

Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2022
 K Ent Beg Time: 0900
 K Ent End Date: 04/30/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40218 - TET - CRAYNE FARM
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)
 R - EB710 - DENMARK (TL591)
 R - EB730 - SKILLET HILL (TL342)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect

of this service, Pipeline requires continuous access to real-time operational information including gas pressures and actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay

the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the primary delivery point), Transporter shall further discount its GSS tariff w

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Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Subject to all the terms and conditions herein, this Agreement shall be effective as of September 1, 2022 and shall continue in effect for a Primary Term until March 31, 2024. Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates this Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

Per Letter dated March 1, 2023, Doswell Limited Partnership ("Doswell") elects to renew the Agreement for a term of 1 year (until March 31, 2026) as provided in Article III of the Agreement. cpc 03/16/2023

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 K Beg Date: 06/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 05/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

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rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Subject to all the terms and conditions herein, this Agreement shall be effective as of September 1, 2022 and shall continue in effect for a Primary Term until March 31, 2024. Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates this Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

Per Letter dated March 1, 2023, Doswell Limited Partnership ("Doswell") elects to renew the Agreement for a term of 1 year (until March 31, 2026) as provided in Article III of the Agreement. cpc 03/16/2023

Firm Transactional Posting

PAGE NUMBER: 4

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200063
 K Beg Date: 06/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 04/01/2024
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2026
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40218 - TET - CRAYNE FARM
 R - EB360 - ETC NORTHEAST PIPELINE (TL-360)
 R - EB710 - DENMARK (TL591)
 R - EB730 - SKILLET HILL (TL342)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 125000 Max Pressure: 1250

Negotiated Rate Agreement: In addition to the applicable maximum reservation rate under Rate Schedule FTNN described in Article II.A. (1) of the Agreement, effective for the period commencing on the Project In-Service Service, which shall be no earlier than July 1, 2010, and ending June 1, 2017, DTI shall also charge Doswell, in lieu of the rate described in Article II.A.(2) of the Agreement, a negotiated incremental firm transportation reservation rate surcharge of \$2.7527 per Dt of MDTQ on the receipt point entitlement rights at the Clarington interconnection that was acquired as part of Pipeline's Hub III Project ("Clarington Entitlements" or 93,000 Dt per Day). Provided further to the extent Customer extends the Agreement beyond June 1, 2017, DTI shall not charge the rate described in Article II.A.(2) of the Agreement for the Clarington Entitlements for the period June 1, 2017 through May 31, 2020. The negotiated rates are not subject to refund or adjustment and will be effective only upon acceptance by the Federal Energy Regulatory Commission.

Article I Quantities: C) Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no-notice aspect

of this service, Pipeline requires continuous access to real-time operational information including gas pressures and actual deliveries to Customer's facilities by Virginia Natural Gas, Inc. ("VNG"), in a suitable electronic format. If at any time during the term of this Agreement Pipeline does not have access to this information, Pipeline shall not be required to provide the no-notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate: Pursuant to a certificate proceeding, Customer shall also pay Pipeline the additional charges applicable to Pipeline's Hub III Project, as set forth on Sheet No. 37 of Pipelines FERC Gas Tariff, based on the receipt point entitlements rights at the Clarington Interconnection that were acquired by Customer as part of Pipeline's Hub III Project and reflected on Exhibit A ("Clarington Entitlements").

A) The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term: Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates the Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

In addition to the foregoing, to the extent that Virginia Power Services Energy Corporation, Inc. ("Virginia Power Services") does not renew its Firm Transportation Agreement with Pipeline, as authorized in Docket Nos. CP88-712-000, et al., as amended, supplemented or modified (or any successor thereto), after the expiration of the primary term of the then effective agreement between Virginia Power Services and Pipeline, Customer shall have the option of terminating this Agreement on twelve (12) months written notice to Pipeline.

Article VII Misc: In addition to the assignment provisions provided in Section 21.3

B of General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness. In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict.

Exhibit A - Section C. Miscellaneous: The surviving provisions of the "Precedent Agreement For Firm Transportation Services Hub III Project" between Pipeline and Customer dated March 24, 2008.

As outlined in an 8/14/2001 Letter Agreement: Transporter shall not be required to provide the no-notice aspect of the FTNN service during such periods of time when it does not have access to certain operational information. The parties anticipate that this information requirement shall be satisfied through a data exchange agreement negotiated between Transporter and Virginia Natural Gas, Inc.

Articles III and V of the 2001 FTNN Agreement provide Customer with a right to terminate the 2001 FTNN Agreement in certain circumstances, and requires the parties to negotiate terms and conditions for further service. With respect to any such negotiation, following the commencement of service under the 2001 FTNN Agreement, Transporter shall offer Customer rates and charges no higher than those charged to or for (i) any similarly-situated gas-fired electric power generating facility receiving firm service from Transporter off Transporter's PL-1 pipeline directly, or indirectly through downstream service by Virginia Natural Gas, Inc., or (ii) any gas-fired electric power generating facility receiving firm service on Transporter's system and selling at least 100 MW of power to Dominion Virginia Electric and Power Company ("Dominion Virginia Power") for a contract term of one (1) year or longer provided that Customer or Dominion Virginia Power has given Transporter written notice of such contract to sell power within thirty (30) days of the execution of such contract. Rates and other terms and conditions of service for Customer established under this Article 2 shall take effect as of the date Transporter first charged such rates to, or operated under the applicable terms and conditions with, the relevant third-party shipper(s). Nothing in this Article 2 shall permit Transporter to increase Customer's rates or impose new terms and conditions of service on Customer less favorable than those then applicable to Customer.

The parties acknowledge that Customer will be responsible for additional transportation charges under the 2001 Agreements; compared to the prior Section 7(c) FT transportation and GSS agreements, because of the change in storage withdrawal gas delivery points, and that Customer may receive an economic advantage pursuant to Section 7.1.B of the GSS (Part 284) Rate Schedule. That section provides that, as to any quantities injected by Transporter for a customer's account which were delivered to Transporter under an FTNN agreement, payment of the demand and injection charges (and Transporter's retention of fuel) under Rate Schedule GSS shall be deemed to satisfy that customer's obligation to pay

the usage charge and fuel retention percentage otherwise applicable under Rate Schedule FTNN. In addition, Transporter shall charge only the tariff minimum transportation usage charge for every Dth nominated by Customer for withdrawal from Transporter's pool(s) under the 2001 GSS Agreement for subsequent transportation under the 2001 FTNN Agreement to the primary delivery point only. For those same quantities (withdrawn from storage for subsequent transportation to the primary delivery point), Transporter shall further discount its GSS tariff w

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rawal charge by the amount of the minimum FTNN usage charge per Dth. The term of this discount agreement shall be coterminous with the Primary Term of the 2001 FTNN Agreement (as defined in that Agreement). In addition, Transporter agrees to provide the discounts on the same terms and conditions set forth herein to any replacement shipper obtaining all of Customer's capacity under the 2001 Agreements for a term of not less than one (1) year. Transporter and Customer recognize that Transporter's effective rates reflect the use of the straight fixed-variable method of cost allocation and rate design ("SFV"). If Transporter's rates are altered to reflect any deviation from SFV, the parties shall re-negotiate this discount agreement in good faith with the intent of placing the parties in the same economic position as they would have been absent the deviation from SFV.

Transporter shall promptly notify Customer in writing within thirty (30) days if Transporter provides service to another similarly-situated customer that requires Transporter to offer new or revised terms of service or rates to Customer pursuant to the terms of Article 2 of this letter agreement. In that notification, Transporter shall inform Customer of the material terms of the service to the similarly-situated customer.

Pursuant to the regulations of the FERC (18 C.F.R. 284.13(b)(1) (2000)), Transporter must post certain information contemporaneously with the execution or revision of any contract for firm service including the shipper name, the rate charged, duration of the contract, receipt and delivery points, contract quantities, and whether the shipper is an affiliate. If, upon reviewing such information, Customer believes that Transporter has entered into a contract that may require action by Transporter pursuant to Articles 2 or 4 of this letter agreement, Customer may request in writing additional information from Transporter about the specific service. Upon receiving such a request, Transporter will provide in writing to Customer additional information relevant to the application of Articles 2 and 4 with respect to the specific service agreement identified by Customer. Transporter shall continue to provide the information described in this Article 5 to Customer during the primary terms of the 2001 Agreements if FERC no longer requires Transporter to post such information.

Customer may assign (without limitation on the right of reassignment to Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer, may assign this letter agreement as security for indebtedness.

It is in the intent of the parties that the rates, terms and conditions set forth in the 2001 FTNN Agreement shall at all times be no less favorable than those set forth in any similar transportation or storage agreements, as the case may be, between Transporter and any of its affiliates that are similarly situated with Customer.

Subject to all the terms and conditions herein, this Agreement shall be effective as of September 1, 2022 and shall continue in effect for a Primary Term until March 31, 2024. Customer, in its sole discretion, shall have the right to extend this Agreement for additional terms of up to five (5) years each. Customer shall notify Pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term, until either party terminates this Agreement by giving written notice to the other at least twelve (12) months prior to the start of the next contract year.

Per Letter dated March 1, 2023, Doswell Limited Partnership ("Doswell") elects to renew the Agreement for a term of 1 year (until March 31, 2026) as provided in Article III of the Agreement. cpc 03/16/2023

Firm Transactional Posting

PAGE NUMBER: 5

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 300089
 K Beg Date: 04/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 06/01/2020
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Withdrawal
 Max Trf Rate: 0.027700
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
 R - 10002 - EGTS STRG POINT (ST)
 R - 22500 - DOSWELL
 R - 40208 - TET - OAKFORD
 D - 10001 - EGTS STRG SERVICE (SS)
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL

Terms/Notes

Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every Dt withdrawn and transported to a primary delivery point under contract 200063. Otherwise, the maximum tariff rate shall apply.

ARTICLE VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31. In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dt times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC. Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:
 a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or b. In the event that Customer receives a Dispatch Order from Virginia Power Services and, as a result of that dispatch order, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's

Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

- (i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders from Virginia Power Services received by Customer during the interruption period; or
- (ii) copies of applicable Facilities Availability and Facility Maintenance Reports. Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

- 1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.
- 2) Any other reduction to gas withdrawals shall be counted as 1 day of interruption.

For the period March 1 through March 31:

- 1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Firm Transactional Posting

PAGE NUMBER: 6

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 300089
 K Beg Date: 04/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 04/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2025
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Withdrawal
 Max Trf Rate: 0.027700
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
 R - 10002 - EGTS STRG POINT (ST)
 R - 22500 - DOSWELL
 R - 40208 - TET - OAKFORD
 D - 10001 - EGTS STRG SERVICE (SS)
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL

Terms/Notes

Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every Dt withdrawn and transported to a primary delivery point under contract 200063. Otherwise, the maximum tariff rate shall apply.

ARTICLE VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31. In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dt times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC. Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:
 a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or b. In the event that Customer receives a Dispatch Order from Virginia Power Services and, as a result of that dispatch order, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's

Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

- (i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders from Virginia Power Services received by Customer during the interruption period; or
- (ii) copies of applicable Facilities Availability and Facility Maintenance Reports. Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

- 1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.
- 2) Any other reduction to gas withdrawals shall be counted as 1 day of interruption.

For the period March 1 through March 31:

- 1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Firm Transactional Posting

PAGE NUMBER: 7

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 300089
 K Beg Date: 04/01/1992
 K End Date: 03/31/2026
 K Qty - K: 125000
 K Roll Desc: Yes

 K Ent Beg Date: 04/01/2025
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2026
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Withdrawal
 Max Trf Rate: 0.027700
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
 R - 10002 - EGTS STRG POINT (ST)
 R - 22500 - DOSWELL
 R - 40208 - TET - OAKFORD
 D - 10001 - EGTS STRG SERVICE (SS)
 D - 10002 - EGTS STRG POINT (ST)
 D - 22500 - DOSWELL

Terms/Notes

Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every Dt withdrawn and transported to a primary delivery point under contract 200063. Otherwise, the maximum tariff rate shall apply.

ARTICLE VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31. In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dt times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC. Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:
 a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or b. In the event that Customer receives a Dispatch Order from Virginia Power Services and, as a result of that dispatch order, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's

Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

- (i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders from Virginia Power Services received by Customer during the interruption period; or
- (ii) copies of applicable Facilities Availability and Facility Maintenance Reports. Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

- 1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.
- 2) Any other reduction to gas withdrawals shall be counted as 1 day of interruption.

For the period March 1 through March 31:

- 1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Firm Transactional Posting

PAGE NUMBER: 8

Post Date: 03/22/2023
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 848784257 / PSEG ENERGY RESOURCES & TRADE LLC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200391
 K Beg Date: 01/01/2004
 K End Date: 10/31/2024
 K Qty - K: 22019
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2022
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2024
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 60002 - LEIDY GROUP METER
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40107 - TGP - ELLISBURG
 D - 60002 - LEIDY GROUP METER
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY Dir of Flow: D MDQ: 2019 Min Pressure: 1200
 LOC: 40301 TRANSCO - LEIDY Dir of Flow: D MDQ: 2019 Min Pressure: 1200

EGTS and Customer have further agreed that the rates for such service shall be discounted from EGTS's otherwise-applicable maximum rates as follows:

During the Period April 1, 2023, through October 31, 2023, and April 1, 2024 through October 31, 2024, Customer shall pay Pipeline a discounted reservation rate of \$2.432 per Dt of MDTQ, inclusive of Part 284 surcharges. Customer shall pay, if any, all other applicable charges and penalties.

Customer shall also pay Pipeline the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.