

Posting Date 06/01/2022
 Posting Time 17:07
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 CycleDesc Intraday 2
 Eff Gas Day 06/01/2022
 Eff Time 18:00
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB570	MOSESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	46,692	68,308	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	45,000	7,600	37,400	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	1,100	2,900	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	11,000	39,000	10,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	74,335	402,665	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	1,400	7,332	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	5,010	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	726	1,274	2,000	Y		R	Y
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	4,600	19,484	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	3,900	28,178	5,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,002	5,498	0	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	42,480	157,520	186,481	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N
	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK'S ROAD (TL-400)	153,700	77,800	75,900	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	50,000	125,000	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	0	600	0	Y		R	N
	S	EB580	EISAMAN	411	0	411	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	0	118	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	0	553	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	0	1,239	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	302	1,198	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	214,076	420,924	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	13,254	13,560	13,785	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	11,484	8,642	11,545	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	13,265	53,187	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,324	12,050	11,513	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	19,677	16,077	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,161	8,388	2,574	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	11,802	20,192	9,542	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	3,717	2,883	0	Y		R	Y
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	262	2,138	0	Y		R	Y
	S	EB145	NORMANTOWN (TL-277)	9,448	1,284	8,164	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	2,500	7,100	9,600	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	395	2,240	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	730	2,270	3,000	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	221	779	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	3,650	4,822	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	7,565	19,177	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,834	6,482	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	3,128	6,959	6,936	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	3,524	4,957	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	4,432	8,537	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	13,860	19,787	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	6,200	133,800	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	152,583	129,049	205,000	Y		R	Y
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	7	44,424	0	Y		R	Y
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	15,100	34,427	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	1,500	35,344	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	348,342	261,658	4,350	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	12,834	32,166	5,500	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	1,300	25,412	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	500	24,883	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	64	1,001	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	EB355	GOBBLER (LN-280)	19,870	1,958	17,912	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	15,000	65,000	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	19,700	330,300	0	Y		R	Y
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,800	10,606	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,600	26,594	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	336	364	0	Y		R	Y
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	2,073	15,798	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,500	16,800	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	200,000	45,000	155,000	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	35,000	215,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	75,000	30,000	45,000	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLICK RUN ROAD	510,000	401,562	108,438	354,182	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,902	12,644	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	7,566	17,434	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	75,000	75,000	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N
LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	1,490	28,510	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	600	139,400	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	5,000	2,771	2,229	2,771	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	0	60,000	47,000	Y		R	N
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	64,271	110,729	109,339	Y		R	Y
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	181,162	56,124	170,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	239,561	103,939	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	909	9,591	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	3,442	2,558	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	0	12,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	3,000	9,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	67,000	89,180	60,120	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	152,000	104,176	47,824	20,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	0	152,000	51,874	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N
	N	EB030	YAWGER RD	50,000	2,000	48,000	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	4,500	95,500	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	156,000	6,593	51,200	Y		R	N
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	66,027	107,979	6,652	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,367	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,200	1,800	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	217,874	110,126	328,000	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	5,500	21,314	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	9,200	17,842	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	300,000	45,899	254,101	27,500	Y		R	Y
	S	EB640	WOOFER (TX4994)	200	0	200	0	Y		R	N
	S	EB765	WHITE STATION (TL400)	125,000	45,900	79,100	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	28	662	0	Y		R	N
	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N
STEBEN STORAGE	N	90001	STEBEN STORAGE - RECEIPTS	61,816	0	61,816	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N
SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	112,657	72,133	177,885	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	4,100	31,568	0	Y		R	N
SWEPI LP	N	EB515	SHARRETT'S M&R (LN-50)	15,000	1,400	13,600	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	900	14,100	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	11,891	44,763	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	18,400	272,542	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	2,066	356,069	119,106	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	247,636	339,689	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	35,823	700,549	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	54,226	794,523	838,613	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	59,059	1,031,921	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N
	S	40217	NORTH SUMMIT	0	40,023	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	52,355	234,740	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	70,000	30,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,367	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	1	481,739	343,517	Y		R	N
TRANSCO	N	40301	LEIDY	1,639,348	217,852	1,421,496	1,488,288	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,600	17,400	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	13,200	29,301	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	5,000	259,000	25,000	Y		R	Y
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QT Desc: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	120,077	35,623	0	Y		R	Y
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	26,036	283,964	0	Y		R	Y

Loc Purp Desc

Delivery Location

Loc/QT Desc: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	82,000	35,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	83,581	25,419	109,000	Y		D	N
ANR	S	40401	LEBANON	0	160,100	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,806	45,441	158,365	203,994	Y		D	N
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	60,054	14,816	45,238	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	2,983	11,017	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	101,256	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	70,000	3,933	66,067	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	5,061	40,994	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	31	14,969	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	64,519	11,369	53,150	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	2,111	52,889	0	Y		D	N
	N	90005	STEBEN STORAGE - DELIVERIES	57,590	2,490	55,100	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	175,000	175,000	0	137,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	377,750	443,731	826,550	Y		D	Y
	S	20190	LORDSTOWN	5,000	5,000	0	0	Y		D	N
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	62,682	112,316	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	165,286	129,000	36,286	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	3,000	3,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	80	49,920	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	117	538,728	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	41009	MARS CRYDER	90,000	0	90,000	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	3,058	81,442	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	570	1,245	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	23,000	23,000	0	0	Y		D	N
HYPERION MIDSTREAM LLC	S	30270	BOLLINGER DELIVERY (LN-25)	7,000	2,000	5,000	0	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	91,200	36,186	55,014	0	Y		D	N
	S	30060	SOUTH BEND	184,800	40,100	144,700	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	91,982	18	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	250	1	249	250	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	60,000	2,028	57,972	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	8,685	111,671	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	287,271	63,497	223,774	286,912	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	183,198	332,733	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	87,819	398,681	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	130,000	45,000	85,000	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	0	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	5,958	25,542	11,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,500	26,797	56,703	83,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	11,981	143,019	95,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	40,000	0	40,000	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	86,270	211,000	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	249,224	776	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	190,000	160,000	30,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	137,900	4,578	133,322	111,760	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	118,515	0	212,275	Y		D	N
	N	40107	ELLISBURG	77,681	32,206	45,475	77,681	Y		D	N
	N	40109	HARRISON	40,000	0	40,000	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,722	103,589	8,133	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	120,000	102,361	17,639	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	0	142,803	142,803	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40202	CHAMBERSBURG (PL1)	200,000	0	200,000	200,000	Y		D	N
	N	40206	LEIDY	642,760	16,482	626,278	473,742	Y		D	N
	S	40208	OAKFORD	726,102	36,157	689,945	666,906	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	0	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	78,744	42,118	77,500	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	0	60,000	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	408,374	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	0	315,000	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	177,615	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	13,508	2,118,202	1,826,701	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	72,500	0	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	1,321	679	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	21,877	82,123	0	Y		D	N
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	119,577	80,275	39,302	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	100,000	100,000	0	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	59,500	38,997	20,503	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	66,052	130,948	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	75	325	400	Y		D	N

Loc Purp Desc

Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	688,655	*	1,700,377	Y		SI	N

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochran/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- L. Denotes receipt locations that may be sched as part of TL-360.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.