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TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
CycleDesc Timely
Eff Gas Day 05/06/2022
Eff Time 09:00
Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB570	MOSESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	55,300	59,700	0	Y		R	Y
	S	EB770	JULIES LANE (TL342)	45,000	18,500	26,500	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	4,000	1,200	2,800	0	Y		R	Y
BEAVER GAS GATHERING LLC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	12,500	37,500	10,000	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	91,123	385,877	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	1,183	7,549	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	5,010	Y		R	N
CARBON WV Co	S	EB005	HAMON (TL-263)	2,000	723	1,277	2,000	Y		R	Y
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	0	24,084	0	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	4,000	28,078	5,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,071	5,429	0	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	26,377	173,623	186,481	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	500	3,500	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N
	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N

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COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK'S ROAD (TL-400)	153,700	93,570	60,130	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	50,000	125,000	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	0	600	0	Y		R	N
	S	EB580	EISAMAN	411	0	411	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	0	118	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	0	553	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	0	1,239	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	228	1,272	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	213,567	421,433	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	13,112	13,702	13,785	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	11,955	8,171	11,545	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	13,749	52,703	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,315	12,059	11,513	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	20,723	15,031	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	2,116	7,433	2,574	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	12,196	19,798	9,542	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	3,718	2,882	0	Y		R	Y
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	281	2,119	0	Y		R	Y
	S	EB145	NORMANTOWN (TL-277)	9,448	1,145	8,303	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	1,200	8,400	9,600	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	380	2,255	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	809	2,191	3,000	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N

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	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	206	794	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	2,226	6,246	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	5,635	21,107	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,290	7,026	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	1,653	8,434	6,936	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	3,335	5,146	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	4,809	8,160	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	14,136	19,511	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	6,500	133,500	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	51,308	230,324	205,000	Y		R	Y
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	0	44,431	0	Y		R	N
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	15,200	34,327	0	Y		R	Y
EQM GATHERING OPCO LLC (L)	S	EB745	LOWMAN RIDGE	101,698	0	101,698	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	1,500	35,344	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	371,144	238,856	4,350	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	10,827	34,173	5,500	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	0	26,712	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	1,660	23,723	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	64	1,001	0	Y		R	Y

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	N	EB355	GOBBLER (LN-280)	19,870	2,045	17,825	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	16,000	64,000	0	Y		R	N

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ETC NORTHEAST PIPELINE (TL-360) (L)	S	EB360	ETC NORTHEAST TL-360	30,510	0	30,510	93,000	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	0	350,000	0	Y		R	N
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,950	10,456	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	6,850	26,344	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	415	285	0	Y		R	Y
H G ENERGY II APPALACHIA (T) (L)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	1,814	16,057	0	Y		R	N
	N	EB530	WINSLOW II (TL479)	19,300	2,500	16,800	0	Y		R	Y
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	200,000	55,000	145,000	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	38,000	212,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	75,000	38,000	37,000	0	Y		R	N
H G ENERGY II APPALACHIA (T) (L)	S	EB720	HOLICK RUN ROAD	510,000	314,430	195,570	354,182	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	2,591	12,955	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	7,358	17,642	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	150,000	77,000	73,000	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N
LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	1,510	28,490	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	80,824	59,176	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC (L)	S	EB095	SHERWOOD (TL360)	5,000	5,000	0	2,771	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	0	60,000	47,000	Y		R	N
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	83,716	91,284	109,339	Y		R	Y
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	182,477	54,809	170,000	Y		R	N

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MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	232,500	111,000	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,476	9,024	10,500	Y		R	Y
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	3,300	2,700	4,000	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	0	12,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	0	12,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	71,800	84,380	60,120	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	152,000	105,059	46,941	20,000	Y		R	Y
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	152,000	3,250	148,750	51,874	Y		R	N
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N
	N	EB030	YAWGER RD	50,000	2,200	47,800	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	12,000	88,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	156,000	6,593	51,200	Y		R	Y
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	41,841	132,165	6,652	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,367	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,300	1,700	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	213,606	114,394	328,000	Y		R	Y

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SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	3,346	23,468	1,500	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	9,325	17,717	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	200,000	152,757	47,243	27,500	Y		R	Y
	S	EB640	WOOFER (TX4994)	200	0	200	0	Y		R	N
	S	EB765	WHITE STATION (TL400)	125,000	5,996	119,004	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	28	662	0	Y		R	N
	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N
STEBEN STORAGE	N	90001	STEBEN STORAGE - RECEIPTS	61,816	0	61,816	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N
SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	118,450	66,340	177,885	Y		R	N
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	3,300	32,368	0	Y		R	N
SWEPI LP	N	EB515	SHARRETT'S M&R (LN-50)	15,000	1,000	14,000	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	1,000	14,000	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	4,427	52,227	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	1,881	356,254	119,106	Y		R	N
	N	40109	HARRISON	382,897	122,942	259,955	135,000	Y		R	Y
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	452,848	134,477	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	37,995	810,754	838,613	Y		R	N

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	S	40207	MULLETT	150,000	0	150,000	0	Y		R	N
	S	40208	OAKFORD	1,090,980	20,254	1,070,726	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N
	S	40217	NORTH SUMMIT	0	10,403	0	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	55,605	231,490	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	0	100,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,367	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	36	481,704	343,517	Y		R	N
TRANSCO	N	40301	LEIDY	1,639,348	214,835	1,424,513	1,488,288	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	3,300	16,700	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	13,500	29,001	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	62	263,938	25,000	Y		R	N
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QT Desc: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	80,777	74,923	0	Y		R	N
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	15,823	294,177	0	Y		R	Y

Loc Purp Desc

Delivery Location

Loc/QT Desc: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	92,000	25,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	0	109,000	109,000	Y		D	N
ANR	S	40401	LEBANON	0	160,000	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,806	28,143	175,663	203,994	Y		D	Y
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	56,000	16,816	39,184	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	2,983	11,017	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	75,000	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	55,000	1,967	53,033	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	6,312	39,743	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	15,000	0	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	64,519	10,107	54,412	64,578	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	2,010	52,990	0	Y		D	N
	N	90005	STEBEN STORAGE - DELIVERIES	57,590	2,490	55,100	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	175,000	175,000	0	137,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	363,052	458,429	826,550	Y		D	Y
	S	20190	LORDSTOWN	10,000	10,000	0	0	Y		D	N
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	73,048	101,950	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	155,000	100,000	55,000	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	4,000	2,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	1,579	537,266	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	41009	MARS CRYDER	90,000	0	90,000	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	108	84,392	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	829	986	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	89,000	0	89,000	0	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	79,800	0	79,800	0	Y		D	N
	S	30060	SOUTH BEND	171,173	0	171,173	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	92,000	0	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	250	35	215	250	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	0	0	0	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	60,000	14,191	45,809	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	22,943	97,413	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	287,271	82,787	204,484	286,912	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	142,374	373,557	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	149,225	337,275	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	130,000	0	130,000	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	0	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	6,859	24,641	11,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,500	38,477	45,023	83,500	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	5,000	6,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PPG SHAWVILLE PIPELINE LLC	N	41701	MEDIX RUN M&R (LN-50)	155,000	0	155,000	95,000	Y		D	N
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	40,000	40,000	0	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	126,570	170,700	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	207,720	42,280	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	S	30250	HIBBITTS MILL	190,000	120,000	70,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	81,886	0	81,886	111,760	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	100,000	0	212,275	Y		D	N
	N	40107	ELLISBURG	77,681	29,971	47,710	77,681	Y		D	Y
	N	40109	HARRISON	40,000	3,000	37,000	40,000	Y		D	Y
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,722	93,579	18,143	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	97,635	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	Y
	S	40126	TGP - PORT WASHINGTON M&R	120,000	109,675	10,325	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	0	142,803	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	200,000	0	200,000	200,000	Y		D	N
	N	40206	LEIDY	642,760	1,125	641,635	473,742	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40208	OAKFORD	726,102	900	725,202	666,906	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	0	0	0	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	0	120,862	77,500	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	8,381	51,619	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	408,374	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	0	315,000	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	180,000	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	26	2,131,684	1,826,701	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	66,121	6,379	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	250	1,750	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	13,666	90,334	0	Y		D	Y
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	149,863	51,766	98,097	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	84,750	78,664	6,086	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	84,750	0	84,750	42,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	109,654	87,346	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	113	287	400	Y		D	N

Loc Purp Desc

Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	644,351	*	1,700,377	Y		SI	N

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochran/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- L. Denotes receipt locations that may be sched as part of TL-360. Total capacity = 580,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.