

Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 07/06/2022
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006978795 / BROOKLYN UNION GAS COMPANY DBA NATIONAL GRID NY
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200721
 K Beg Date: 11/01/2017
 K End Date: 10/31/2032
 K Qty - K: 82000
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2017
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2032
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 60002 - LEIDY GROUP METER
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 41101 - IROQ - CANAJ (BROOKMANS CORNER)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondday Point Access: ALL RCPT/DLVY

Article III Term: This Agreement shall be effective as of the Commencement Date, which is defined as either 1) if Pipeline provides notice prior to ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the next calendar month; or 2) if Pipeline provides notice within ten (10) days of the next calendar month that it is prepared to transport gas for Customer under this Agreement, the Commencement Date shall be the first day of the subsequent calendar month (such first day of the calendar month shall be the Commencement Date), and shall continue in effect for a primary term of fifteen (15) years.

Exhibit A Section C. Miscellaneous ROFR : Customer shall have a Contractual ROFR as set forth in Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff. Creditworthiness: A) The creditworthiness requirements shall be as follows: If, during the duration of this Service Agreement Pipeline determines in its reasonable discretion that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within five (5) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to the Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. 2) The "Limit" shall equal Customer's proportionate share (based on the fraction of its MDTQ to the total Project capacity) of the estimated total cost of the Project, as reflected in Pipeline's FERC Certificate Application. The Limit shall decrease annually beginning upon the first anniversary of the commencement of service by the fraction of one-fifteenth (1/15). In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service

Agreement, Customer's assignee or permanent replacement shipper, as the case may be, shall be required to comply with these provisions for the remaining term of the Service Agreement.

Article II Rate Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the New Market Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket No. CP14-497-000.

Tariff Record No. 40.46.16 Negotiated Rate (unless otherwise mutually agreed): In lieu of the initial incremental reservation rate proposed by Pipeline as part of the firm transportation incremental base reservation recourse rate for the New Market Project, Customer shall pay a negotiated fixed base reservation rate for the primary term of the Service Agreement as follows: The negotiated fixed based reservation rate shall be \$19.1625 ("Initial Rate"); however, upon the acceptance by the FERC of the "Cost Completion Report" for the New Market Project (CP14-497), filed pursuant to Section 157.20(c)(3) of FERC's regulations ("Cost Completion Report")

- which reflects total capital costs, including any capital costs estimated to be incurred for final completion of the New Market Project, greater than the estimated costs filed in the CP14-497 Certificate Application of \$158,960,570.00. If the Cost Completion Report reflects total capital costs exceeding \$158,960,570.00, then the revised negotiated rate base reservation rate ("Revised Rate") shall be equal to the Initial Rate multiplied by the ratio of the total capital cost set forth in the Cost Completion Report filed by Pipeline divided by \$158,960,570.00. Within 30 day of the Cost Completion Report being accepted, Pipeline will perform a true-up calculation to determine the difference between the amount charged using the Initial Rate and the amount that should have been charged using the Revised Rate ("True-up Amount"). Pipeline will bill Customer the True-up Amount, plus interest at the FERC rate for interest on refunds in effect during the period covered, as part of Customer's monthly bill for service. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP17-1128-000 filed 9/29/2017, approved 10/26/17.

Tariff Record No. 40.46.16 Negotiated Rate (unless otherwise mutually agreed): *Revision as of 6/28/18* In lieu of the initial incremental reservation base recourse rate for the New Market Project, Customer shall pay a negotiated fixed reservation base rate for the primary term of the Service Agreement as follows: The negotiated fixed reservation base rate shall be \$21.2308 ("Rate"). In addition, within 30 days of FERC's acceptance of this negotiated rate, Pipeline will perform a true-up from the in-service date of the Project to the effective date of this negotiated rate ("True-Up Period") in order to determine the difference between the amount that should have been charged if the negotiated rate set forth herein was in effect for the True-Up Period and the amount charged during the True-Up Period. DETI will bill this amount, plus interest at the FERC rate for interest on refunds in effect for the period covered, as part of Customer's next monthly invoice. Except as specified above, Customer will pay Pipeline all other applicable charges, surcharges and penalties, such as Transportation Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, the maximum usage and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

FERC Docket RP18-913-000 filed 6/28/2018, approved 7-24-18 for effective date of 7-1-18.

Firm Transactional Posting

PAGE NUMBER: 2

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 054748041 / COLUMBIA GAS TRANSMISSION LLC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200696
 K Beg Date: 10/14/2016
 K End Date: 10/13/2031
 K Qty - K: 205000
 K Roll Desc: Yes

 K Ent Beg Date: 10/14/2016
 K Ent Beg Time: 0900
 K Ent End Date: 10/13/2031
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - EB495 - BOLTZ HILL (TL377)
 D - 40725 - COL TRANS - CORNWELL

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Negotiated Rate: For the Primary Term and any Extended Term, in lieu of the initial Incremental Base Reservation Rate for the Monroe to Cornwell Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-7-000, Customer shall pay a negotiated fixed base reservation rate of \$5.4750 per Dt of MDTQ per month. Customer shall pay all other applicable charges, surcharges and penalties pursuant to Pipeline's Rate Schedule FT of its FERC Gas tariff, including the EPCA and TCRA reservation charges and surcharges, maximum usage charge, and the maximum system-wide fuel retention percentage (currently 1.95%).

Term: Customer shall have the right to extend the term of this Service Agreement for successive five (5) year terms (Extended Term), subject to at least twelve months written notice provided by Customer prior to the end of the Primary Term or each Extended Term. Should Customer fail to provide Pipeline with at least twelve months notice, this Agreement shall terminate at the end of the Primary Term or the then-current Extended Term.

Exhibit A Creditworthiness: If, during the duration of this Service Agreement, Pipeline determines that Customer is not creditworthy and may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within five (5) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer, within five (5) days of such demand, shall furnish assurance of payment in form and substance reasonably satisfactory to Pipeline and consistent with the following requirements: The requisite assurance of payment shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. The assurance of payment shall be either or a combination thereof: (a) in a form of a corporate guarantee by an entity having obtained a senior unsecured debt rating of Baa3 or better from Moody's Investor Service, Inc. ("Moody's") or BBB- or better from Standard and Poor's Ratings Group, Inc. ("S&P"); (b) a letter of credit in a form reasonably acceptable to Pipeline from a commercial bank whose outstanding senior unsecured long-term debt is at least A- by S&P or A3 by Moody's; (c) cash collateral; or (d) another form of assurance of payment reasonably acceptable to Pipeline. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in this Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite

assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If at any time after the provision of the assurance of payment, Pipeline determines in its reasonable discretion that Customer is creditworthy and is able to carry out its obligations under this Service Agreement, Pipeline shall return the assurance of payment to Customer. If at any time Customer's then-existing assurance of payment is determined by Pipeline to be inadequate, Pipeline shall, consistent with the provisions of this section, provide notice to Customer (including the reasons for such demand) that Pipeline demands additional adequate assurance from Customer, and Customer shall, within five (5) days of such notice, furnish such assurance of payment in form and substance reasonably satisfactory to Pipeline.

Creditworthiness Standard: Customer will establish creditworthiness if (i) its unenhanced senior unsecured debt securities are rated at least BBB- by Standard & Poor's ("S&P") or at least Baa3 by Moody's ("Moody's") and (ii) the contractual obligations from the sum of all reservation charges under all service agreements between Pipeline and Customer, on a net present value basis, plus applicable commodity charges and any other associated fees and charges, plus the value of any loaned or imbalance gas, is no greater than 5% of Customer's Tangible Net Worth (defined as total assets, less total liabilities, less intangible assets, less noncontrolling interest, less off-balance sheet obligations) or no greater than Pipeline's Board of Directors' authorized unsecured credit limit. In the event a split rating occurs between rating agencies, Pipeline will rely upon the lower of the ratings. If Customer does not meet the creditworthiness standard described above, Pipeline shall evaluate creditworthiness based upon the level of Customer's current and requested service with Pipeline relative to Customer's current and future ability to meet its obligations. Such creditworthiness evaluation shall be based upon Company's evaluation of the following: Financial statement analysis of Customer's current and projected future financial strength. Customer's balance sheets, income statements, cash flow statements, notes to financial statements, and auditor's opinions will be analyzed along with key ratios (FFO Interest Coverage, FFO to Adjusted Debt, Adjusted Debt to Total Capitalization) and trends regarding liquidity, debt management, capital structure, operational efficiency and profitability.

Whether Customer has had any delinquent balances outstanding for services provided previously by Pipeline and whether Customer is paying and has paid its account balances according to the terms established in its agreement(s); and, Any other information, including any information provided by Customer, that is relevant to Customer's current and future financial strength and Customer's ability to make full payment over the term of the agreement(s). In the event of an assignment of this Service Agreement by Customer, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with the provisions of this Section for the remaining term of the Service Agreement.

Other: For purposes of Section 11.A.4.G. under the GT&C of Pipeline's Tariff for Customer and any Replacement Customer, the Applicable Market Center Point for the Boltz Hill Interconnect shall be South Point on a secondary basis only.

FERC Docket RP16-1209 filed 8/28/16, order issued 9/28/2016

Firm Transactional Posting

PAGE NUMBER: 3

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2024
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 05/01/2022
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2022
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - EB085 - MEDIX RUN (LN50)
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect of this service, Pipeline requires continuous access to real-time operational information including gas pressures and actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at

any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms: and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the primary delivery point), Transporter shall further discount its GSS tariff with

d

rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Firm Transactional Posting

PAGE NUMBER: 4

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2024
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2022
 K Ent Beg Time: 0900
 K Ent End Date: 04/30/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name:

R - 10002	- EGTS STRG POINT (ST)
R - 40218	- TET - CRAYNE FARM
R - EB085	- MEDIX RUN (LN50)
R - EB360	- ETC NORTHEAST PIPELINE (TL-360)
R - EGTSP	- TITLE TRANSFER POINT - SOUTH
D - 10002	- EGTS STRG POINT (ST)
D - 22500	- DOSWELL
D - 62402	- FACILITY PLANNING GROUP METER
D - EGTSP	- TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect of this service, Pipeline requires continuous access to real-time operational information including gas pressures and

actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms: and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the

primary delivery point), Transporter shall further discount its GSS tariff with
d

rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Firm Transactional Posting

PAGE NUMBER: 5

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2024
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 05/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - EB085 - MEDIX RUN (LN50)
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect of this service, Pipeline requires continuous access to real-time operational information including gas pressures and actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at

any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms: and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the primary delivery point), Transporter shall further discount its GSS tariff with

d

rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Firm Transactional Posting

PAGE NUMBER: 6

Post Date: 07/06/2022
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2024
 K Qty - K: 125000
 K Roll Desc: Yes

K Ent Beg Date: 11/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2024
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40218 - TET - CRAYNE FARM
 R - EB085 - MEDIX RUN (LN50)
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect of this service, Pipeline requires continuous access to real-time operational information including gas pressures and

actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms: and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the

primary delivery point), Transporter shall further discount its GSS tariff with
d

rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Firm Transactional Posting

PAGE NUMBER: 7

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 080161844 / MATTAWOMAN ENERGY LLC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200708
 K Beg Date: 10/01/2017
 K End Date: 09/30/2037
 K Qty - K: 55000
 K Roll Desc: Yes

 K Ent Beg Date: 07/01/2020
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 30230 - PANDA STONEWALL M&R
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement.

Section C. Miscellaneous: Creditworthiness - If, during the duration of this Service Agreement, Pipeline determines in its reasonable discretion that Customer may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within fifteen (15) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline. Customer must provide adequate assurance satisfactory to Pipeline in order to meet the creditworthiness standards herein. Customer will provide Pipeline with assurance of its ability to meet all its financial obligations under this Service Agreement. If Customer does not provide such assurance as required, such failure is a breach of Customer's obligations. The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the

ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant.

Tariff Record No. 40.46.14 Negotiated Rate:

In lieu of the incremental base reservation rate

proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket RP17-1002-000; filed 8/31/2017, approved 9-14-17.

Firm Transactional Posting

PAGE NUMBER: 8

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 053463992 / POTOMAC ENERGY CENTER, LLC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200707
 K Beg Date: 10/01/2017
 K End Date: 09/30/2037
 K Qty - K: 55000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2017
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 30230 - PANDA STONEWALL M&R
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement.

Section C. Miscellaneous: Creditworthiness - If, during the duration of this Service Agreement, Pipeline determines in its reasonable discretion that Customer may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within fifteen (15) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline. Customer must provide adequate assurance satisfactory to Pipeline in order to meet the creditworthiness standards herein. Customer will provide Pipeline with assurance of its ability to meet all its financial obligations under this Service Agreement. If Customer does not provide such assurance as required, such failure is a breach of Customer's obligations. The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the

ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.13 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14.17

Firm Transactional Posting

PAGE NUMBER: 9

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200159
 K Beg Date: 04/27/1999
 K End Date: 05/31/2027
 K Qty - K: 42500
 K Roll Desc: Yes

 K Ent Beg Date: 01/31/2020
 K Ent Beg Time: 0900
 K Ent End Date: 05/31/2027
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Commodity
 Max Trf Rate: 0.009600
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

The tariff minimum FTNN usage charge will apply to every Dt nominated for withdrawal under GSS contract 300132 and transported to a primary delivery point. Otherwise, the maximum tariff rate shall apply.

Article I Quantities

Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no notice aspect of this service, Pipeline requires continuous access to real time operational information including gas pressures and actual deliveries to Customer's facilities of Virginia Natural Gas, Inc. in a suitable electronic format. If at any time during the term of this Agreement, Pipeline does not have access to this information, Pipeline shall not be required to provide the no notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate

The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term

This Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term until May 31, 2027. Customer shall have the right to extend this Agreement for additional terms of up to five (5) years. Customer shall notify pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term until either party terminates this Agreement by giving written notice to

the other at least twelve (12) months prior to the start of the next contract year.

Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

Article VII Miscellaneous

In addition to the assignment provisions provided in Section 21.3B of the General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment of Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness.

In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict. This Agreement may be executed in two or more counterparts all of which will be considered one and the same agreement and each will be deemed an original.

Exhibit A Point of Delivery

Up to 42,500 Dth per Day at the Quantico Interconnection at a pressure of not less than nine hundred fifty (950) unless otherwise mutually agreed upon by Pipeline and Virginia Natural Gas, but in no event less than seven hundred twenty (720) psig.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.

Firm Transactional Posting

PAGE NUMBER: 10

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200709
 K Beg Date: 10/01/2017
 K End Date: 09/30/2037
 K Qty - K: 45000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2017
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement. Customer shall have the right to extend the term of this Agreement for two successive 5-year terms (each an "Extended Term"), subject to at least twelve (12) months written notice provided by Customer to Pipeline prior to the end of the Primary Term or the first Extended Term, as applicable.

Section C. Miscellaneous: Creditworthiness - The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be

inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.15 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14-17

Firm Transactional Posting

PAGE NUMBER: 11

Post Date: 07/06/2022
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC.
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 300132
 K Beg Date: 04/27/1999
 K End Date: 03/31/2027
 K Qty - K: 42500
 K Roll Desc: Yes

K Ent Beg Date: 01/31/2020
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2027
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

Rate ID Desc: Capacity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
 R - 10002 - EGTS STRG POINT (ST)
 R - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 R - 22900 - VEPCO DBA DEV (LADY SMITH)
 R - 40208 - TET - OAKFORD
 D - 10001 - EGTS STRG SERVICE (SS)
 D - 10002 - EGTS STRG POINT (ST)
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)

Terms/Notes

Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every DT withdrawn and transported to a primary delivery point under contract 200159. Otherwise, the maximum tariff rate shall apply.

Article II Rate

C. The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to Transportation of Natural Gas Under Rate Schedule FTNN, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term through March 31, and for subsequent annual terms of April 1 through March 31, until March 31, 2027 (such entire time period to be the "Primary Term"). Customer shall have the right to extend this Agreement for additional terms of up to five (5) years for the levels of service contracted in this Agreement. Customer shall notify pipeline no later than two (2) years prior to the end of any term of this Agreement of its election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall continue after the Primary Term for subsequent annual terms of April 1 through March 31 until either party terminates this Agreement by giving written notice to the other at least twenty-four (24) months prior to the start of an annual term.

Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject

in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

Article VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31, In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dth times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC.

Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:

a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's

storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or

b. In the event that Customer determines gas is needed to support its power generation requirements and as a result of this requirement, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

(i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders during the interruption period; or

(ii) copies of applicable Facilities Availability and Facility Maintenance Reports.

Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.

2) Any other reduction to gas withdrawals shall be counted as 1/2 day of interruption.

For the period March 1 through March 31:

1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.

Firm Transactional Posting

PAGE NUMBER: 12

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 100005
 K Beg Date: 10/01/1993
 K End Date: 03/31/2024
 K Qty - K: 60224
 K Roll Desc: Yes

 K Ent Beg Date: 09/01/2013
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2024
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40208 - TET - OAKFORD
 R - 40411 - ROCKIES EXPRESS - CLARINGTON
 R - 60001 - LEBANON GROUP METER
 R - 60002 - LEIDY GROUP METER
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT
 D - 10002 - EGTS STRG POINT (ST)
 D - 23500 - WASHINGTON GAS AND LIGHT
 D - EGTNP - TITLE TRANSFER POINT - NORTH
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondday Point Access: ALL RCPT/DLVY

LOC: 23502	LEESBURG	Dir of Flow: D	MDDO: 60224	Max Pressure: 375
LOC: 23503	OGDEN	Dir of Flow: D	MDDO: 1000	Max Pressure: 375
LOC: 23504	JEFFERSON	Dir of Flow: D	MDDO: 20000	Max Pressure: 400
LOC: 40206	TET - LEIDY	Dir of Flow: R	MDQ: 22370	Min Pressure: 1000
LOC: 40301	TRANSCO - LEIDY	Dir of Flow: R	MDQ: 22370	Min Pressure: 1000
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 10000	Min Pressure: 531
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 10000	Max Pressure: 845
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 10000	Min Pressure: 531
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 10000	Min Pressure: 531

Article II Rate - Pursuant to a certificate proceeding: Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipeline's FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnect that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C

Condition Precedent: This Agreement shall be effective as of the Project In-Service Date, and shall continue in effect through March 31, 2024, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

Exhibit A - Section C. Miscellaneous: The surviving creditworthiness provisions of the "Precedent Agreement for Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 5, 2008.

SPT: The Clarington Entitlements are subject to the Dominion Hub III Reservation surcharge of \$2.0625/dt, in addition to the applicable maximum firm transportation reservation rate.

Firm Transactional Posting

PAGE NUMBER: 13

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 100112
 K Beg Date: 11/01/2004
 K End Date: 10/31/2026
 K Qty - K: 40000
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2014
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2026
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 9.886400
 Rate Chgd: 9.886400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.009600
 Rate Chgd: 0.009600

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 23500 - WASHINGTON GAS AND LIGHT
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 23502 LEESBURG

Dir of Flow: D MDDO: 40000 Max Pressure: 375

Pursuant to a certificate proceeding

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of the Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000.

Firm Transactional Posting

PAGE NUMBER: 14

Post Date: 07/06/2022
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200386
 K Beg Date: 11/01/2004
 K End Date: 10/31/2026
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2014
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2026
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 9.886400
 Rate Chgd: 9.886400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.009600
 Rate Chgd: 0.009600

 Loc / Loc Name: R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Pursuant to a certificate proceeding

Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule FTNN for the Mid-Atlantic Project set forth in the Summary of Incremental Rates" in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage. Upon the beginning of the term of the Agreement, that rate shall be consistent with the FERC's order granting Pipeline its certificate in Docket Nos. CP03-41-000 and CP03-43-000.