PAGE NUMBER: 1

Post Date: 03/02/2023 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC

Releaser / Releaser Name: 088111906 / CNX GAS COMPANY LLC

Affil Desc: None K Stat Desc: New

Rel K: 200607
Svc Req K: 518103
Repl SR Role Ind: OTH
K Beg Date: 04/01/2023
K End Date: 10/31/2023
K Qty - K: 20000
K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:
Yes
Recall Notif Eve:
Yes
Recall Notif ID1:
Yes
Recall Notif ID2:
Yes
Recall Notif ID3:
Yes
Recall Notif ID3:
Yes
Recall Notif ID3:
Yes
Recall Notif Timely:
Yes
SICR Ind:
No

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 10/31/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 4.759400
Rate Chgd - Non-IBR: 2.445700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH

D - 60002 - LEIDY GROUP METER

Seconday Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY LOC: 40301 TRANSCO - LEIDY LOC: 40206 TET - LEIDY Dir of Flow: D MDDO: 75000 Dir of Flow: D MDDO: 75000

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Post Date: 03/02/2023 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC
Releaser / Releaser Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY

Affil Desc: None K Stat Desc: New

Rel K: 200388
Svc Req K: 518104
Repl SR Role Ind: OTH
K Beg Date: 03/03/2023
K End Date: 03/03/2023
K Qty - K: 25000
K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:

Recall Notif Eve:

Recall Notif ID1:

Recall Notif ID2:

Recall Notif ID3:

Recall Notif ID3:

Recall Notif ID3:

Recall Notif Timely:

Yes

SICR Ind:

No

K Ent Beg Date: 03/03/2023
K Ent Beg Time: 0900
K Ent End Date: 03/03/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd - Non-IBR: 1.085000

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD

R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22000 - BALTIMORE GAS AND ELECTRIC
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable if failure to comply with credit and/or other terms as determined by BGE.

Terms/Notes:

Capacity cannot be used to deliver to BGE city Gate

Seconday Point Access: ALL RCPT/DLVY

LOC: 22002 TUSCARORA Dir of Flow: D MDDO: 25000 Max Pressure: 720

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Post Date: 03/02/2023 Post Time: 12:45 PM

POST IIME. 12.45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY

Releaser / Releaser Name: 088111906 / CNX GAS COMPANY LLC

Affil Desc: None K Stat Desc: New

Rel K: 200793
Svc Req K: 518100
Repl SR Role Ind: OTH
K Beg Date: 04/01/2023
K End Date: 10/31/2023
K Qty - K: 3151
K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:

Yes
Recall Notif Eve:

Yes
Recall Notif ID1:

Yes
Recall Notif ID2:

Yes
Recall Notif ID3:

Yes
Recall Notif ID3:

Yes
Recall Notif Timely:

Yes
SICR Ind:

No

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 10/31/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd - Non-IBR: 3.057100

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH

D - 40208 - TET - OAKFORD

Seconday Point Access:

ALL RCPT/DLVY

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Post Date: 03/02/2023
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY

Releaser / Releaser Name: 088111906 / CNX GAS COMPANY LLC

Affil Desc: None K Stat Desc: New

Rel K: 200793

Svc Req K: 518101

Repl SR Role Ind: OTH

K Beg Date: 04/01/2023

K End Date: 10/31/2023

K Qty - K: 11901

K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:

Yes
Recall Notif Eve:

Yes
Recall Notif ID1:

Yes
Recall Notif ID2:

Yes
Recall Notif ID3:

Yes
Recall Notif ID3:

Yes
Recall Notif Timely:

Yes
SICR Ind:

No

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 10/31/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd - Non-IBR: 3.057100

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name:  $\mbox{ R - EGTSP } \mbox{ - TITLE TRANSFER POINT - SOUTH }$ 

D - 40223 - TET - CROOKED RUN (DELMONT)

Seconday Point Access:

ALL RCPT/DLVY

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Post Date: 03/02/2023 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 061843553 / NEW JERSEY NATURAL GAS COMPANY

Releaser / Releaser Name: 088111906 / CNX GAS COMPANY LLC

Affil Desc: None K Stat Desc: New

Rel K: 200607
Svc Req K: 518102
Repl SR Role Ind: OTH
K Beg Date: 04/01/2023
K End Date: 10/31/2023
K Qty - K: 14948
K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:

Yes
Recall Notif Eve:

Yes
Recall Notif ID1:

Yes
Recall Notif ID2:

Yes
Recall Notif ID3:

Yes
Recall Notif ID3:

Yes
Recall Notif Timely:

Yes
SICR Ind:

No

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 10/31/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 4.759400
Rate Chgd - Non-IBR: 3.057100

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH

D - 60002 - LEIDY GROUP METER

Seconday Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY LOC: 40301 TRANSCO - LEIDY LOC: 40206 TET - LEIDY Dir of Flow: D MDDO: 75000 Dir of Flow: D MDDO: 75000

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Post Date: 03/02/2023 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC

Amend Rptg Desc: All Data

K Holder / K Holder Name: 965177889 / TWIN EAGLE RESOURCE MANAGEMENT LLC

Releaser / Releaser Name: 002877231 / CORNING NATURAL GAS CORP

Affil Desc: None K Stat Desc: New

Rel K: 100117
Svc Req K: 518099
Repl SR Role Ind: OTH
K Beg Date: 03/03/2023
K End Date: 03/31/2023
K Qty - K: 6500
K Roll Desc: No

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal

Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at

the option of the replacement shipper.

Bus Day Ind:

Recall Notif EE:

Recall Notif Eve:

Recall Notif ID1:

Recall Notif ID2:

Recall Notif ID3:

Recall Notif ID3:

Recall Notif ID3:

Recall Notif Timely:

Yes

SICR Ind:

No

K Ent Beg Date: 03/03/2023
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for

capacity release.

Rate Sch: FT
Res Rate Basis Desc: Per Month

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No

Surchg Ind Desc: Rate(s) stated include all applicable surcharges;

no surcharge detail or surcharge total provided

Mkt Based Rate Ind:

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd - Non-IBR: 1.450000

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN

R - 40208 - TET - OAKFORD

R - 60001 - LEBANON GROUP METER

R - EGTSP - TITLE TRANSFER POINT - SOUTH

D - 21000 - CORNING NATURAL GAS

## Recall/Reput Terms:

Capacity recallable by Releasing Shipper and reputtable at the option of the Replacement Shipper  $\,$ 

## Terms/Notes:

Capacity recallable by Releasing Shipper and reputtable at the option of the Replacement Shipper  $\,$ 

Seconday Point Access: ALL RCPT/DLVY

LOC:	21002	ADDISON	Dir	of	Flow:	D	MDDO:	9030	Max	Pressure:	275
LOC:	21003	HERRINGTON	Dir	of	Flow:	D	MDDO:	2585	Max	Pressure:	300
LOC:	21004	WHISKEY CREEK	Dir	of	Flow:	D	MDDO:	10913	Max	Pressure:	275
LOC:	21050	CORNING - VIRGIL	Dir	of	Flow:	D	MDDO:	500			
LOC:	40401	ANR - LEBANON	Dir	of	Flow:	R	MDQ:	2816	Min	Pressure:	531
LOC:	40410	ROCKIES EXPRESS - LEBANON	Dir	of	Flow:	R	MDQ:	2816	Max	Pressure:	845
LOC:	40501	TET - LEBANON LATERAL	Dir	of	Flow:	R	MDQ:	2816	Min	Pressure:	531
LOC:	40601	TXG - LEBANON	Dir	of	Flow:	R	MDQ:	2816	Min	Pressure:	531