| | |
|---|---|
| Posting Date | 06/17/2022 |
| Posting Time | 20:40 |
| TSP / TSP Name | 876833500 / COVE POINT LNG LP |
| CycleDesc | Evening |
| Eff Gas Day | 06/18/2022 |
| Eff Time | 09:00 |
| Meas Basis Desc | MMBtu |

Loc Purp Desc Receipt Location

| Loc/QTI DESC: Receipt point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| WILLIAMS | X | 45001 | TRANSCO PLEASANT VALLEY | 1,044,000 | 488,049 | 555,951 | 1,044,000 | Y | | R | Y |
| | X | 45002 | PLEASANT VALLEY (COMMISSIONING) | 0 | 0 | 0 | 0 | Y | | R | N |
| EASTERN GAS TRANSMISSION AND STORAGE* | X | 47001 | EGTS LOUDOUN | 260,000 | 169,190 | 90,810 | 260,000 | Y | | R | Y |
| COVE POINT LNG | X | 10002 | CVP STORAGE POINT (ST) | 1,800,000 | 833,189 | 966,811 | 1,800,000 | Y | | R | N |
| COLUMBIA* | X | 37001 | COLUMBIA LOUDOUN | 604,060 | 588,572 | 15,488 | 604,000 | Y | | R | N |
| | X | 37002 | TCO/CP LOUDOUN (COMMISSIONING) | 0 | 0 | 0 | 0 | Y | | R | N |

Loc Purp Desc Delivery Location

| Loc/QTI DESC: Delivery point(s) quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| WILLIAMS* | X | 45001 | TRANSCO PLEASANT VALLEY | 806,645 | 63,542 | 743,103 | 725,000 | Y | | D | Y |
| EASTERN GAS TRANSMISSION AND STORAGE* | X | 47001 | EGTS LOUDOUN | 741,280 | 0 | 741,280 | 759,608 | Y | | D | N |
| COVE POINT LNG | X | 10001 | COVE POINT PLANT | 861,100 | 818,382 | 42,718 | 15,000 | Y | | D | N |
| | X | 88000 | WOODVILLE M&R | 135,000 | 89,727 | 45,273 | 117,500 | Y | | D | N |
| | X | 89000 | ST CHARLES M&R | 132,000 | 89,999 | 42,001 | 132,000 | Y | | D | Y |
| | X | 97000 | POSSUM POINT PLANT | 195,700 | 69,942 | 125,758 | 95,000 | Y | | D | N |
| COLUMBIA* | X | 37001 | COLUMBIA LOUDOUN | 659,500 | 0 | 659,500 | 659,500 | Y | | D | N |
| WASHINGTON GAS & LIGHT | X | 77010 | WGL-CENTERVILLE | 185,400 | 0 | 185,400 | 47,000 | Y | | D | N |
| | X | 77020 | WGL-WHITE PLAINS | 123,600 | 0 | 123,600 | 9,000 | Y | | D | N |
| | X | 77030 | WGL-GARDINER ROAD | 396,000 | 52,277 | 343,723 | 396,000 | Y | | D | N |
| | X | 77040 | WGL-PRINCE FREDERICK | 4,236 | 223 | 4,013 | 2,500 | Y | | D | N |
| | X | 77050 | WGL-PATUXENT | 19,500 | 980 | 18,520 | 19,500 | Y | | D | N |
| | X | 77060 | WGL -WILLOWSFORD | 36,000 | 0 | 36,000 | 24,000 | Y | | D | N |
| | X | 77070 | WGL - GARDINER ROAD II | 0 | 0 | 0 | 126,000 | Y | | D | N |
| | X | 87000 | CHALK POINT PLANT | 230,751 | 0 | 230,751 | 0 | Y | | D | N |

Loc Purp Desc Storage Area

| Loc/QTI DESC: Storage quantity | OIA | Loc | Loc Name | Operating Capacity | Total Scheduled Qty | Operationally Available Capacity | Design Capacity | All Quantities Available Indicator | Quantity Not Available Reason | Flow Ind | IT |
|---|---|---|---|---|---|---|---|---|---|---|---|
| COVE POINT LNG | X | 10001 | COVE POINT PLANT | 1,800,000 | 786,209 | 2,586,209 | 1,800,000 | Y | | SI | N |

Comments:

A. IT Indicator: Y.At least a portion of the capactiy being utilized at this location is interruptible. N.There is no interruptible transportation service as a portion of the capacity being utilized at this location.

B. This capacity posting is based on current operations and is a best estimate of the amount of operational capacity that CPL believes is available at individual points on the CPL system as of the time of this posting. CPL reserves the right to change this posting at any time.

C. Limited delivery and receipt capacity is available across the CPL subject to activities at the same geographic location. CPL encourages customers to contact out offices for additional opportunities.

D. CPL requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

E. Deliveries into a Local Distribution Company (LDC), interstate pipelines, and/or third party pipelines will be subject to downstream confirmation.

F. Design capacity quantities represented here are based on estimated capacities for specific M&R stations at 600 PSIG unless otherwise noted.

G. Availability of receipt/delivery meter capacity does not guarantee available mainline capacity.

H. 45002/37002/47003 is not in service and is only available for testing and commissioning of CP13-113 facilities.

* Assumes 850 PSIG.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.