

## Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC  
 Releaser / Releaser Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 200388  
 Svc Req K: 5I8120  
 Repl SR Role Ind: OTH  
 K Beg Date: 03/11/2023  
 K End Date: 03/13/2023  
 K Qty - K: 10000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/11/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/13/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 9.094700  
 Rate Chgd - Non-IBR: 0.930000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 22000 - BALTIMORE GAS AND ELECTRIC  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable if failure to comply with credit and/or other terms as determined by BGE.

Terms/Notes:

Capacity cannot be used to deliver to BGE city Gate

Seconday Point Access:

ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 25000 Max Pressure: 720

## Capacity Release Transactional Reporting

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Post Date: 03/10/2023  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 832686880 / ENERGYMARK LLC  
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100036  
 Svc Req K: 5I8118  
 Repl SR Role Ind: OTH  
 K Beg Date: 03/11/2023  
 K End Date: 03/13/2023  
 K Qty - K: 6000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/11/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/13/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 1.085000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
Recallable upon 24 hours notice

Seconday Point Access: ALL RCPT/DLVY

LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 10881	Max Pressure: 200
LOC: 20703	BIG FLATS	Dir of Flow: D	MDDO: 402	Max Pressure: 200
LOC: 20704	BLANCHARD ROAD	Dir of Flow: D	MDDO: 237	Max Pressure: 200
LOC: 20705	CORTLAND	Dir of Flow: D	MDDO: 4731	Max Pressure: 200
LOC: 20706	DANSVILLE (PORTAGEVILLE)	Dir of Flow: D	MDDO: 5677	Max Pressure: 200
LOC: 20707	DERUYTER	Dir of Flow: D	MDDO: 8516	Max Pressure: 300
LOC: 20708	EAST AUBURN	Dir of Flow: D	MDDO: 6860	Max Pressure: 200
LOC: 20709	EATON/MORRISVILLE	Dir of Flow: D	MDDO: 710	Max Pressure: 200
LOC: 20710	EAST ITHACA	Dir of Flow: D	MDDO: 8989	Max Pressure: 200
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 2558	Max Pressure: 60
LOC: 20713	GROTON	Dir of Flow: D	MDDO: 1419	Max Pressure: 200
LOC: 20714	ITHACA	Dir of Flow: D	MDDO: 7096	Max Pressure: 200
LOC: 20715	LESTER ROAD	Dir of Flow: D	MDDO: 10408	Max Pressure: 200
LOC: 20716	MARCELLUS	Dir of Flow: D	MDDO: 946	Max Pressure: 200
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 17977	
LOC: 20718	SOUTH CORTLAND	Dir of Flow: D	MDDO: 6150	Max Pressure: 200
LOC: 20719	(40110) HOPEWELL (CANANDAIGUA)	Dir of Flow: D	MDDO: 5522	
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 18408	
LOC: 20727	WATERVILLE	Dir of Flow: D	MDDO: 615	Max Pressure: 200
LOC: 20728	NEWFIELD	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20729	FREEVILLE	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20730	OLD SENECA TURNPIKE	Dir of Flow: D	MDDO: 710	
LOC: 20731	DRYDEN	Dir of Flow: D	MDDO: 946	Max Pressure: 200

## Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 03/10/2023  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 832686880 / ENERGYMARK LLC  
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100120  
 Svc Req K: 5I8119  
 Repl SR Role Ind: OTH  
 K Beg Date: 03/11/2023  
 K End Date: 03/13/2023  
 K Qty - K: 20000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: Yes  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 03/11/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/13/2023  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 1.085000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
Recallable upon 24 hours notice

Seconday Point Access: ALL RCPT/DLVY

LOC: 20703 BIG FLATS  
LOC: 20712 GARDNER

Dir of Flow: D MDDO: 2200 Max Pressure: 200  
Dir of Flow: D MDDO: 14000 Max Pressure: 60

## Capacity Release Transactional Reporting

PAGE NUMBER: 4

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 700002  
 Svc Req K: 5G4755  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 1856  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550	
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20401	RIVER GAS NON-SCADA ESTIMATE	Dir of Flow: D	MDDO: 413000		
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125	



## Capacity Release Transactional Reporting

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Post Date: 03/10/2023  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100002  
 Svc Req K: 5I8123  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 2644  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40104	- TGP - COCHRANTON
R - 40105	- TGP - CORNWELL / BROAD RUN
R - 40208	- TET - OAKFORD
R - 60001	- LEBANON GROUP METER

R - CONSP	-	NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	-	TITLE TRANSFER POINT - NORTH
R - EGTSP	-	TITLE TRANSFER POINT - SOUTH
R - P0020	-	POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	-	EGTS STRG POINT (ST)
D - 20100	-	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - EGTNP	-	TITLE TRANSFER POINT - NORTH
D - EGTSP	-	TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Seconday Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107	(40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	

## Capacity Release Transactional Reporting

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Post Date: 03/10/2023  
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 176343341 / JUST ENERGY SOLUTIONS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 300003  
 Svc Req K: 5J1293  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 1856  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd - Non-IBR: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd - Non-IBR: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd - Non-IBR: 0.039600

Rate ID Desc: Withdrawal

Max Trf Rate: 0.027700  
Rate Chgd - Non-IBR: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 7

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 054481341 / NEXTERA ENERGY MARKETING LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 700002  
 Svc Req K: 5G4752  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 23884  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550	
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20401	RIVER GAS NON-SCADA ESTIMATE	Dir of Flow: D	MDDO: 413000		
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125	

## Capacity Release Transactional Reporting

PAGE NUMBER: 8

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 054481341 / NEXTERA ENERGY MARKETING LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100002  
 Svc Req K: 5I8117  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 34004  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40104	- TGP - COCHRANTON
R - 40105	- TGP - CORNWELL / BROAD RUN
R - 40208	- TET - OAKFORD
R - 60001	- LEBANON GROUP METER

R - CONSP	-	NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	-	TITLE TRANSFER POINT - NORTH
R - EGTSP	-	TITLE TRANSFER POINT - SOUTH
R - P0020	-	POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	-	EGTS STRG POINT (ST)
D - 20100	-	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - EGTNP	-	TITLE TRANSFER POINT - NORTH
D - EGTSP	-	TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Seconday Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107	(40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	



## Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 054481341 / NEXTERA ENERGY MARKETING LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 300003  
 Svc Req K: 5J1290  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 23884  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd - Non-IBR: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd - Non-IBR: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd - Non-IBR: 0.039600

Rate ID Desc: Withdrawal

Max Trf Rate: 0.027700  
Rate Chgd - Non-IBR: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 10

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 189211121 / SANTANNA NATURAL GAS CORPORATION DBA SANTANNA ENER  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 700002  
 Svc Req K: 5G4753  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 1349  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550	
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20401	RIVER GAS NON-SCADA ESTIMATE	Dir of Flow: D	MDDO: 413000		
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125	

## Capacity Release Transactional Reporting

PAGE NUMBER: 11

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 189211121 / SANTANNA NATURAL GAS CORPORATION DBA SANTANNA ENER  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100002  
 Svc Req K: 5I8121  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 1921  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name:
 

R - 10002	- EGTS STRG POINT (ST)
R - 40104	- TGP - COCHRANTON
R - 40105	- TGP - CORNWELL / BROAD RUN
R - 40208	- TET - OAKFORD
R - 60001	- LEBANON GROUP METER

R - CONSP	-	NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	-	TITLE TRANSFER POINT - NORTH
R - EGTSP	-	TITLE TRANSFER POINT - SOUTH
R - P0020	-	POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	-	EGTS STRG POINT (ST)
D - 20100	-	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - EGTNP	-	TITLE TRANSFER POINT - NORTH
D - EGTSP	-	TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Seconday Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107	(40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	

## Capacity Release Transactional Reporting

PAGE NUMBER: 12

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 189211121 / SANTANNA NATURAL GAS CORPORATION DBA SANTANNA ENER  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 300003  
 Svc Req K: 5J1291  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 1349  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd - Non-IBR: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd - Non-IBR: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd - Non-IBR: 0.039600

Rate ID Desc: Withdrawal

Max Trf Rate: 0.027700  
Rate Chgd - Non-IBR: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access:



## Capacity Release Transactional Reporting

PAGE NUMBER: 13

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 700002  
 Svc Req K: 5G4754  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 5570  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550	
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20401	RIVER GAS NON-SCADA ESTIMATE	Dir of Flow: D	MDDO: 413000		
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125	

## Capacity Release Transactional Reporting

PAGE NUMBER: 14

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 100002  
 Svc Req K: 5I8122  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 7932  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name:
   
 R - 10002 - EGTS STRG POINT (ST)
   
 R - 40104 - TGP - COCHRANTON
   
 R - 40105 - TGP - CORNWELL / BROAD RUN
   
 R - 40208 - TET - OAKFORD
   
 R - 60001 - LEBANON GROUP METER

R - CONSP	-	NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	-	TITLE TRANSFER POINT - NORTH
R - EGTSP	-	TITLE TRANSFER POINT - SOUTH
R - P0020	-	POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	-	EGTS STRG POINT (ST)
D - 20100	-	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - EGTNP	-	TITLE TRANSFER POINT - NORTH
D - EGTSP	-	TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Seconday Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107	(40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	

## Capacity Release Transactional Reporting

PAGE NUMBER: 15

Post Date: 03/10/2023  
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS INC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: New

Rel K: 300003  
 Svc Req K: 5J1292  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2023  
 K End Date: 03/31/2024  
 K Qty - K: 5570  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No

K Ent Beg Date: 04/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2024  
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd - Non-IBR: 2.678400

Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd - Non-IBR: 0.025800

Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd - Non-IBR: 0.039600

Rate ID Desc: Withdrawal

Max Trf Rate: 0.027700  
Rate Chgd - Non-IBR: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
R - 10002 - EGTS STRG POINT (ST)  
D - 10001 - EGTS STRG SERVICE (SS)  
D - 10002 - EGTS STRG POINT (ST)

Recall/Reput Terms:  
recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: