```
    COVE POINT LNG LP (876833500)
Capacity Release Transactional Reporting
```



Terms/Notes - AMA:
Releasing shipper may call up to $100 \%$ of the contract mdq during the term of the AMA.

Recall/Reput Terms:
Default


```
            COVE POINT LNG LP (876833500)
Capacity Release Transactional Reporting
```



Terms/Notes - AMA:
AMA with Twin Eagle Resource Management

Recall/Reput Terms:
To provide recall flexibility

| Post Date: | 03/31/2023 |
| :---: | :---: |
| Post Time: | 09:45 AM |
| TSP / TSP Name: | 876833500 / COVE POINT LNG LP |
| Amend Rptg Desc: | Changes Only |
| K Holder / K Holder Name: | 092531371 / SIX ONE COMMODITIES LLC |
| Releaser / Releaser Name: | 000022208 / GAIL GLOBAL (USA) LNG LLC |
| Affil Desc: | None |
| K Stat Desc: | Amended |
| Rel K: | FTS0013 |
| Svc Req K: | 5T00177 |
| Repl SR Role Ind: | AMA |
| K Beg Date: | 07/01/2021 |
| K End Date: | 12/31/2038 |
| K Qty - K: | 430000 |
| K Roll Desc: | No |
| K Ent Beg Date: | 07/01/2021 |
| K Ent Beg Time: | 0900 |
| K Ent End Date: | 12/31/2038 |
| K Ent End Time: | 0900 |
| Bidder Bid Basis Desc: | Non-Index-Based Release - Absolute dollars and cents per unit basis |
| Ngtd Rate Ind Desc: | No |
| Mkt Based Rate Ind: | No |
| Rate ID Desc: | Reservation |
| Max Trf Rate: | 3.677500 |
| Rate Chgd - Non-IBR: | 0.000000 |
| Rate ID Desc: | Commodity |
| Max Trf Rate: | 0.001600 |
| Rate Chgd - Non-IBR: | 0.001600 |
| Loc / Loc Name: | R - 37001 - TCO/CP LOUDOUN |
|  | R - 45001 - TGPL/CP PLEASANT VALLEY |
|  | D - 10002 - CP STORAGE POINT (ST) |

Terms/Notes - AMA:
(1) Release of firm pipeline transportation capacity to Six One Commodities, LLC (Replacement Shipper) is as per AMA arrangement under Gas Sale and Purchase Agreement (GSPA) dated November 30, 2014, which has been assigned to Six One Commodities, LLC in accordance with the terms of the GSPA. Replacement Shipper is an Asset Manager as defined in 18 C.F.R. Section $284.8(h)(3)$. This is a pre-arranged zero rate (USD 0.00) capacity release to an Asset Manager and is exempt from bidding. Releasing Shipper may call upon the Asset Manager to deliver up to 100 percent of the daily contract quantity (430,000 Dth) to the Releasing Shipper during the term of the release in accordance with 18 C.F.R. $284.8(h)(3)(i i) .(2)$ Capacity Release to Asset Manager is at Zero (0.00) rate. However, Asset Manager to pay all fuel and variable charges and surcharge under Transporters tariff. (3) Replacement Shipper may change primary points with Releasing Shippers consent. (4) Release to Commence on July 1, 2021 and shall terminate on the earlier of (a) the termination of the Releasing Shippers Terminal Service Agreement with Dominion Energy Cove Point LNG, LP (DECP) (now Cove Point LNG, LP) or (b) December 31, 2038. (5) Release is subject to recall (a) as authorized under the GSPA between Releasing and Replacement Shipper (and may be reput to Replacement Shipper as authorized by the GSPA), or (b) upon termination of Releasing Shippers Terminal Service Agreement with DECP (now Cove Point LNG, LP). (6) Asset Manager shall be responsible for all imbalance charges, penalties, fees, third-party costs or third party charges in accordance with the terms of the GSPA between Releasing and Replacement Shipper.

Release is subject to recall (a) as authorized under the Gas Sale and Purchase Agreement (GSPA) between Releasing and Replacement Shipper (and may be reput to Replacement Shipper as authorized by the GSPA), or (b) upon termination of Releasing Shippers Terminal Service Agreement with Dominion Energy Cove Point LNG, LP (now known as Cove Point LNG, LP)

Terms/Notes:
Release is to commence on July 1, 2021 and shall terminate on the earlier of (a) the termination of Releasing Shippers Terminal Service Agreement with Dominion Energy Cove Point LNG, LP (now Cove Point LNG, LP) or (b) December 31, 2038.

Seconday Point Access: ALL RCPT/DLVY

