Operational Capacity Available Posting For COVE POINT LNG LP

Notice to all interested parties

Description: Daily Capacity Estimate

Effective Date: 06/06/2022

Changes	Interconnections	Meter Name	Meter Number	Receipt Capacity	Primary Only	Displacement	Delivery Capacity	Primary Only	Displacement
	COLUMBIA*	COLUMBIA LOUDOUN	37001	604,060	N	N	659,500	N	N
	COLUMBIA*	TCO/CP LOUDOUN (COMMISSIONING)	37002	0	Y	N	0	N	N
	COVE POINT LNG	COVE POINT PLANT	10001	0	N	N	861,100	N	N
	COVE POINT LNG	CVP STORAGE POINT (ST)	10002	1,800,000	N	N	0	N	N
	COVE POINT LNG	WOODVILLE M&R	88000	0	N	N	135,000	N	N
	COVE POINT LNG	ST CHARLES M&R	89000	0	N	N	132,000	N	N
	COVE POINT LNG	POSSUM POINT PLANT	97000	0	N	N	195,700	N	N
	EASTERN GAS TRANSMISSION AND STORAGE*	EGTS LOUDOUN	47001	260,000	N	N	741,280	N	N
	WASHINGTON GAS & LIGHT	WGL-CENTERVILLE	77010	0	N	N	185,400	N	N
	WASHINGTON GAS & LIGHT	WGL-WHITE PLAINS	77020	0	N	N	123,600	N	N
	WASHINGTON GAS & LIGHT	WGL-GARDINER ROAD	77030	0	N	N	396,000	N	N
	WASHINGTON GAS & LIGHT	WGL-PRINCE FREDERICK	77040	0	N	N	4,236	N	N
	WASHINGTON GAS & LIGHT	WGL-PATUXENT	77050	0	N	N	19,500	N	N
	WASHINGTON GAS & LIGHT	WGL -WILLOWSFORD	77060	0	N	N	36,000	N	N
	WASHINGTON GAS & LIGHT	WGL - GARDINER ROAD II	77070	0	N	N	0	N	N
	WASHINGTON GAS & LIGHT	CHALK POINT PLANT	87000	0	N	N	230,751	N	N
	WILLIAMS	TRANSCO PLEASANT VALLEY	45001	1,044,000	N	N	0	N	N
	WILLIAMS*	TRANSCO PLEASANT VALLEY	45001	0	N	N	806,645	N	N
	WILLIAMS	PLEASANT VALLEY (COMMISSIONING)	45002	0	Y	N	0	N	N

A. IT Indicator: Y.At least a portion of the capactiy being utilized at this location is interruptible. N.There is no interruptible transportation service as a portion of the capacity being utilized at this location.

B. This capacity posting is based on current operations and is a best estimate of the amount of operational capacity that CPL believes is available at individual points on the CPL system as of the time of this posting. CPL reserves the right to change this posting at any time.

C. Limited delivery and receipt capacity is available across the CPL subject to activities at the same geographic location. CPL encourages customers to contact out offices for additional opportunities.

D. CPL requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.

E. Deliveries into a Local Distribution Company (LDC), interstate pipelines, and/or third party pipelines will be subject to downstream confirmation.

F. Design capacity quantities represented here are based on estimated capacities for specific M&R stations at 600 PSIG unless otherwise noted.

G. Availability of receipt/delivery meter capacity does not guarantee available mainline capacity.

H. 45002/37002/47003 is not in service and is only available for testing and commissioning of CP13-113 facilities.

* Assumes 850 PSIG.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.