Posting Date	12/30/2022
Posting Time	17:13
TSP / TSP Name	876833500 / COVE POINT LNG LP
CycleDesc	Intraday 2
Eff Gas Day	12/30/2022
Eff Time	18:00
Meas Basis Desc	MMBtu

Loc Purp Desc Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WILLIAMS	X	45001	TRANSCO PLEASANT VALLEY	1,044,000	687,771	356,229	1,044,000	Y		R	N
	X	45002	PLEASANT VALLEY (COMMISSIONING)	0	0	0	0	Y		R	N
EASTERN GAS TRANSMISSION AND STORAGE*	X	47001	EGTS LOUDOUN	260,000	199,723	60,277	260,000	Y		R	Y
COVE POINT LNG	X	10002	CVP STORAGE POINT (ST)	1,800,000	908,853	891,147	1,800,000	Y		R	N
COLUMBIA*	X	37001	COLUMBIA LOUDOUN	604,060	593,058	11,002	604,000	Y		R	Y
	X	37002	TCO/CP LOUDOUN (COMMISSIONING)	0	0	0	0	Y		R	N

Loc Purp Desc Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WILLIAMS*	X	45001	TRANSCO PLEASANT VALLEY	806,645	134,385	672,260	725,000	Y		D	Y
EASTERN GAS TRANSMISSION AND STORAGE*	X	47001	EGTS LOUDOUN	741,280	0	741,280	759,608	Y		D	N
COVE POINT LNG	X	10001	COVE POINT PLANT	900,000	888,500	11,500	15,000	Y		D	N
	X	88000	WOODVILLE M&R	135,000	76,969	58,031	117,500	Y		D	N
	X	89000	ST CHARLES M&R	132,000	82,465	49,535	132,000	Y		D	N
	X	97000	POSSUM POINT PLANT	195,700	70,000	125,700	95,000	Y		D	N
COLUMBIA*	X	37001	COLUMBIA LOUDOUN	659,500	86,997	572,503	659,500	Y		D	N
WASHINGTON GAS & LIGHT	X	77010	WGL-CENTERVILLE	185,400	0	185,400	47,000	Y		D	N
	X	77020	WGL-WHITE PLAINS	123,600	0	123,600	9,000	Y		D	N
	X	77030	WGL-GARDINER ROAD	396,000	79,513	316,487	396,000	Y		D	N
	X	77040	WGL-PRINCE FREDERICK	4,236	787	3,449	2,500	Y		D	N
	X	77050	WGL-PATUXENT	19,500	4,700	14,800	19,500	Y		D	N
	X	77060	WGL -WILLOWSFORD	36,000	15,000	21,000	24,000	Y		D	N
	X	77070	WGL - GARDINER ROAD II	0	0	0	126,000	Y		D	N
	X	87000	CHALK POINT PLANT	230,751	0	230,751	0	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
COVE POINT LNG	X	10001	COVE POINT PLANT	1,800,000	861,630	2,661,630	1,800,000	Y		SW	N

Comments:

A. IT Indicator: Y.At least a portion of the capactiy being utilized at this location is interruptible. N.There is no interruptible transportation service as a portion of the capacity being utilized at this location.

B. This capacity posting is based on current operations and is a best estimate of the amount of operational capacity that CPL believes is available at individual points on the CPL system as of the time of this posting. CPL reserves the right to change this posting at any time.

C. Limited delivery and receipt capacity is available across the CPL subject to activities at the same geographic location. CPL encourages customers to contact out offices for additional opportunities.

D. CPL requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

E. Deliveries into a Local Distribution Company (LDC), interstate pipelines, and/or third party pipelines will be subject to downstream confirmation.

F. Design capacity quantities represented here are based on estimated capacities for specific M&R stations at 600 PSIG unless otherwise noted.

G. Availability of receipt/delivery meter capacity does not guarantee available mainline capacity.

H. 45002/37002/47003 is not in service and is only available for testing and commissioning of CP13-113 facilities.

* Assumes 850 PSIG.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.