

## Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 256811431 / CASTLETON POWER LLC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200220  
K Beg Date: 05/10/2000  
K End Date: 10/31/2037  
K Qty - K: 14275  
K Roll Desc: Yes

K Ent Beg Date: 08/01/2019  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2037  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 10004 - EGTS BALANCING POINT (BP)  
R - 40113 - TGP - MARILLA  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 10004 - EGTS BALANCING POINT (BP)  
D - 20520 - WEST SCHENECTADY  
D - 20521 - CETI (INDECK)  
D - 20550 - NIAGARA MOHAWK POWER CORPORATION (EASTERN)  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 2

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 805057994 / CERTAINTED GYPSUM WEST VIRGINIA INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200542  
K Beg Date: 12/01/2008  
K End Date: 11/30/2025  
K Qty - K: 4000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 11/30/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40216 - TET - MOUNDSVILLE  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 20300 - DEWV GAS DBA DOMINION ENERGY WEST VIRGINIA  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 3

Post Date: 02/16/2023  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 088111906 / CNX GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Corrected / Updated  
  
 Svc Req K: 200607  
 K Beg Date: 11/01/2012  
 K End Date: 10/31/2027  
 K Qty - K: 75000  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 11/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2027  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: Yes  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate Ref Desc: Tariff  
 Rate Chgd Ref: SPT  
  
 Loc / Loc Name: R - EB305 - BEAVER RUN (TL-474)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 60002 - LEIDY GROUP METER  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondday Point Access: ALL RCPT/DLVY

Article II Rate Effective 6/1/16 Pursuant to a Certificate Proceeding: In lieu of the initial incremental firm transportation reservation rate proposed by DTI for the Northeast Expansion Project, customer shall pay: (1) Beginning June 1, 2016 through May 31, 2021, a fixed negotiated firm transportation base reservation rate of \$7.6042 per Dt of MDTQ; and, (2) Beginning June 1, 2021 through the remaining term of the Service Agreement, a fixed negotiated firm transportation base reservation rate of \$8.3636 per Dt of MDTQ. Customer shall also pay all other applicable charges, surcharges and penalties, including the maximum usage charge and the maximum system-wide fuel retention percentage. FERC Docket RP16-935 filed 5/6/16, approved 5/25/16.

Article III Term - Provisions Pursuant to Section 21.5(c) of the GT&C - Condition Precedent:  
 Effective as of September 1, 2013, and shall continue in effect 1) through October 31, 2027 for 75,000 Dt per Day of the MDTQ, and from year to year thereafter until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year, and 2) through October 31, 2022 for the remaining 25,000 Dt per Day of the MDTQ, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.  
 FERC Docket RP13-1333 filed 9/18/2013, order issued 10/10/2013  
 Exhibit A - Section C. Miscellaneous  
 Creditworthiness

A) Upon Pipeline's request, Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria:

1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

2) The "Limit" shall equal up to an amount equal to three (3) times the annual reservation charges, as contemplated in the PA and the Service Agreement.

3) The requisite assurance of payment shall be in full force and effect for the term of the PA and the Service Agreement. If Customer's then-existing assurance of payment is determined to be inadequate, Pipeline shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Pipeline.

FERC FILING REQUIRED: No

## Firm Transactional Posting

PAGE NUMBER: 4

Post Date: 02/16/2023  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 088111906 / CNX GAS COMPANY LLC  
 Affil Desc: None  
 K Stat Desc: Corrected / Updated  
  
 Svc Req K: 200793  
 K Beg Date: 02/01/2023  
 K End Date: 01/31/2026  
 K Qty - K: 116117  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 02/01/2023  
 K Ent Beg Time: 0900  
 K Ent End Date: 01/31/2026  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 5.967400  
 Rate Chgd: 5.967400  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.010800  
 Rate Chgd: 0.010800  
  
 Loc / Loc Name: R - EB795 - BELL POINT 2 (TL-474/LN-19)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 40208 - TET - OAKFORD  
 D - 40218 - TET - CRAYNE FARM  
 D - 40223 - TET - CROOKED RUN (DELMONT)  
 D - 40301 - TRANSCO - LEIDY  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

Customer shall have the one-time right to extend the Primary Term of the Service Agreement at the negotiated reservation rate for an additional three year period by providing Pipeline with written notice at least twelve months prior to the end of the Primary Term. If Customer fails to timely exercise the three year extension right, the Service Agreement shall continue from year to year after the expiration of the Primary Term at the respective recourse rates: provided however, that either Party may terminate the Service Agreement at the end of the Primary Term or at the end of any subsequent extension by giving not less than one year's prior written notice in accordance with the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 5

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 088111906 / CNX GAS COMPANY LLC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200794  
K Beg Date: 02/01/2023  
K End Date: 01/31/2026  
K Qty - K: 33883  
K Roll Desc: Yes

K Ent Beg Date: 02/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 01/31/2026  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 7.882900  
Rate Chgd: 7.882900

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - EB795 - BELL POINT 2 (TL-474/LN-19)  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
D - 40301 - TRANSCO - LEIDY  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

Customer shall have the one-time right to extend the Primary Term of the Service Agreement at the negotiated reservation rate for an additional three year period by providing Pipeline with written notice at least twelve months prior to the end of the Primary Term. If Customer fails to timely exercise the three year extension right, the Service Agreement shall continue from year to year after the expiration of the Primary Term at the respective recourse rates: provided however, that either Party may terminate the Service Agreement at the end of the Primary Term or at the end of any subsequent extension by giving not less than one year's prior written notice in accordance with the Service Agreement.

## Firm Transactional Posting

PAGE NUMBER: 6

Post Date: 02/16/2023  
 Post Time: 12:45 PM  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 023639961 / EASTERN ENERGY FIELD SERVICES INC  
 Affil Desc: TSP  
 K Stat Desc: Corrected / Updated

Svc Req K: 200614  
 K Beg Date: 09/01/2012  
 K End Date: 08/31/2024  
 K Qty - K: 1000  
 K Roll Desc: Yes

K Ent Beg Date: 09/01/2022  
 K Ent Beg Time: 0900  
 K Ent End Date: 08/31/2024  
 K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 12.075900  
 Rate Chgd Ref: TAR

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 R - P0007 - POD 7 GRANTSVILLE  
 D - 20200 - PEOPLES NAT GAS  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Seconday Point Access: ALL RCPT/DLVY

Article II Rate - Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Unless otherwise mutually agreed...Negotiated Rate:

- a) For the first five years of the primary term of the Service Agreement, a fixed monthly negotiated rate of \$17.643 per Dt of MDTQ; and,
- b) For the sixth through tenth years of the primary term of the Service Agreement, a fixed monthly negotiated rate of \$12.0146 per Dt of MDTQ.

2) Billing and Payment

a) DTI will bill Customer all charges due under the Service Agreement in accordance with the "Billing and Payment" provisions pursuant to Section 6 of the GT&C of DTI's FERC Gas Tariff. However, for each month during the period commencing the first year and ending the fifth year of the Service Agreement, Customer shall defer payment of an amount equal to \$2.585 per Dt of MDTQ ("Deferred Amount"). The total amount deferred shall herein be referred to as the "Cumulative Deferred Balance", which shall also include applicable interest accrued monthly at a fixed rate of 3.25% per annum on the outstanding Cumulative Deferred Balance.

b) Beginning with the sixth year of the Service Agreement and continuing through the end of the tenth year of the Service Agreement, DTI will include as a separate line item on Customer's regular monthly invoice a "Monthly Deferred Payment Amount" equal to \$3.0417 per Dt of MDTQ, inclusive of interest charged under the deferred payment option. Customer agrees to pay DTI such amounts within ten (10) days of the date of the invoice. To the extent the Service Agreement is terminated prior to the end of the tenth year of the Service Agreement, DTI shall invoice the remaining Cumulative Deferred Balance, with any applicable interest, as part of Customer's final bill, and Customer agrees to pay the remaining balance within ten (10) days of the date of such invoice.

Exhibit A - Section C. Miscellaneous:

1) Customer shall have a Contractual ROFR consistent with Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

2) Creditworthiness:

CREDITWORTHINESS

A) Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria:

1) The requisite assurance of payment (whether a corporate guarantee in a form acceptable to Pipeline by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency; letter of credit in a form acceptable to Pipeline; a security deposit to be deposited into an interest-bearing escrow account acceptable to Pipeline; or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.

2) The "Limit" shall equal up to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the incremental firm transportation base reservation rate, calculated on a 100% load factor basis) - that is up to three (3) times the annual reservation charges, as contemplated in the Precedent Agreement and the Service Agreement. On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges.

3) The requisite assurance of p

ayment shall be in full force and effect for the term of this Precedent Agreement and the Service Agreement.

B) If Customer's creditworthiness status subsequently changes and Customer's original assurance of payment is determined to be inadequate, then a Customer, within five (5) business days of a written request from Pipeline, shall provide Pipeline (subject to a confidentiality agreement if requested by Customer) with any requested financial information (generally, 2 years of audited financial statements) reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline.



## Firm Transactional Posting

PAGE NUMBER: 7

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832686880 / ENERGYMARK LLC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200732  
K Beg Date: 01/01/2018  
K End Date: 12/31/2025  
K Qty - K: 2000  
K Roll Desc: Yes

K Ent Beg Date: 01/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 12/31/2025  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 41601 - MILLENNIUM - HOLDING POINT (LN-1/31)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - 60700 - NYSEG DPO GROUP METER

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline's Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for the Millennium Holding Point (LN-1/31) Interconnect shall be North Point on a Secondary basis only.

## Firm Transactional Posting

PAGE NUMBER: 8

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 832686880 / ENERGYMARK LLC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200751  
K Beg Date: 12/01/2018  
K End Date: 03/31/2024  
K Qty - K: 2500  
K Roll Desc: Yes

K Ent Beg Date: 12/01/2018  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40113 - TGP - MARILLA  
D - 20600 - ROCHESTER GAS AND ELECTRIC  
D - 60650 - ROCHESTER DPO2 GROUP METER

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 9

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 100108  
K Beg Date: 04/01/2001  
K End Date: 03/31/2032  
K Qty - K: 865  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2032  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
Max Trf Rate: 0.403200  
Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - CONSP - NOTSP PLACEHOLDER METER - SOUTH  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
R - EGTSP - TITLE TRANSFER POINT - SOUTH  
R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT  
D - 10002 - EGTS STRG POINT (ST)  
D - 23600 - FILLMORE  
D - EGTNP - TITLE TRANSFER POINT - NORTH  
D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 23602 ROSSBURG/KAMINE

Dir of Flow: D MDDO: 1100 Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 10

Post Date: 02/16/2023  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY INC  
 Affil Desc: None  
 K Stat Desc: Corrected / Updated  
  
 Svc Req K: 300150  
 K Beg Date: 04/01/2001  
 K End Date: 03/31/2032  
 K Qty - K: 600  
 K Roll Desc: Yes  
  
 K Ent Beg Date: 09/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2032  
 K Ent End Time: 0900  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 2.678400  
 Rate Chgd: 2.678400  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.025800  
 Rate Chgd: 0.025800  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.039600  
 Rate Chgd: 0.039600  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.027700  
 Rate Chgd: 0.027700  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 23600 - FILLMORE  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 23600 - FILLMORE

Terms/Notes

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Secondary Point Access:

LOC: 23601	FILLMORE NON-SCADA ESTIMATE	Dir of Flow: R	MDQ: 311
LOC: 23602	ROSSBURG/KAMINE	Dir of Flow: R	MDQ: 311
LOC: 23603	ROSSBURG XSN504	Dir of Flow: R	MDQ: 311

## Firm Transactional Posting

PAGE NUMBER: 11

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 002436475 / FILLMORE GAS COMPANY INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 700073  
K Beg Date: 04/01/2001  
K End Date: 03/31/2032  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 09/01/2021  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2032  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Commodity  
Max Trf Rate: 0.403200  
Rate Chgd: 0.403200

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23600 - FILLMORE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

## Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

LOC: 23602 ROSSBURG/KAMINE

Dir of Flow: D MDDO: 1100 Max Pressure: 100

## Firm Transactional Posting

PAGE NUMBER: 12

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2022  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 13

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 350  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 10/31/2023  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 14

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 600  
K Roll Desc: Yes

K Ent Beg Date: 11/01/2023  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY



## Firm Transactional Posting

PAGE NUMBER: 15

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 165070637 / FILLMORE GREENHOUSES INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200545  
K Beg Date: 07/01/2009  
K End Date: 06/30/2024  
K Qty - K: 350  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2024  
K Ent Beg Time: 0900  
K Ent End Date: 06/30/2024  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 23650 - INTERGROW GREENHOUSE  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes

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Secondary Point Access: ALL RCPT/DLVY

## Firm Transactional Posting

PAGE NUMBER: 16

Post Date: 02/16/2023  
Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 794898775 / NATIONAL FUEL RESOURCES INC  
Affil Desc: None  
K Stat Desc: Corrected / Updated

Svc Req K: 200625  
K Beg Date: 04/01/2013  
K End Date: 03/31/2034  
K Qty - K: 2070  
K Roll Desc: Yes

K Ent Beg Date: 04/01/2013  
K Ent Beg Time: 0900  
K Ent End Date: 03/31/2034  
K Ent End Time: 0900

Ngtd Rate Ind Desc: No  
Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
Max Trf Rate: 5.967400  
Rate Chgd: 5.967400

Rate ID Desc: Commodity  
Max Trf Rate: 0.010800  
Rate Chgd: 0.010800

Loc / Loc Name: R - 40107 - TGP - ELLISBURG  
R - EGTNP - TITLE TRANSFER POINT - NORTH  
D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)  
D - 20700 - NEW YORK STATE ELECTRIC AND GAS  
D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes  
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Secondary Point Access: ALL RCPT/DLVY

LOC: 20515 THERM CITY 1  
LOC: 20712 GARDNER

Dir of Flow: D MDDO: 570  
Dir of Flow: D MDDO: 1500