Posting Date	12/22/2022
Posting Time	21:42
TSP / TSP Name	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
CycleDesc	Intraday 3
Eff Gas Day	12/22/2022
Eff Time	22:00
Meas Basis Desc	MMBtu
Loc Purp Desc	Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	116,874	78,869	38,005	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	75,000	9,263	65,737	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	900	3,100	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	9,500	40,500	9,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	0	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	137,369	339,631	96,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	0	8,732	0	Y		R	N
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	0	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	0	2,000	0	Y		R	N
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	0	24,084	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	3,800	28,278	5,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	3,103	4,397	0	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	28,796	171,204	150,000	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N
	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK`S ROAD (TL-400)	153,700	62,083	91,617	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	225,000	55,007	169,993	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	10	590	0	Y		R	N
	S	EB580	EISAMAN	411	21	390	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	5	113	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	10	543	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	5	1,234	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	490	1,010	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	276,715	358,285	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	5,908	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	12,733	14,081	228	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	10,964	9,162	45	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	9,949	56,503	364	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,710	11,664	258	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	12,488	23,266	1,571	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,696	7,853	600	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	11,106	20,888	40	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	5,542	1,058	0	Y		R	Y
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	38	2,362	0	Y		R	Y
	S	EB145	NORMANTOWN (TL-277)	9,448	1,742	7,706	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	1,766	7,834	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB330	CORSICA (LN-20)	2,635	388	2,247	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	612	2,388	0	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB625	GUYON (W-1690) 14726	520	87	433	0	Y		R	Y
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	271	729	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	2,252	6,220	407	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	2,969	23,773	817	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,145	7,171	1,749	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	1,234	8,853	0	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	2,999	5,482	0	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	7,707	5,262	2,691	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	14,016	19,631	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	25,000	115,000	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	61,089	220,543	205,000	Y		R	N
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	0	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	8	44,423	0	Y		R	Y
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	14,900	34,627	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	3,000	33,844	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	90,887	519,113	0	Y		R	N
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	28,133	16,867	0	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	500	26,212	25,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	400	24,983	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	3,995	1,077	2,918	0	Y		R	Y

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	N	EB355	GOBBLER (LN-280)	19,870	2,482	17,388	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	8,000	72,000	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	0	112,000	0	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	0	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	50,000	300,000	0	Y		R	Y
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,600	10,806	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,000	27,194	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	0	700	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	1,969	15,902	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,000	17,300	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	200,000	88,000	112,000	0	Y		R	N
	S	EB705	LOGANS FERRY	75,000	31,000	44,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	85,000	80,000	5,000	20,000	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLLICK RUN ROAD	364,626	362,845	1,781	358,537	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,073	13,473	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	2,073	22,927	0	Y		R	N
	S	EB775	MILLSTONE ROAD (TL-593)	112,377	111,458	919	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	115,000	35,000	42,000	Y		R	N
	S	EB780	BOLLINGER (LN25)	175,000	93,000	82,000	0	Y		R	N
	S	EB785	WALNUT (LN26/TL380)	75,000	55,000	20,000	0	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N
LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	2,060	27,940	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	1,012	138,988	0	Y		R	Y

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	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	1,017	1,017	0	1,000	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	0	60,000	37,000	Y		R	N
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	119,200	55,800	149,339	Y		R	N
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	158,088	79,198	170,000	Y		R	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	279,400	64,100	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,768	8,732	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	4,064	1,936	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	0	12,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	0	12,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	58,330	97,850	40,000	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	180,129	150,500	29,629	40,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	0	152,000	600	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	0	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	0	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N
	N	EB030	YAWGER RD	50,000	2,300	47,700	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	11,000	89,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	50,000	112,593	15,000	Y		R	N

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RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	60,000	114,006	6,652	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	0	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	345,467	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	2,300	2,700	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	227,145	100,855	328,000	Y		R	Y
SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	5,051	21,763	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	32,042	7,766	24,276	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	300,000	62,088	237,912	27,500	Y		R	Y
	S	EB765	WHITE STATION (TL400)	168,510	56,551	111,959	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	30	660	0	Y		R	N
	S	EB615	DOBBINS	1,100	8	1,092	0	Y		R	N
STEUBEN STORAGE	N	90001	STEUBEN STORAGE - RECEIPTS	61,816	2,516	59,300	5,522	Y		R	N
SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	95,090	89,700	157,005	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	2,850	32,818	0	Y		R	N
SWEPI LP	N	EB515	SHARRETTS M&R (LN-50)	15,000	900	14,100	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	0	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	900	14,100	15,000	Y		R	Y

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TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N

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	S	40104	COCHRANTON	56,654	19,197	37,457	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	25,411	332,724	119,106	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	264,219	323,106	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	9,743	726,629	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	1,984	846,765	838,613	Y		R	Y
	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	0	1,090,980	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	10,000	0	10,000	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N
	S	40217	NORTH SUMMIT	0	0	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	13	287,082	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40228	TET-BRUSH CREEK M&R	100,000	20,000	80,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	345,467	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	3,059	478,681	356,117	Y		R	N
TRANSCO	N	40301	LEIDY	1,664,348	151,588	1,512,760	1,512,588	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,100	17,900	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	14,351	28,150	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	99,000	64,000	25,000	Y		R	Y
	N	90008	TIOGA UGI R GATE	264,000	41,316	222,684	25,000	Y		R	Y
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	13,248	142,452	0	Y		R	N
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	370,000	130,144	239,856	0	Y		R	Y

Loc Purp Desc Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	0	110,000	0	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	108,163	837	109,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ANR	S	40401	LEBANON	0	223,499	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,994	106,311	97,683	203,994	Y		D	N
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	71,000	32,249	38,751	71,000	Y		D	N
CNX GAS COMPANY, LLC	S	30280	BELL POINT DELIVERY (TL-474)	3,000	1,000	2,000	7,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	10,900	3,100	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	126,500	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	70,000	19,530	50,470	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	16,527	29,528	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	0	12,752	0	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	0	14,203	0	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	0	0	0	0	Y		D	N
	N	90005	STEUBEN STORAGE - DELIVERIES	0	0	0	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	200,000	200,000	0	162,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	825,550	522,963	302,587	825,550	Y		D	Y
	S	20190	LORDSTOWN	20,000	20,000	0	0	Y		D	N
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	175,720	43,490	132,230	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	137,000	102,000	35,000	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	3,000	3,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	0	0	0	0	Y		D	N
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	0	0	0	0	Y		D	N
	S	41009	MARS CRYDER	90,000	20,023	69,977	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	0	35,000	0	40,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
FILLMORE GAS	N	23600	FILLMORE	0	500	0	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	0	5,406	0	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	0	0	0	0	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	0	0	0	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	22,800	22,800	0	0	Y		D	N
	S	30060	SOUTH BEND	0	0	0	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	0	91,592	0	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	650	550	100	350	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	57,350	3,933	53,417	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	7,000	7,000	0	7,000	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	0	101,029	0	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	0	77,070	0	286,912	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	0	236,074	0	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	0	194,335	0	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	135,000	115,000	20,000	110,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	3,150	11,850	5,000	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	23,429	8,071	21,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,500	63,604	19,896	82,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	12,537	142,463	95,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	0	0	0	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	0	161,599	0	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	249,889	244,105	5,784	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	0	0	0	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	195,000	190,000	5,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	0	49,585	0	50,600	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	178,201	0	216,630	Y		D	N
	N	40107	ELLISBURG	0	5,422	0	77,681	Y		D	N
	N	40109	HARRISON	0	0	0	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	0	102,236	0	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	120,000	86,250	33,750	120,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40127	TGP - PETERSBURG 2	70,000	70,000	0	70,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	74,840	67,963	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	200,000	5,072	194,928	200,000	Y		D	N
	N	40206	LEIDY	642,760	200,522	442,238	473,042	Y		D	Y
	S	40208	OAKFORD	0	409,580	0	633,906	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	56,500	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	0	20,237	0	21,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	0	58,364	0	70,830	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	3,043	56,957	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	0	0	0	104,182	Y		D	N
	S	40226	TET - CRAYNE ii	0	20,000	0	196,000	Y		D	N
	S	40229	TET- ARMAN HILL	111	110	1	250,000	Y		D	N
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	171,284	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	247,642	1,884,068	1,761,701	Y		D	N
	N	40302	LEIDY (NIPS)	122,000	0	122,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	72,500	0	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	401	1,599	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	0	0	0	0	Y		D	N
	N	90008	TIOGA UGI R GATE	0	0	0	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	213,225	99,739	113,486	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	0	0	0	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	85,000	32,488	52,512	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	197,000	0	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	0	81	0	400	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	-1,298,262	*	1,700,377	Y		SW	N

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.

B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.

D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on http://dekaflow.com under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"

E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.

G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.

H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.

K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.

L. Denotes receipt locations that may be sched as part of TL-360.

S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes:Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.