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's

storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or

b. In the event that Customer determines gas is needed to support its power generation requirements and as a result of this requirement, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

(i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders during the interruption period; or

(ii) copies of applicable Facilities Availability and Facility Maintenance Reports.

Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.

2) Any other reduction to gas withdrawals shall be counted as 1/2 day of interruption.

For the period March 1 through March 31:

1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.

## Firm Transactional Posting

PAGE NUMBER: 590

Post Date: 12/31/2022  
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: Amended

Svc Req K: 100005  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2024  
 K Qty - K: 60224  
 K Roll Desc: Yes

K Ent Beg Date: 09/01/2013  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - 40208 - TET - OAKFORD  
 R - 40411 - ROCKIES EXPRESS - CLARINGTON  
 R - 60001 - LEBANON GROUP METER  
 R - 60002 - LEIDY GROUP METER  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondday Point Access: ALL RCPT/DLVY

LOC: 23502	LEESBURG	Dir of Flow: D	MDDO: 60224	Max Pressure: 375
LOC: 23503	OGDEN	Dir of Flow: D	MDDO: 1000	Max Pressure: 375
LOC: 23504	JEFFERSON	Dir of Flow: D	MDDO: 20000	Max Pressure: 400
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 22370	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 22370	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 10000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 10000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 10000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 10000	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C

Condition Precedent: This Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2024, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 5, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.



## Firm Transactional Posting

PAGE NUMBER: 591

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 D - 10002 - EGTS STRG POINT (ST)  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 40000 Max Pressure: 375

Pursuant to a certificate proceeding

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of the Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000.

## Firm Transactional Posting

PAGE NUMBER: 592

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 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40704 - EGTS - LOUDOUN  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 593

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 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

## Negotiated Rate:

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## Firm Transactional Posting

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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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 D - 23500 - WASHINGTON GAS AND LIGHT  
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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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## Firm Transactional Posting

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 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
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 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

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## Firm Transactional Posting

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 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2027  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 604

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200624  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2028  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 605

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200624  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2028  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 606

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 200624  
 K Beg Date: 11/01/2014  
 K End Date: 10/31/2029  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2029  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 6.666100  
 Rate Chgd: 6.666100  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 23500 - WASHINGTON GAS AND LIGHT  
 D - 40704 - EGTS - LOUDOUN

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 50000

## Negotiated Rate:

Customer shall pay the Base Reservation Rate for the Allegheny Storage Project reflected on Pipeline's Tariff Record Nos. 10.50 and 10.51 as authorized by the Commission in Docket No. CP12-72-000.

## Creditworthiness:

The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

Prior to the commencement of service under the Transportation Service Agreement, the "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement.



## Firm Transactional Posting

PAGE NUMBER: 607

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300103  
K Beg Date: 05/01/1998  
K End Date: 03/31/2025  
K Qty - K: 46776  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2009  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 23500 - WASHINGTON GAS AND LIGHT  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 23500 - WASHINGTON GAS AND LIGHT

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 608

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300161  
K Beg Date: 04/01/2004  
K End Date: 10/31/2026  
K Qty - K: 40000  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2014  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 23500 - WASHINGTON GAS AND LIGHT  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 23500 - WASHINGTON GAS AND LIGHT

Terms/Notes  
-----

Secondary Point Access:

## Firm Transactional Posting

PAGE NUMBER: 609

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300193  
 K Beg Date: 04/01/2014  
 K End Date: 03/31/2029  
 K Qty - K: 100000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2014  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2029  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Rate ID Desc: Capacity  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 23500 - WASHINGTON GAS AND LIGHT  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 23500 - WASHINGTON GAS AND LIGHT

## Terms/Notes

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## Secondary Point Access:

## Rate

## Negotiated Rate:

For the primary term of the Agreement, Customer shall pay a fixed Base Storage Demand Rate of \$5.0474 and a Base Capacity Rate of \$.0841. Customer will pay all other applicable rates, charges and surcharges under Pipeline's Rate Schedule GSS, such as Transportation Cost Rate Adjustment and Electric Power Cost Adjustment charges, the maximum injection and withdrawal charges, and maximum system fuel retention percentage.

FERC approval - Docket RP14-571 filed 2/28/2014, approved 3/27/14

## Firm Transactional Posting

PAGE NUMBER: 610

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700041  
K Beg Date: 05/01/1998  
K End Date: 03/31/2024  
K Qty - K: 46776  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2012  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 23500 - WASHINGTON GAS AND LIGHT  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG Dir of Flow: D MDDO: 46776 Max Pressure: 375  
LOC: 23503 OGDEN Dir of Flow: D MDDO: 1000 Max Pressure: 375  
LOC: 23504 JEFFERSON Dir of Flow: D MDDO: 20000 Max Pressure: 400

## Firm Transactional Posting

PAGE NUMBER: 611

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 067920785 / WOODHULL MUNICIPAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 100111  
K Beg Date: 04/01/2003  
K End Date: 03/31/2023  
K Qty - K: 201  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2017  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
Max Trf Rate: 0.403200  
Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
D - 10002 - EGTS STRG POINT (ST)  
D - 23700 - WOODHULL  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23702 HERRINGTON

Dir of Flow: D MDDO: 400 Max Pressure: 125

## Firm Transactional Posting

PAGE NUMBER: 612

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 067920785 / WOODHULL MUNICIPAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300154  
K Beg Date: 04/01/2003  
K End Date: 03/31/2023  
K Qty - K: 199  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 23700 - WOODHULL  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 23700 - WOODHULL

Terms/Notes  
-----

Seconday Point Access:

## Firm Transactional Posting

PAGE NUMBER: 613

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 067920785 / WOODHULL MUNICIPAL GAS  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700084  
K Beg Date: 04/01/2003  
K End Date: 03/31/2023  
K Qty - K: 199  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
Max Trf Rate: 0.403200  
Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23700 - WOODHULL  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

-----

Secondary Point Access: ALL RCPT/DLVY

LOC: 23702 HERRINGTON

Dir of Flow: D MDDO: 400 Max Pressure: 125

## Firm Transactional Posting

PAGE NUMBER: 614

Post Date: 12/31/2022  
 Post Time: 09:45 AM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 361667371 / YANKEE GAS SERVICES CO  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Svc Req K: 300070  
 K Beg Date: 10/01/1993  
 K End Date: 03/31/2026  
 K Qty - K: 2489  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 60002 - LEIDY GROUP METER  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 60002 - LEIDY GROUP METER

Terms/Notes

-----

Secondary Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 998	Min Pressure: 1200
LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 2489	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 998	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 2489	Min Pressure: 1200



## Firm Transactional Posting

PAGE NUMBER: 615

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 361667371 / YANKEE GAS SERVICES CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 300128  
K Beg Date: 02/01/1999  
K End Date: 03/31/2026  
K Qty - K: 125  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 2.678400  
Rate Chgd: 2.678400

Rate ID Desc: Capacity  
Max Trf Rate: 0.025800  
Rate Chgd: 0.025800

Rate ID Desc: Injection  
Max Trf Rate: 0.039600  
Rate Chgd: 0.039600

Rate ID Desc: Withdrawal  
Max Trf Rate: 0.027700  
Rate Chgd: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
R - 60002 - LEIDY GROUP METER  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

## Terms/Notes

-----

## Secondary Point Access:

LOC: 40206 TET - LEIDY  
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 69  
Dir of Flow: R MDQ: 69

## Firm Transactional Posting

PAGE NUMBER: 616

Post Date:	12/31/2022
Post Time:	09:45 AM
TSP / TSP Name:	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc:	Changes Only
K Holder / K Holder Name:	361667371 / YANKEE GAS SERVICES CO
Affil Desc:	None
K Stat Desc:	Amended
Svc Req K:	600039
K Beg Date:	12/01/1993
K End Date:	03/31/2026
K Qty - K:	12740
K Roll Desc:	Yes
K Ent Beg Date:	04/01/2021
K Ent Beg Time:	0900
K Ent End Date:	03/31/2026
K Ent End Time:	0900
Ngtd Rate Ind Desc:	No
Mkt Based Rate Ind:	No
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Reservation
Max Trf Rate:	2.678400
Rate Chgd:	2.678400
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Capacity
Max Trf Rate:	0.025800
Rate Chgd:	0.025800
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Injection
Max Trf Rate:	0.039600
Rate Chgd:	0.039600
Rate ID Desc:	Commodity
Max Trf Rate:	0.053800
Rate Chgd:	0.053800
Loc / Loc Name:	R - 10001 - EGTS STRG SERVICE (SS)
	R - 10002 - EGTS STRG POINT (ST)
	R - 40205 - TET - POWHATTAN POINT
	R - 40207 - TET - MULLETT
	R - 40208 - TET - OAKFORD
	R - 40211 - TET - ROCKWOOD
	R - 40213 - TET - WOODSFIELD
	R - 40215 - TET - WAYNESBURG
	R - 40216 - TET - MOUNDSVILLE
	R - 40218 - TET - CRAYNE FARM
	R - 60002 - LEIDY GROUP METER

D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - 40208 - TET - OAKFORD  
D - 40210 - TET - RAGER MOUNTAIN  
D - 40218 - TET - CRAYNE FARM  
D - 60002 - LEIDY GROUP METER

Terms/Notes  
-----

Seconday Point Access:

LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 6926	Min Pressure: 1000
LOC: 40206	TET - LEIDY	Dir of Flow: D	MDDO: 19	Min Pressure: 1200
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 6926	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: D	MDDO: 19	Min Pressure: 1200

## Firm Transactional Posting

PAGE NUMBER: 617

Post Date: 12/31/2022  
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 361667371 / YANKEE GAS SERVICES CO  
Affil Desc: None  
K Stat Desc: Amended

Svc Req K: 700054  
K Beg Date: 02/01/1999  
K End Date: 03/31/2026  
K Qty - K: 125  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40201 - TET - CHAMBERSBURG (EAST COAST)  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY