

Capacity Release Transactional Reporting

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Post Date: 01/19/2023
 Post Time: 05:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 625275755 / BP ENERGY COMPANY
 Releaser / Releaser Name: 063076591 / PENNENERGY RESOURCES LLC
 Affil Desc: None
 K Stat Desc: New

Rel K: 5E5469
 Svc Req K: 5I7432
 Repl SR Role Ind: AMA
 K Beg Date: 02/01/2023
 K End Date: 02/28/2023
 K Qty - K: 100000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 02/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 02/28/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 9.788500
 Rate Chgd - Non-IBR: 9.788500

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - EB535 - WAHLVILLE M&R (TL-400)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 40601 - TXG - LEBANON
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes - AMA:

This capacity is released pursuant to an asset management arrangement (the AMA) between PennEnergy Resources, LLC (PennEnergy), the releasing shipper, and BP Energy Company ("BP"), the replacement shipper. BP, as asset manager, will acquire 100,000 MMBtus/Day of Eastern Gas Transmission capacity for the period from February 1, 2023 through February 28, 2023. Subject to the terms of the AMA, BP agrees to purchase and receive natural gas from PennEnergy each day of the term of the AMA in an amount up to one hundred percent (100%) of the released capacity. The capacity is recallable upon (i) the termination of the AMA and any related agreement, or (ii) the mutual written agreement of the Parties31

Recall/Reput Terms:

Recallable

Secondday Point Access:

ALL RCPT/DLVY

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 196748938 / CONSTELLATION ENERGY GENERATION, LLC
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

Rel K: 200687
 Svc Req K: 517431
 Repl SR Role Ind: RCP
 K Beg Date: 02/01/2023
 K End Date: 01/31/2024
 K Qty - K: 2
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 02/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/31/2024
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Recall/Reput Terms:
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC
 Releaser / Releaser Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY
 Affil Desc: None
 K Stat Desc: New

Rel K: 100006
 Svc Req K: 517434
 Repl SR Role Ind: OTH
 K Beg Date: 01/20/2023
 K End Date: 01/20/2023
 K Qty - K: 15000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 01/20/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/20/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 3.906000

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 22000 - BALTIMORE GAS AND ELECTRIC
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

The capacity is recallable if failure to comply with Credit and/or other terms as determined by BGE.

Seconday Point Access:

ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 60071 Max Pressure: 720

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 832686880 / ENERGYMARK, LLC
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS
 Affil Desc: None
 K Stat Desc: New

Rel K: 100120
 Svc Req K: 517435
 Repl SR Role Ind: OTH
 K Beg Date: 01/20/2023
 K End Date: 01/20/2023
 K Qty - K: 20000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 01/20/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/20/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 4.340000

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:
Recallable upon 24 hours notice

Seconday Point Access: ALL RCPT/DLVY

LOC: 20703 BIG FLATS
LOC: 20712 GARDNER

Dir of Flow: D MDDO: 2200 Max Pressure: 200
Dir of Flow: D MDDO: 14000 Max Pressure: 60

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 832686880 / ENERGYMARK, LLC
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS
 Affil Desc: None
 K Stat Desc: New

Rel K: 100036
 Svc Req K: 517436
 Repl SR Role Ind: OTH
 K Beg Date: 01/20/2023
 K End Date: 01/20/2023
 K Qty - K: 6000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 01/20/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/20/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 4.340000

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20700 - NEW YORK STATE ELECTRIC AND GAS
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:
Recallable upon 24 hours notice

Seconday Point Access: ALL RCPT/DLVY

LOC: 20702	AUBURN	Dir of Flow: D	MDDO: 10881	Max Pressure: 200
LOC: 20703	BIG FLATS	Dir of Flow: D	MDDO: 402	Max Pressure: 200
LOC: 20704	BLANCHARD ROAD	Dir of Flow: D	MDDO: 237	Max Pressure: 200
LOC: 20705	CORTLAND	Dir of Flow: D	MDDO: 4731	Max Pressure: 200
LOC: 20706	DANSVILLE (PORTAGEVILLE)	Dir of Flow: D	MDDO: 5677	Max Pressure: 200
LOC: 20707	DERUYTER	Dir of Flow: D	MDDO: 8516	Max Pressure: 300
LOC: 20708	EAST AUBURN	Dir of Flow: D	MDDO: 6860	Max Pressure: 200
LOC: 20709	EATON/MORRISVILLE	Dir of Flow: D	MDDO: 710	Max Pressure: 200
LOC: 20710	EAST ITHACA	Dir of Flow: D	MDDO: 8989	Max Pressure: 200
LOC: 20712	GARDNER	Dir of Flow: D	MDDO: 2558	Max Pressure: 60
LOC: 20713	GROTON	Dir of Flow: D	MDDO: 1419	Max Pressure: 200
LOC: 20714	ITHACA	Dir of Flow: D	MDDO: 7096	Max Pressure: 200
LOC: 20715	LESTER ROAD	Dir of Flow: D	MDDO: 10408	Max Pressure: 200
LOC: 20716	MARCELLUS	Dir of Flow: D	MDDO: 946	Max Pressure: 200
LOC: 20717	MILLARD ROAD	Dir of Flow: D	MDDO: 17977	
LOC: 20718	SOUTH CORTLAND	Dir of Flow: D	MDDO: 6150	Max Pressure: 200
LOC: 20719	(40110) HOPEWELL (CANANDAIGUA)	Dir of Flow: D	MDDO: 5522	
LOC: 20726	COMFORT ROAD	Dir of Flow: D	MDDO: 18408	
LOC: 20727	WATERVILLE	Dir of Flow: D	MDDO: 615	Max Pressure: 200
LOC: 20728	NEWFIELD	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20729	FREEVILLE	Dir of Flow: D	MDDO: 473	Max Pressure: 200
LOC: 20730	OLD SENECA TURNPIKE	Dir of Flow: D	MDDO: 710	
LOC: 20731	DRYDEN	Dir of Flow: D	MDDO: 946	Max Pressure: 200

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

Rel K: 200687
 Svc Req K: 517437
 Repl SR Role Ind: RCP
 K Beg Date: 02/01/2023
 K End Date: 01/31/2024
 K Qty - K: 5
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 02/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/31/2024
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 5.967400

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Recall/Reput Terms:
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000

Capacity Release Transactional Reporting

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Post Date: 01/19/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 121293039 / STAND ENERGY CORPORATION
 Releaser / Releaser Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

Rel K: 100119
 Svc Req K: 517433
 Repl SR Role Ind: OTH
 K Beg Date: 01/19/2023
 K End Date: 01/31/2023
 K Qty - K: 2000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is not subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 01/19/2023
 K Ent Beg Time: 0900
 K Ent End Date: 01/31/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 5.967400
 Rate Chgd - Non-IBR: 1.550000

Rate ID Desc: Commodity
 Max Trf Rate: 0.010800
 Rate Chgd - Non-IBR: 0.010800

Loc / Loc Name: R - 40105 - TGP - CORNWELL / BROAD RUN
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20200 - PEOPLES NAT GAS
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable at discretion of Peoples Natural Gas

Seconday Point Access: ALL RCPT/DLVY

LOC: 20204	MIDLAND	Dir of Flow: D	MDDO: 40000	Max Pressure: 400
LOC: 20205	OAKFORD	Dir of Flow: D	MDDO: 40000	Max Pressure: 640
LOC: 20206	STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS	Dir of Flow: D	MDDO: 15000	Max Pressure: 600

Capacity Release Transactional Reporting

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Post Date: 01/19/2023
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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 883504581 / UGI ENERGY SERVICES LLC
 Releaser / Releaser Name: 830408873 / LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP
 Affil Desc: None
 K Stat Desc: New

Rel K: 300076
 Svc Req K: 5J1063
 Repl SR Role Ind: RCP
 K Beg Date: 02/01/2023
 K End Date: 10/31/2023
 K Qty - K: 12
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: Yes

K Ent Beg Date: 02/01/2023
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2023
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 2.678400
 Rate Chgd - Non-IBR: 2.678400

Rate ID Desc: Capacity
 Max Trf Rate: 0.025800
 Rate Chgd - Non-IBR: 0.025800

Rate ID Desc: Injection
 Max Trf Rate: 0.039600
 Rate Chgd - Non-IBR: 0.039600

Rate ID Desc: Withdrawal

Max Trf Rate: 0.027700
Rate Chgd - Non-IBR: 0.027700

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
R - 10002 - EGTS STRG POINT (ST)
R - 40107 - TGP - ELLISBURG
D - 10001 - EGTS STRG SERVICE (SS)
D - 10002 - EGTS STRG POINT (ST)
D - 40107 - TGP - ELLISBURG

Terms/Notes - Storage:

Upon release of storage capacity, inventory shall be sold & title conveyed by EnergyNorth to replacement shipper.

At the end of release or upon recall of storage capacity, inventory shall be sold & title conveyed by replacement shipper to EnergyNorth.

Recall/Reput Terms:

Capacity is immediately recallable @ EnergyNorth's discretion.

Terms/Notes:

EnergyNorth is releasing this capacity to UGI pursuant to EnergyNorth's state regulated retail access program in NH.

Secondday Point Access: