Posting Date	06/21/2022
Posting Time	12:44
TSP / TSP Name	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
CycleDesc	Intraday 1
Eff Gas Day	06/21/2022
Eff Time	14:00
Meas Basis Desc	MMBtu
Loc Purp Desc	Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB570	MOSESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	44,600	70,400	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	45,000	7,600	37,400	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	1,100	2,900	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	10,000	40,000	10,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	94,642	382,358	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	1,400	7,332	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	5,010	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	726	1,274	2,000	Y		R	Y
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	4,600	19,484	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	4,200	27,878	5,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,002	5,498	0	Y		R	Y

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	S	EB305	BEAVER RUN (TL-474)	200,000	39,480	160,520	186,481	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N

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	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK`S ROAD (TL-400)	153,700	58,218	95,482	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	50,000	125,000	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	14	586	0	Y		R	N
	S	EB580	EISAMAN	411	23	388	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	6	112	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	1	552	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	36	1,203	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	324	1,176	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	183,258	451,742	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	13,268	13,546	13,785	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	11,484	8,642	11,545	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	13,265	53,187	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,324	12,050	11,513	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	19,828	15,926	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,161	8,388	2,574	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	11,802	20,192	9,542	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	3,717	2,883	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	262	2,138	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB145	NORMANTOWN (TL-277)	9,448	1,284	8,164	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	2,500	7,100	9,600	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	395	2,240	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	730	2,270	3,000	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	221	779	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	3,650	4,822	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	7,565	19,177	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,834	6,482	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	3,128	6,959	6,936	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	2,237	6,244	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	4,432	8,537	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	13,660	19,987	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	4,500	135,500	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	32,608	249,024	205,000	Y		R	Y
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	8	44,423	0	Y		R	Y
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	14,500	35,027	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	1,500	35,344	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	345,763	264,237	4,350	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N

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	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	4,262	40,738	5,500	Y		R	Y

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EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	20,002	6,710	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	300	25,083	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	64	1,001	0	Y		R	Y
	N	EB355	GOBBLER (LN-280)	19,870	1,958	17,912	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	15,000	65,000	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	27,100	322,900	0	Y		R	Y
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,600	10,806	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,600	26,594	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	336	364	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	2,176	15,695	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,500	16,800	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	200,000	44,000	156,000	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	34,000	216,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	75,000	32,000	43,000	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLLICK RUN ROAD	510,000	360,486	149,514	354,182	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,591	12,955	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	7,151	17,849	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	68,000	82,000	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N

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LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	1,490	28,510	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	600	139,400	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	5,000	2,771	2,229	2,771	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	0	60,000	47,000	Y		R	N
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	82,496	92,504	109,339	Y		R	Y
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	187,210	50,076	170,000	Y		R	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	283,661	59,839	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,644	8,856	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	3,542	2,458	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	5,000	7,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	3,800	8,200	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	71,300	84,880	60,120	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	152,000	104,337	47,663	20,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	0	152,000	51,874	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N

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	N	EB030	YAWGER RD	50,000	2,500	47,500	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	10,000	90,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	156,000	6,593	51,200	Y		R	N
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	95,000	79,006	6,652	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,367	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,100	1,900	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	207,974	120,026	328,000	Y		R	Y
SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	5,215	21,599	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	9,229	17,813	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	300,000	127,657	172,343	27,500	Y		R	Y
	S	EB640	WOOFTER (TX4994)	200	0	200	0	Y		R	N
	S	EB765	WHITE STATION (TL400)	125,000	46,138	78,862	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	25	665	0	Y		R	N
	S	EB615	DOBBINS	1,100	6	1,094	0	Y		R	N

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STEUBEN STORAGE	N	90001	STEUBEN STORAGE - RECEIPTS	61,816	0	61,816	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N

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SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	112,857	71,933	177,885	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	3,400	32,268	0	Y		R	N
SWEPI LP	N	EB515	SHARRETTS M&R (LN-50)	15,000	1,000	14,000	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	1,000	14,000	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	11,764	44,890	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	2,066	356,069	119,106	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	291,714	295,611	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	49,270	799,479	838,613	Y		R	N
	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	93,020	997,960	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40217	NORTH SUMMIT	0	40,023	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	25,702	261,393	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	27,085	72,915	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,367	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	1	481,739	343,517	Y		R	N
TRANSCO	N	40301	LEIDY	1,639,348	306,797	1,332,551	1,488,288	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,600	17,400	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	14,748	27,753	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	0	264,000	25,000	Y		R	N
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	109,477	46,223	0	Y		R	N
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	69,619	240,381	0	Y		R	Y

Loc Purp Desc Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	96,000	21,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	94,397	14,603	109,000	Y		D	N
ANR	S	40401	LEBANON	0	129,697	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	0	47,930	0	203,994	Y		D	N
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	60,054	14,816	45,238	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	2,983	11,017	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	130,218	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	70,000	3,933	66,067	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	0	6,509	0	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	0	15,000	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	64,519	11,569	52,950	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	2,111	52,889	0	Y		D	N
	N	90005	STEUBEN STORAGE - DELIVERIES	57,590	2,490	55,100	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	0	119,942	0	137,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	431,120	390,361	826,550	Y		D	Y
	S	20190	LORDSTOWN	10,000	10,000	0	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	59,018	115,980	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	165,286	165,286	0	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	3,000	3,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	17,986	520,859	0	Y		D	N
	S	41009	MARS CRYDER	90,000	0	90,000	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	108	84,392	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	568	1,247	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	0	0	0	0	Y		D	N
HYPERION MIDSTREAM LLC	S	30270	BOLLINGER DELIVERY (LN-25)	7,000	3,200	3,800	0	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	91,200	34,447	56,753	0	Y		D	N
	S	30060	SOUTH BEND	184,800	71,000	113,800	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	92,000	0	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	250	1	249	250	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	60,000	1,337	58,663	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	17,585	102,771	120,800	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	287,271	65,689	221,582	286,912	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	164,709	351,222	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	70,135	416,365	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	0	54,000	0	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	0	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	5,958	25,542	11,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,500	40,712	42,788	83,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	32,397	122,603	95,000	Y		D	N
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	0	0	0	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	92,043	205,227	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	191,614	58,386	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	190,000	170,000	20,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	137,900	3,808	134,092	111,760	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	100,000	0	212,275	Y		D	N
	N	40107	ELLISBURG	77,681	9,080	68,601	77,681	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	40109	HARRISON	40,000	0	40,000	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,722	103,589	8,133	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	120,000	105,000	15,000	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	0	0	0	200,000	Y		D	N
	N	40206	LEIDY	642,760	30,933	611,827	473,742	Y		D	N
	S	40208	OAKFORD	726,102	36,157	689,945	666,906	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	0	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	0	120,862	77,500	Y		D	N
	S	40224	STECKMAN RIDGE	0	0	0	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	408,374	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	0	315,000	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	180,500	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	25	2,131,685	1,826,701	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	0	42,831	0	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	1,321	679	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	18,409	85,591	0	Y		D	N
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	119,577	39,554	80,023	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	70,052	0	70,052	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	89,448	58,998	30,450	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	0	15,406	0	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	85	315	400	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	772,719	*	1,700,377	Y		SI	N

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.

B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.

D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on http://dekaflow.com under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"

E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.

G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.

H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.

K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.

L. Denotes receipt locations that may be sched as part of TL-360.

S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes:Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.