

Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 053463992 / POTOMAC ENERGY CENTER LLC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200707
 K Beg Date: 10/01/2017
 K End Date: 09/30/2037
 K Qty - K: 55000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2017
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 30230 - PANDA STONEWALL M&R
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement.

Section C. Miscellaneous: Creditworthiness - If, during the duration of this Service Agreement, Pipeline determines in its reasonable discretion that Customer may not be able to carry out its obligations under this Service Agreement, then: 1) Customer, within fifteen (15) business days of receipt by Customer of a written request from Pipeline, shall provide Pipeline with any requested financial information reasonably relevant to Pipeline's determination of Customer's creditworthiness; and, 2) Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline. Customer must provide adequate assurance satisfactory to Pipeline in order to meet the creditworthiness standards herein. Customer will provide Pipeline with assurance of its ability to meet all its financial obligations under this Service Agreement. If Customer does not provide such assurance as required, such failure is a breach of Customer's obligations. The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the

ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.13 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14.17

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 114534337 / RANGE RESOURCES - APPALACHIA LLC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200736
K Beg Date: 04/01/2018
K End Date: 03/31/2023
K Qty - K: 35000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate Ref Desc: Tariff
Rate Chgd Ref: TAR

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40208 - TET - OAKFORD
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: All additional charges applicable to the Lebanon to Leidy Capacity, as authorized in Docket No. CP89-638, as set forth on the then effective Tariff Record No. 10.70 of Pipeline's FERC Gas Tariff will also apply. Customer shall pay Pipeline a discounted base reservation rate equal to the sum of the base reservation rate for Rate Schedule FT (currently \$4.1677) and all applicable charges, surcharges and penalties. This discounted rate shall apply to all secondary receipt and delivery points to the extent customer pays the maximum system-wide recourse rate. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 114534337 / RANGE RESOURCES - APPALACHIA LLC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200741
K Beg Date: 04/01/2018
K End Date: 03/31/2024
K Qty - K: 30000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2021
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate Ref Desc: Tariff
Rate Chgd Ref: TAR

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40208 - TET - OAKFORD
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: Customer will also pay the Base Reservation Rate for the Rural Valley Project capacity reflected on the "Summary of Incremental Transportation Rates" on the then effective Tariff Record No. 10.50 of Pipeline's FERC Gas Tariff as authorized by the Commission in Docket Number CP09-10-000. Customer shall pay Pipeline a discounted base reservation rate equal to the sum of the base reservation rate for Rate Schedule FT (currently \$4.1677) and all applicable charges, surcharges and penalties. This discounted rate shall apply to all secondary receipt and delivery points to the extent customer pays the maximum system-wide recourse rate. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

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K Holder / K Holder Name: 114534337 / RANGE RESOURCES - APPALACHIA LLC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200741
K Beg Date: 04/01/2018
K End Date: 03/31/2024
K Qty - K: 30000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 03/31/2024
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate Ref Desc: Tariff
Rate Chgd Ref: TAR

Loc / Loc Name: R - EB410 - PITTSBURGH MILLS (TL-469)
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40208 - TET - OAKFORD
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II, Rate: Customer will also pay the Base Reservation Rate for the Rural Valley Project capacity reflected on the "Summary of Incremental Transportation Rates" on the then effective Tariff Record No. 10.50 of Pipeline's FERC Gas Tariff as authorized by the Commission in Docket Number CP09-10-000. Customer shall pay Pipeline a discounted base reservation rate equal to the sum of the base reservation rate for Rate Schedule FT (currently \$4.1677) and all applicable charges, surcharges and penalties. This discounted rate shall apply to all secondary receipt and delivery points to the extent customer pays the maximum system-wide recourse rate. Customer shall also pay the maximum usage charge and the maximum system-wide fuel retention percentage pursuant to Pipeline's Rate Schedule FT and the General Terms and Conditions of its FERC Gas Tariff, as may be effective from time to time.

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 043633254 / REVERE COPPER PRODUCTS INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200208
K Beg Date: 01/01/2001
K End Date: 10/31/2023
K Qty - K: 1500
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022
K Ent Beg Time: 0900
K Ent End Date: 10/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200730
K Beg Date: 09/06/2017
K End Date: 08/31/2025
K Qty - K: 1000
K Roll Desc: Yes

K Ent Beg Date: 09/01/2021
K Ent Beg Time: 0900
K Ent End Date: 08/31/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200740
K Beg Date: 04/01/2018
K End Date: 03/31/2024
K Qty - K: 10000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2020
K Ent Beg Time: 0900
K Ent End Date: 03/31/2024
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - EB540 - SNYDER BROTHERS (FURNACE RUN 2 TL-400)
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - 20200 - PEOPLES NAT GAS
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

LOC: 20103 MULLET 1 Dir of Flow: D MDDO: 5000
LOC: 20206 STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS Dir of Flow: D MDDO: 5000

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200159
 K Beg Date: 04/27/1999
 K End Date: 05/31/2027
 K Qty - K: 42500
 K Roll Desc: Yes

K Ent Beg Date: 01/31/2020
 K Ent Beg Time: 0900
 K Ent End Date: 05/31/2027
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - 62402 - FACILITY PLANNING GROUP METER
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

The tariff minimum FTNN usage charge will apply to every Dt nominated for withdrawal under GSS contract 300132 and transported to a primary delivery point. Otherwise, the maximum tariff rate shall apply.

Article I Quantities

Customer shall receive service under Rate Schedule FTNN, even though its facilities are not directly connected to the facilities of Pipeline. The parties recognize that, in order to provide the no notice aspect of this service, Pipeline requires continuous access to real time operational information including gas pressures and actual deliveries to Customer's facilities of Virginia Natural Gas, Inc. in a suitable electronic format. If at any time during the term of this Agreement, Pipeline does not have access to this information, Pipeline shall not be required to provide the no notice aspect of service under this Agreement during such time as it does not have access to the information.

Article II Rate

The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term

This Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term until May 31, 2027. Customer shall have the right to extend this Agreement for additional terms of up to five (5) years. Customer shall notify pipeline no later than twelve (12) months prior to the end of any term of this Agreement of Customer's election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall extend from year to year after the Primary Term until either party terminates this Agreement by giving written notice to

the other at least twelve (12) months prior to the start of the next contract year.

Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

Article VII Miscellaneous

In addition to the assignment provisions provided in Section 21.3B of the General Terms and Conditions of Pipeline's Tariff, Customer may assign (without limitation on the right of reassignment of Customer) its rights and obligations hereunder to any person that shall act as fuel supplier or fuel supply manager to Customer, and Customer may assign this Agreement as security for indebtedness.

In the event any of the non-material terms or conditions of this Agreement are held to be unenforceable because they are in conflict with any laws, rules, regulations, or ordinances, the obligations of Customer and Pipeline shall be reduced only to the extent of such conflict. This Agreement may be executed in two or more counterparts all of which will be considered one and the same agreement and each will be deemed an original.

Exhibit A Point of Delivery

Up to 42,500 Dth per Day at the Quantico Interconnection at a pressure of not less than nine hundred fifty (950) unless otherwise mutually agreed upon by Pipeline and Virginia Natural Gas, but in no event less than seven hundred twenty (720) psig.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.

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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2022
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 10

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 09/30/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2023
K Ent Beg Time: 0900
K Ent End Date: 03/31/2024
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
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Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
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Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024
K Ent Beg Time: 0900
K Ent End Date: 09/30/2024
K Ent End Time: 0900

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Rate ID Desc: Commodity
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Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
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K Roll Desc: Yes

K Ent Beg Date: 10/01/2024
K Ent Beg Time: 0900
K Ent End Date: 03/31/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
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D - 62402 - FACILITY PLANNING GROUP METER
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025
K Ent Beg Time: 0900
K Ent End Date: 09/30/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 15

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2025
K Ent Beg Time: 0900
K Ent End Date: 03/31/2026
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 16

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026
K Ent Beg Time: 0900
K Ent End Date: 09/30/2026
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 17

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2026
K Ent Beg Time: 0900
K Ent End Date: 03/31/2027
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 18

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027
K Ent Beg Time: 0900
K Ent End Date: 09/30/2027
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 19

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2027
K Ent Beg Time: 0900
K Ent End Date: 03/31/2028
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 20

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2028
K Ent Beg Time: 0900
K Ent End Date: 09/30/2028
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 21

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2028
K Ent Beg Time: 0900
K Ent End Date: 03/31/2029
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 22

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2029
K Ent Beg Time: 0900
K Ent End Date: 09/30/2029
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 23

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2029
K Ent Beg Time: 0900
K Ent End Date: 03/31/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 24

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2030
K Ent Beg Time: 0900
K Ent End Date: 09/30/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 25

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200387
K Beg Date: 11/01/2004
K End Date: 10/31/2030
K Qty - K: 15000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2030
K Ent Beg Time: 0900
K Ent End Date: 10/31/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 9.094700
Rate Chgd: 9.094700

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 26

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200498
K Beg Date: 11/01/2006
K End Date: 04/30/2027
K Qty - K: 3099
K Roll Desc: Yes

K Ent Beg Date: 07/01/2009
K Ent Beg Time: 0900
K Ent End Date: 04/30/2027
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 7.882900
Rate Chgd: 7.882900

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 60001 - LEBANON GROUP METER
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 60002 - LEIDY GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

LOC: 40401 ANR - LEBANON Dir of Flow: R MDQ: 3099 Min Pressure: 531
LOC: 40410 ROCKIES EXPRESS - LEBANON Dir of Flow: R MDQ: 3099 Max Pressure: 845
LOC: 40501 TET - LEBANON LATERAL Dir of Flow: R MDQ: 3099 Min Pressure: 531
LOC: 40601 TXG - LEBANON Dir of Flow: R MDQ: 3099 Min Pressure: 531

Firm Transactional Posting

PAGE NUMBER: 27

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200531
K Beg Date: 04/01/2008
K End Date: 03/31/2028
K Qty - K: 40000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2018
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 40000 Max Pressure: 950

Firm Transactional Posting

PAGE NUMBER: 28

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200531
K Beg Date: 04/01/2008
K End Date: 03/31/2028
K Qty - K: 40000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 03/31/2028
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondday Point Access: ALL RCPT/DLVY

LOC: 22402 QUANTICO

Dir of Flow: D MDDO: 40000 Max Pressure: 950

Firm Transactional Posting

PAGE NUMBER: 29

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2022
K Ent Beg Time: 0900
K Ent End Date: 03/31/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 30

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023
K Ent Beg Time: 0900
K Ent End Date: 09/30/2023
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 31

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2023
K Ent Beg Time: 0900
K Ent End Date: 03/31/2024
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 32

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024
K Ent Beg Time: 0900
K Ent End Date: 09/30/2024
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 33

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2024
K Ent Beg Time: 0900
K Ent End Date: 03/31/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 34

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2025
K Ent Beg Time: 0900
K Ent End Date: 09/30/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 35

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2025
K Ent Beg Time: 0900
K Ent End Date: 03/31/2026
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 36

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2026
K Ent Beg Time: 0900
K Ent End Date: 09/30/2026
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 37

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2026
K Ent Beg Time: 0900
K Ent End Date: 03/31/2027
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 38

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2027
K Ent Beg Time: 0900
K Ent End Date: 09/30/2027
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 39

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2027
K Ent Beg Time: 0900
K Ent End Date: 03/31/2028
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 40

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2028
K Ent Beg Time: 0900
K Ent End Date: 09/30/2028
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 41

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2028
K Ent Beg Time: 0900
K Ent End Date: 03/31/2029
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 42

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2029
K Ent Beg Time: 0900
K Ent End Date: 09/30/2029
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 43

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2029
K Ent Beg Time: 0900
K Ent End Date: 03/31/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 44

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 04/01/2030
K Ent Beg Time: 0900
K Ent End Date: 09/30/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
D - 22900 - VEPCO DBA DEV (LADY SMITH)
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 45

Post Date: 02/21/2023
Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
Affil Desc: None
K Stat Desc: Corrected / Updated

Svc Req K: 200548
K Beg Date: 11/01/2009
K End Date: 10/31/2030
K Qty - K: 2000
K Roll Desc: Yes

K Ent Beg Date: 10/01/2030
K Ent Beg Time: 0900
K Ent End Date: 10/31/2030
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 5.967400
Rate Chgd: 5.967400

Rate ID Desc: Commodity
Max Trf Rate: 0.010800
Rate Chgd: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
R - EGTSP - TITLE TRANSFER POINT - SOUTH
D - 40704 - EGTS - LOUDOUN
D - 62402 - FACILITY PLANNING GROUP METER
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Firm Transactional Posting

PAGE NUMBER: 46

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200709
 K Beg Date: 10/01/2017
 K End Date: 09/30/2037
 K Qty - K: 45000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2017
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

Article II Rate: Pursuant to a certificate proceeding - Customer shall pay the Base Reservation and Usage Rates for the Leidy South Project reflected on the "Summary of Incremental Transportation Rates" on Pipeline's then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-492-000.

Article III Term - This Agreement shall be effective as of the later of October 1, 2017, or the date on which Pipeline is prepared to transport for Customer under this Agreement. Customer shall have the right to extend the term of this Agreement for two successive 5-year terms (each an "Extended Term"), subject to at least twelve (12) months written notice provided by Customer to Pipeline prior to the end of the Primary Term or the first Extended Term, as applicable.

Section C. Miscellaneous: Creditworthiness - The creditworthiness requirements shall be as follows: The requisite assurance of payment (whether in the form of a corporate guarantee issued by a guarantor that has a long-term senior unsecured debt rating from (a) Moody's Investors Service, Inc. or its successor entity of similar business intent ("Moody's") of Baa3 with stable outlook or higher, or (b) Standard & Poor's or its successor entity of similar business intent ("S&P") of BBB- with stable outlook or higher, an irrevocable letter of credit(s) in a form acceptable to Pipeline from a major U.S. commercial bank, or the U.S. branch offices of a foreign bank, which has assets of at least \$10 billion dollars and a credit rating of at least "A-" by S&P, and at least "A3" by Moody's, or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance and payment of all present and future obligations and liabilities of Customer to Pipeline under this Service Agreement, provided that the maximum amount payable as the requisite assurance of payment shall equal the "Limit" set forth below. In the event that a split rating occurs between rating agencies, Pipeline will rely upon the lower of the ratings. The "Limit" shall equal up to three (3) times the annual reservation charges as contemplated in the Service Agreement. On the first day of the penultimate year of the primary term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. The requisite assurance of payment shall be in full force and effect for the term of this Service Agreement. If Customer's then-existing assurance of payment is determined by Pipeline in its reasonable discretion to be

inadequate Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline. Customer may, once per year, throughout the course of this Service Agreement, request that Pipeline reevaluate its creditworthiness based on the creditworthiness of Customer as an operating power plant. In the event of an assignment of this Service Agreement by Customer or a permanent release of all or any portion of Customer's capacity under the Service Agreement, Customer shall be obligated to ensure that the assignee or permanent replacement shipper, as the case may be, shall be required to comply with these creditworthiness provisions for the remaining term of Service Agreement.

Tariff Record No. 40.46.15 Negotiated Rate:

In lieu of the incremental base reservation rate proposed by Pipeline for the Leidy South Project (as set forth on Tariff Record Nos. 10.50 or 10.51), Customer shall pay a negotiated fixed base reservation rate of \$18.2500 per Dt of MDTQ per month ("Negotiated Rate") for the Primary Term of the Service Agreement. Customer shall pay all other applicable charges, surcharges and penalties.

FERC Docket No. RP17-1002-000; filed 8/31/2017, approved 9-14-17

Firm Transactional Posting

PAGE NUMBER: 47

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/11/2022
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2023
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

i. The negotiated fixed reservation base rate shall be \$0.75 per Dt per Day of MDTQ for the first eleven (11) years of the Primary Term of the Service Agreement and \$0.55 per Dt per Day of MDTQ for the remainder of the Primary Term of the Service Agreement;

ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Firm Transactional Posting

PAGE NUMBER: 48

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2023
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

i. The negotiated fixed reservation base rate shall be \$0.75 per Dt per Day of MDTQ for the first eleven (11) years of the Primary Term of the Service Agreement and \$0.55 per Dt per Day of MDTQ for the remainder of the Primary Term of the Service Agreement;

ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Firm Transactional Posting

PAGE NUMBER: 49

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2024
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

In lieu of the initial incremental reservation base recourse rate, usage rate, and fuel rates proposed by EGTS for firm transportation service under the Cove Point Expansion ("CPX") Project, Customer shall pay negotiated fixed rates through the end of the primary term of the Service Agreement as follows:

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Firm Transactional Posting

PAGE NUMBER: 50

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2024
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2024
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 51

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2024
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2025
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 52

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2025
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2025
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 53

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2025
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2026
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 54

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2026
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2026
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 55

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2026
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2027
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 56

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2027
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2027
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 57

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2027
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2028
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 58

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2028
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2028
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 59

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2028
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2029
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 60

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
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Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2029
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2029
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 61

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2029
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2030
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

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Firm Transactional Posting

PAGE NUMBER: 62

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2030
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2030
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2030
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2031
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2031
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2031
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 65

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
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 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2031
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2032
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2032
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2032
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Post Date: 02/21/2023
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 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2032
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2033
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 68

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2033
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2033
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 69

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2033
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2034
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 70

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
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 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2034
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2034
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 71

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2034
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2035
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 72

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2035
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2035
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Firm Transactional Posting

PAGE NUMBER: 73

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2035
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2036
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

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Secondary Point Access: ALL RCPT/DLVY

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ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Firm Transactional Posting

PAGE NUMBER: 74

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2036
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2036
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 75

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2036
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2037
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 76

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2037
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2037
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 77

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2037
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2038
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 78

Post Date: 02/21/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2038
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2038
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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PAGE NUMBER: 79

Post Date: 02/21/2023
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
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 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2038
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2039
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 80

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2039
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2039
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 81

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2039
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2040
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 82

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2040
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2040
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 83

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2040
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2041
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 84

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2041
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2041
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 85

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2041
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2042
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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i. The negotiated fixed reservation base rate shall be \$0.75 per Dt per Day of MDTQ for the first eleven (11) years of the Primary Term of the Service Agreement and \$0.55 per Dt per Day of MDTQ for the remainder of the Primary Term of the Service Agreement;

ii. A negotiated base usage rate of \$0.0724 per Dt; and

iii. A negotiated fuel retainage of 2.93%. (Items i -iii are referred to as the "Negotiated Rates")

Except as specified herein, Customer will pay EGTS all other applicable charges, surcharges and penalties, such as Transportation

Cost Rate Adjustment (TCRA) and Electric Power Cost Adjustment (EPCA) charges, pursuant to Pipeline's Rate Schedule FT and the General Terms

and Conditions of its FERC Gas Tariff, as may be effective from time to time.

Firm Transactional Posting

PAGE NUMBER: 86

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2042
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2042
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 87

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2042
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2043
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 88

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2043
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2043
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 89

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2043
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2044
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 90

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

K Ent Beg Date: 04/01/2044
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2044
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22400 - VIRGINIA NATURAL
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Seconday Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 91

Post Date: 02/21/2023
 Post Time: 09:45 AM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

 Svc Req K: 200790
 K Beg Date: 10/11/2022
 K End Date: 10/31/2044
 K Qty - K: 25000
 K Roll Desc: Yes

 K Ent Beg Date: 10/01/2044
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2044
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd: 5.967400

 Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd: 0.010800

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 40704 - EGTS - LOUDOUN
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY

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Firm Transactional Posting

PAGE NUMBER: 92

Post Date: 02/21/2023
 Post Time: 09:45 AM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP INC
 Affil Desc: None
 K Stat Desc: Corrected / Updated

Svc Req K: 300132
 K Beg Date: 04/27/1999
 K End Date: 03/31/2027
 K Qty - K: 42500
 K Roll Desc: Yes

K Ent Beg Date: 01/31/2020
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2027
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

Rate ID Desc: Capacity
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
 R - 10002 - EGTS STRG POINT (ST)
 R - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 R - 22900 - VEPCO DBA DEV (LADY SMITH)
 R - 40208 - TET - OAKFORD
 D - 10001 - EGTS STRG SERVICE (SS)
 D - 10002 - EGTS STRG POINT (ST)
 D - 22700 - VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA
 D - 22900 - VEPCO DBA DEV (LADY SMITH)

Terms/Notes

Secondary Point Access:

The tariff withdrawal charge shall be discounted in the amount of the tariff minimum FTNN usage charge for every DT withdrawn and transported to a primary delivery point under contract 200159. Otherwise, the maximum tariff rate shall apply.

Article II Rate

C. The Effective Date shall mean the first day of the second full month after (i) FERC issues a final and non-appealable order approving the terms of this Agreement and the Service Agreement Applicable to Transportation of Natural Gas Under Rate Schedule FTNN, upon terms and conditions satisfactory to both Pipeline and Customer, and (ii) Customer provides notice to Pipeline pursuant to the letter agreement between Pipeline and Customer of even date herewith that all of the actions listed on Appendix A of that letter agreement have either occurred or been waived.

Article III Term

Subject to all the terms and conditions herein, this Agreement shall be effective as of the Effective Date, and shall continue in effect for a primary term through March 31, and for subsequent annual terms of April 1 through March 31, until March 31, 2027 (such entire time period to be the "Primary Term"). Customer shall have the right to extend this Agreement for additional terms of up to five (5) years for the levels of service contracted in this Agreement. Customer shall notify pipeline no later than two (2) years prior to the end of any term of this Agreement of its election to extend or terminate. If Customer does not exercise this right to extend the Agreement, the term shall continue after the Primary Term for subsequent annual terms of April 1 through March 31 until either party terminates this Agreement by giving written notice to the other at least twenty-four (24) months prior to the start of an annual term.

Article V Regulation

Pipeline and Customer recognize the possibility that, at some future date, Pipeline's business may no longer be subject

in whole or part to regulation by any state or federal governmental authorities or that current laws, rules or regulations of such governmental authorities may be changed by such authorities. During the term of any of the services contemplated within this Agreement Customer shall have the right to terminate any service, upon eighteen (18) months' written notice to Pipeline in advance, if (a) Pipeline ceases to be subjected to substantial regulation on a cost-of-service basis by the FERC (or by a successor federal regulatory authority having substantially similar jurisdiction and authority over Pipeline) as to jurisdictional rates and terms and conditions of service; and (b) Customer has been disadvantaged as a result thereof. Upon receipt of such notice of termination, Pipeline and Customer shall promptly undertake in good faith to negotiate terms and conditions of an agreement, which are, in light of Pipeline's changed regulatory status, beneficial to both parties

Article VI Interruption of Withdrawals

Pipeline shall have the right to interrupt Customer's withdrawal of gas from storage up to fifteen (15) days between November 1 and March 1 and an additional fifteen (15) days between March 1 and March 31, In the event of such interruption, Pipeline shall pay Customer an amount equal to 10.66 cents/Dth times the then-effective Storage Demand Charge under Rate Schedule GSS divided by \$2.40 for interrupted quantities pursuant to this Article VI. In the event of an interruption of storage by Pipeline and the subsequent payment to Customer by Pipeline pursuant to this Article VI, such payment shall be subject to refund by Customer to the extent that the then-current Storage Demand Charge is subject to final resolution of a Section 4 General Rate Filing pending before the FERC.

Pipeline and Customer agree that the term "interrupted quantities" as used in this Article VI shall be calculated in one of the following two ways:

a. The storage withdrawal quantities that were most recently nominated by Customer prior to the interruption of Customer's

storage withdrawals, as provided for in this Agreement, minus the storage withdrawal quantities confirmed by Pipeline subsequent to such interruption to reflect the storage withdrawal quantities as adjusted by actual deliveries; or

b. In the event that Customer determines gas is needed to support its power generation requirements and as a result of this requirement, Customer submits a storage withdrawal nomination, in accordance with the terms and conditions of Pipeline's Tariff, to increase its withdrawal quantities during a time period when Customer's GSS service has been interrupted, the "interrupted quantities" shall mean the quantities in paragraph (a), plus additional quantities nominated for withdrawal by Customer, in accordance with Pipeline's FERC Gas Tariff, during the period of interruption, to the extent such nominations are supported by:

(i) a copy, to be forwarded to Pipeline within 48 hours of receipt by Customer, of any Dispatch Orders during the interruption period; or

(ii) copies of applicable Facilities Availability and Facility Maintenance Reports.

Pipeline and Customer agree for such interruptions under paragraphs (a) and (b) above that days of interruption shall be as follows:

For the period November 1 to March 1:

1) Any interruption which reduces Customer's nominated GSS withdrawals by more than 50% for any period of the day shall be counted as one day of interruption.

2) Any other reduction to gas withdrawals shall be counted as 1/2 day of interruption.

For the period March 1 through March 31:

1) Any reduction in gas withdrawals during the day shall be counted as 1 day of interruption.

For purposes of this Article VI a day shall be defined as the 24 hour period from 10:00 a.m. Eastern time to the following 10:00 a.m. Eastern time. Additionally, Pipeline agrees to provide Customer a confirmation notice by facsimile which details the interrupted quantity, the duration of the interruption, and the day of interruption, as calculated using the above methodology.

Additionally: The provisions of this Service Agreement are also outlined a Letter Agreement between Pipeline and Customer dated August 14, 2001 filed and approved by FERC in Docket No. RP01-602.