Posting Date	05/05/2022
Posting Time	21:45
TSP / TSP Name	116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
CycleDesc	Intraday 3
Eff Gas Day	05/05/2022
Eff Time	22:00
Meas Basis Desc	MMBtu
Loc Purp Desc	Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB570	MOSESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	55,228	59,772	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	45,000	18,500	26,500	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	1,200	2,800	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	12,500	37,500	10,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	106,971	370,029	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	1,183	7,549	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	5,010	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	723	1,277	2,000	Y		R	Y
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	1,000	23,084	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	4,000	28,078	5,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,071	5,429	0	Y		R	Y

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	S	EB305	BEAVER RUN (TL-474)	200,000	45,828	154,172	186,481	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N

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	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK`S ROAD (TL-400)	153,700	80,600	73,100	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	50,000	125,000	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	0	600	0	Y		R	N
	S	EB580	EISAMAN	411	0	411	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	0	118	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	0	553	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	0	1,239	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	228	1,272	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	214,075	420,925	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	13,112	13,702	13,785	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	11,955	8,171	11,545	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	13,749	52,703	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,315	12,059	11,513	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	20,723	15,031	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	2,116	7,433	2,574	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	12,196	19,798	9,542	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	3,718	2,882	0	Y		R	Y

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	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	281	2,119	0	Y		R	Y

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	EB145	NORMANTOWN (TL-277)	9,448	1,145	8,303	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	1,200	8,400	9,600	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	380	2,255	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	809	2,191	3,000	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	206	794	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	2,226	6,246	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	5,635	21,107	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,290	7,026	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	1,653	8,434	6,936	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	3,335	5,146	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	4,809	8,160	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	14,136	19,511	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	6,500	133,500	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	76,309	205,323	205,000	Y		R	Y
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	0	44,431	0	Y		R	N
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	15,200	34,327	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	1,500	35,344	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	383,788	226,212	4,350	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N

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	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	10,827	34,173	5,500	Y		R	Y

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EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	0	26,712	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	1,660	23,723	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	64	1,001	0	Y		R	Y
	N	EB355	GOBBLER (LN-280)	19,870	2,045	17,825	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	16,000	64,000	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	5,400	344,600	0	Y		R	Y
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,950	10,456	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,850	26,344	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	415	285	0	Y		R	Y
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	1,814	16,057	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,500	16,800	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	200,000	52,000	148,000	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	38,000	212,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	75,000	44,000	31,000	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLLICK RUN ROAD	510,000	337,528	172,472	354,182	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,591	12,955	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	7,358	17,642	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	77,000	73,000	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N

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LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	1,510	28,490	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	80,824	59,176	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	5,000	5,000	0	2,771	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	32,987	27,013	47,000	Y		R	Y
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	30,000	145,000	109,339	Y		R	N
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	187,209	50,077	170,000	Y		R	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	224,300	119,200	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,885	8,615	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	3,680	2,320	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	0	12,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	0	12,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	72,800	83,380	60,120	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	152,000	109,638	42,362	20,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	3,250	148,750	51,874	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N

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	N	EB030	YAWGER RD	50,000	2,200	47,800	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	12,000	88,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	156,000	6,593	51,200	Y		R	Y
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	40,564	133,442	6,652	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,367	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,200	1,800	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	214,606	113,394	328,000	Y		R	Y
SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	4,994	21,820	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	9,354	17,688	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	200,000	174,031	25,969	27,500	Y		R	Y
	S	EB640	WOOFTER (TX4994)	200	0	200	0	Y		R	N
	S	EB765	WHITE STATION (TL400)	125,000	109,443	15,557	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	28	662	0	Y		R	N
	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N

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STEUBEN STORAGE	N	90001	STEUBEN STORAGE - RECEIPTS	61,816	0	61,816	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N

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SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	118,450	66,340	177,885	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	3,300	32,368	0	Y		R	N
SWEPI LP	N	EB515	SHARRETTS M&R (LN-50)	15,000	600	14,400	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	1,000	14,000	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	11,884	44,770	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	1,881	356,254	119,106	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	188,710	398,615	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	54,676	794,073	838,613	Y		R	N
	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	43,596	1,047,384	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40217	NORTH SUMMIT	0	10,403	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	52,502	234,593	376,446	Y		R	Y
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	0	100,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,367	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	36	481,704	343,517	Y		R	N
TRANSCO	N	40301	LEIDY	1,639,348	243,244	1,396,104	1,488,288	Y		R	N
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,900	17,100	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	13,900	28,601	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	16	263,984	25,000	Y		R	N
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	80,777	74,923	0	Y		R	N
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	15,823	294,177	0	Y		R	Y

Loc Purp Desc Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	102,000	15,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	0	109,000	109,000	Y		D	N
ANR	S	40401	LEBANON	0	160,000	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,806	69,123	134,683	203,994	Y		D	Y
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	56,000	16,816	39,184	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	2,983	11,017	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	104,980	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	55,000	1,967	53,033	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	6,312	39,743	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	0	15,000	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	64,519	10,107	54,412	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	5,272	49,728	0	Y		D	N
	N	90005	STEUBEN STORAGE - DELIVERIES	57,590	2,490	55,100	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	175,000	175,000	0	137,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	381,191	440,290	826,550	Y		D	Y
	S	20190	LORDSTOWN	10,000	10,000	0	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	71,783	103,215	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	155,000	54,666	100,334	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	4,000	2,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	1,579	537,266	0	Y		D	N
	S	41009	MARS CRYDER	90,000	0	90,000	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	108	84,392	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	757	1,058	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	89,000	0	89,000	0	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	79,800	40,169	39,631	0	Y		D	N
	S	30060	SOUTH BEND	171,173	0	171,173	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	91,993	7	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	250	35	215	250	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	60,000	20,153	39,847	14,000	Y		D	Y
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	20,621	99,735	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	287,271	85,615	201,656	286,912	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	162,745	353,186	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	147,026	339,474	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	130,000	0	130,000	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	0	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	6,859	24,641	11,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,500	38,477	45,023	83,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	5,000	6,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	0	155,000	95,000	Y		D	N
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	40,000	40,000	0	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	130,176	167,094	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	213,182	36,818	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	190,000	70,000	120,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	81,886	0	81,886	111,760	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	99,039	0	212,275	Y		D	N
	N	40107	ELLISBURG	77,681	37,349	40,332	77,681	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	40109	HARRISON	40,000	20,000	20,000	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,722	111,011	711	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	120,000	120,000	0	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	0	142,803	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	200,000	20,000	180,000	200,000	Y		D	N
	N	40206	LEIDY	642,760	1,134	641,626	473,742	Y		D	N
	S	40208	OAKFORD	726,102	900	725,202	666,906	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	0	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	0	120,862	77,500	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	6,000	54,000	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	408,374	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	0	315,000	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	180,500	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	74	2,131,636	1,826,701	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	72,500	0	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	250	1,750	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	17,637	86,363	0	Y		D	Y
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	149,863	96,655	53,208	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	100,000	98,462	1,538	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	69,500	0	69,500	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	95,768	101,232	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	116	284	400	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	890,292	*	1,700,377	Y		SI	N

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.

B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.

D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on http://dekaflow.com under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"

E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.

G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.

H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.

K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.

L. Denotes receipt locations that may be sched as part of TL-360. Total capacity = 580,000 Dt.

S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes:Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.